ATTACHMENT E

Third Party Interests
Third Party Interests for the Point Thomson Export Pipeline

as of 4/24/2012

ADL 418975

BP TRANSPORTATION (ALASKA) INC – BADAMI SALES OIL
ATTN: DON TURNER (BPTA)
PO BOX 190848
ANCHORAGE, AK 99519-0848

Pipeline Right-of-Way
ADL 415472
Sec 1-4 and 12, T9N, R18E, U.M.; Sec 7-12, T9N, R19E, U.M.; Sec 7 and 8, T9N, R20E, U.M.; Sec 2, 3, 11, 12, and 13, T10N, R16E, U.M.; Sec 17, 18, 20-22, 25-27, and 36, T10N, R17E, U.M.; Sec 31-33, T10N, R18E, U.M.
Proposed pipeline project would meet the existing Badami Pipeline in Sec 8, T9N, R20E, U.M.

BP TRANSPORTATION (ALASKA) INC. - BADAMI UTILITY
ATTN: DON TURNER (BPTA)
PO BOX 190848
ANCHORAGE AK 99519-0848

Pipeline Right-of-Way
ADL 415965
Sec 7, 8, 17-20, T9N, R18E, U.M. (affected township; pipeline continues into adjacent and additional townships that do not affect PTEP)
The Badami Utility line supports the Badami Sales Oil line. The proposed PTEP pipeline project would meet the existing Badami Pipelines in Sec 8, T9N, R20E, U.M.

BP EXPLORATION (ALASKA) INC
PO BOX 196612
ANCHORAGE, AK 99519-6612

Water Rights
LAS 23839
Sec 14, T9N, R20E
Badami Mine Site Reservoir for drilling, domestic use, ice road construction, ice road maintenance, and operational/maintenance uses. Water right is located within one mile of proposed pipeline.
Temporary Water Use Permit
TWUP A2010-03
Sec 14, T9N, R20E, U.M.
Temporary Water Use Permit to withdraw up to 10.74 acre-feet per year (AFY) from October 1 through June 1 and 3.38 AFY from June 2 through September 30 from the Badami Mine Site Reservoir.

Temporary Water Use Permit
TWUP A2012-05
Sec 13 & 17, T9N, R20E; and Sec 4-5, 8-10, and 17, T9N, R21E, U.M.
Temporary Water Use Permit to withdraw a total of 78.23 AFY from 5 lakes for ice road construction and other uses associated with oil and gas exploration on the north slope.

NORTH SLOPE BOROUGH
ATTN: PLANNING DEPT.
PO BOX 69
BARROW, AK 99723

Municipal Entitlement
ADL 414827
Sec 14 and 15, T9N, R23E, U.M.
The North Slope Borough has a selection located southeast of the proposed pipeline project, a former material sale area. This site was Material Sale, ADL 415140 (1994-1998), issued to BP Exploration (Alaska) NW4 Sec 14 and NE4 Sec 15; continued as ADL 415544 (1995-2003). This selection does not affect the pipeline route, but affects the gravel source for the project, as well as pad and related facilities.

Municipal Entitlement
ADL 414854
All Islands within T10NR24E, T10NR23E, T10NR22E, T11NR21E, T10NR21E, and T11N20E
The North Slope Borough has selected “all islands” north of the project area. This does not affect the pipeline route.

CONOCO INC
3201 C STREET SUITE 200
ANCHORAGE AK 99503

Oil and Gas Well Site
LAS 17603
Sec 9, T9N, R20E, U.M.
Oil & Gas well site, non-producer, plugged and abandoned.
Oil and Gas Lease
ADL 47571
Sec 1, 2, 11, and 12, T9N, R23E, U.M.
Not related to the pipeline location (is approx .5 mile S/SE of the pipeline), but affects facility and gathering line areas. The O&G lease includes Sections adjacent to the origin of the pipeline route.

Oil and Gas Leases
ADL 47568 – Sec 1, 2, 11, and 12, T9N, R22E, U.M. – PTEP crosses Sec 1 and 2
ADL 47569 – Sec 5, 6, 7, and 8, T9N, R23E, U.M. – PTEP crosses Sec 5 and 6
ADL 47570 – Sec 3, 4, 9, and 10, T9N, R23E – PTEP crosses Sec 3 and 4
Lease cases had been suspended but were re-instated 3/29/2012
Land Use Permit
LAS 26895
Sec 13, T10N, R23E, U.M.
Permit to allow for rig storage and construction of a cuttings cell, to place a 60-man camp at PTU#1, and for storage at C-1 Pad; including ice road construction, well control, and spill equipment. This is all related to the facilities at the origin of the PTEP line.

Land Use Permit
LAS 27589
Sec 3, 10, and 15, T9N, R23E and Sec 34, T10N, R23E, U.M.
Temporary placement of a water supply line. Expiration date 2/14/11, (from central pad to Alaska State C-1 Pit-Point Thompson activities, Section 34).

Land Use Permit
LAS 26937
Sec 34, T10N, R22E, U.M.
Ice road construction for Pt. Thomson project

Land Use Permit
LAS 27517
Sec 34, T10N, R21E, U.M.
Bullen Point remediation of existing gravel pad

Land Use Permit
LAS 27920
Sec 14, T9N, R23E, U.M.
Permit to place and operate a temporary helipad on the Alaska State C-1Pad.

Land Use Permit
LAS 27254
Sec 3, 4, 6, 10, 14, and 16, T9N, R23E, and Sec 18, T9N, R24E, U.M.
Land use permit issued for study of break-up hydrology at various stream locations in the Pt. Thomson area; also includes study of noise and visual baseline data collection.
Point Thomson Export Pipeline
Commissioner’s Analysis and Proposed Decision

Oil and Gas Well Site
LAS 14764
Sec 32, T10N, R22E, U.M.
Oil & Gas well site, on shore non-producer. Pt. Thomson Unit 4. Surface well location: latitude & longitude not given; N/S feet: 2700 from section line: South; E/W feet: 2900 from section line: East. Bottom-hole location: Section 29 N/S feet: 3025 from section line: South; E/W feet: 0090 from section line: East. Located in Section to the north of the pipeline; approx 1-1.5 mi from pipeline.

Oil and Gas Well Site
LAS 14766
Sec 36, T10N, R22E, U.M.
Oil & Gas well site, on shore non-producer. Pt. Thomson Unit 6. Surface well location: latitude: 70 11 05.00 Longitude: 146 25 43.00. Well is north and east of proposed West Pad in Sec 36.

Oil and Gas Well Site
LAS 16417
Sec 3, T 9N, R22E, U.M.
Unverified Oil & Gas Well Site non-producer, ADL 47567, Pt. Thomson Unit 2. Reserve pit closure approved by DEC under 18 AAC 60.440 in March 1999. Surface well location latitude: 70 09 48.00 Longitude: 146 30 55.00. Well is south of proposed pipeline in Sec 3.

Oil & Gas Well Site
LAS 16827
Sec 32, T10N, R23E, U.M.
Oil & Gas well site, on shore non-producer. Pt. Thomson Unit 1. Surface well location: latitude: 70 10 27.00; longitude: 146 20 15.00. Well is north of proposed pipeline in Sec 32.

Oil & Gas Well Site
LAS 16828
Sec 34 T10N, R23E, U.M.
Oil & Gas well site, on shore non-producer. Pt. Thomson Unit 3 Section 34. Surface well location: latitude: 70 10 20.00; longitude: 146 15 09.00. Well is north and east of proposed pipeline in Sec 34, at Central Pad.

EXXONMOBIL PRODUCTION COMPANY
3301 C STREET, SUITE 400
ANCHORAGE AK 995033935

Temporary Water Use Permit - application
TWUP A2007-22
Sec 14 & 15, T9N, R23E, U.M.
Application for permit to withdraw 92.06 acre-feet per year (AFY) from Pt Thomson C-1 Pit.
Temporary Water Use Permit
TWUP A2010-109
Sec 1, T9N, R19E; Sec 1-6 and 8-12, T9N, R20E; Sec 6, T9N, R21E; Sec 2, 3, 11, 12,14, and 24, T10N, R17E; Sec 19-25, T10N, R18E; Sec 25-30, 36, T10N, R19E; Sec 28-36, T10N, R21E; Sec 25-33, T10N, R22E; Sec 30-34, T10N, R23E; Sec 20-22, 26-27, and 34-35, T11N, R17E, U.M.
Permit to withdraw up to a combined total of 134 million gallons of water and/or ice aggregate per year for TWUP A2010-108 through 113 and A2010-129 through 132.

Temporary Water Use Permit
TWUP A2010-110
Sec 1 and 12, T9N, R21E; Sec 3, 4, and 6, T9N, R22E; and Sec 34, T10N, R22E, U.M.
Permit to withdraw up to a combined total of 134 million gallons of water and/or ice aggregate per year for TWUP A2010-108 through 113 and A2010-129 through 132.

Temporary Water Use Permit
TWUP A2010-111
Sec 1, 3, 5, 6, and 8, T9N, R23E, and Sec 31-32, T10N, R23E, U.M.
Permit to withdraw up to a combined total of 134 million gallons of water and/or ice aggregate per year for TWUP A2010-108 through 113, and A2010-129 through 132.

Temporary Water Use Permit
TWUP A2010-112
Sec 14, T9N, R20E; Sec 12, T10N, R23E; Sec 7, T9N, R24E; Sec 1, 2,11,and 12, T10N, R15E; Sec 6, T10N, R16E; Sec 24, T10N, R17E; and Sec 19, T11N, R17E, U.M.
Permit to withdraw up to a combined total of 134 million gallons of water and/or ice aggregate per year for TWUP A2010-108 through 113, and A2010-129 through 132. PTEP line crosses Sec 14, T9N, R20E, U.M.

Temporary Water Use Permit
TWUP A2010-129
Sec 5 and 8, T9N, R19E; Sec 3 and 4, T9N, R23E; Sec 26, T10N, R18E; Sec 32, T10N, R19E; and Sec 33, T10N, R22E, U.M.
Permit to withdraw up to a combined total of 134 million gallons of water and/or ice aggregate per year for TWUP A2010-108 through 113 and A2010-129 through 132.

Temporary Water Use Permit
TWUP A2010-131
Sec 2, and 9, T9N, R19E; Sec 8-9 and 16-17, T9N, R20E; and Sec 14-15, T9N, R23E, U.M.
Permit to withdraw up to a combined total of 134 million gallons of water and/or ice aggregate per year for TWUP A2010-108 through 113, and A2010-129 through 132.
Temporary Water Use Permit
TWUP A2010-132
Sec 13, T9N, R20E; Sec 4-5, 8-10, and 17, T9N, R21E; and Sec 22-23, T9N, R23E, U.M.
Permit to withdraw up to a combined total of 134 million gallons of water and/or ice aggregate per year for TWUP A2010-108 through 113, and A2010-129 through 132.

SAVANT ALASKA, LLC
7501 VILLAGE SQUARE DRIVE SUITE 102
CASTLE ROCK CO 80108

Oil and Gas Leases
ADL 365533 Sec 1-4 and 9-12, T9N, R20E, U.M. – PTEP line crosses Sec 9
ADL 365535 Sec 13-15, T9N, R20E, U.M. – PTEP line crosses all three sections
ADL 367010 Sec 1, 2, 11, and 12, T9N, R21E, U.M. – PTEP line crosses Sec 11 and 12
ADL 367011 Sec 5-8, T9N, R20E, U.M. – PTEP line crosses Sec 7 and 8
ADL 375093 Sec 16, T9N, R20E, U.M. – PTEP line crosses Sec 16

SAVANT ALASKA, LLC
ATTN: ERIK OPSTAD
P.O. BOX 112212
ANCHORAGE AK 99516

Temporary Water Use Permit
TWUP A2008-177
Sec 2 and 9, T9N, R19E, and Sec 9, 14, 16, and 17, T9N, R20E, U.M.
Temporary water permit; amended to increase volume of water/ice for TWUP A2008-176 through A2008-178. TWUP A2008-176 and A2008-176 are west of the PTEP project area, but the PTEP line crosses Sections 9, 14, and 16 of T9N, R20E, where TWUP A2008-177 has some water sources. PTEP crosses Sec 9, 14, and 16 of T9N, R20E, U.M.

AVCG, LLC (Alaska Venture Capital Group)
LAND DEPARTMENT
510 L STREET, SUITE 601
ANCHORAGE AK 99501

Oil and Gas Leases
ADL 390825 Sec 5-8, T9N, R21E, U.M. – PTEP line crosses Sec 7 and 8
ADL 390998 Sec 3, 4, 9, and 10, T9N, R21E, U.M. – PTEP line crosses Sec 9 and 10
ADL 391001 Sec 17-20, T9N, R21E, U.M. – PTEP line crosses Sec 18
DEVON ENERGY PRODUCTION COMPANY, L.P.
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY OK 731028260

Oil and Gas Leases
ADL 47567 Sec 3, 4, 9, and 10, T9N, R22E, U.M – PTEP line crosses Sec 3 and 4
ADL 47562 Sec 27, 28, 33, and 34, T10N, R22E, U.M. - PTEP crosses Sec 34
ADL 47561 Sec 26, 26, 35, and 36, T10N, R22E, U.M. – PTEP crosses Sec 35 and 36
PTEP crosses these issued oil and gas leases, reinstated 3-29-12.

DONKEL OIL & GAS, LLC
3000 N. ATLANTIC AVE., UNIT 8
DAYTONA BEACH FL 32118

Oil and Gas Lease
ADL 391534
Sec 5-8, T9N, R 19E, U.M.
PTEP line crosses Section 7 and 8

ALASKA CLEAN SEAS
4720 BUSINESS PARK BLVD. SUITE G42
ANCHORAGE AK 99503

Land Use Permit
LAS 22374
Sec 2 & 7, T 10N, R 7E; Sec 33-34, T 10N, R 23E; Sec 4, T 11N, R 5E; Sec 32, T 12N, R 5E;
and Sec 8 and 17, T 12N, R 13E, all U.M.
Permit for North Slope oil spill response/training. Permit covers Sections 33 & 34 of T10N,
23E, which is the offshore area at Central Pad for the Point Thomson development.

BACHNER, J ANDREW
PO BOX 82130
FAIRBANKS AK 99708

Oil and Gas Lease
ADL 391432
Sec 21 and 22, T9N, R20E, U.M.
Oil and Gas lease approximately 0.25-0.5 mi south of proposed PTEP line.

Oil and Gas Lease
ADL 391433
Sec 19 and 20, T9N, R20E, U.M.
Oil and Gas lease approximately 2 mi southwest of proposed PTEP line.
Land Use Permit
LAS 27601
Sec 32, T1N, R3E, U.M.  Sec 20, T1S, R5E, U.M.
Sec 28, T6S, R5E, U.M.  Sec 25, T7S, R2E, U.M.
Sec 22, T7S, R9E, U.M.  Sec 1, T8N, R19E, U.M.
Sec 8, T8N, R20E, U.M.  Sec 29, T8S, R7E, U.M.
Sec 18 and 32, T9N, R18E, U.M.  Sec 15, T9N, R20E, U.M.
Sec 5, T11N, R5E, U.M.  Sec 8, T11N, R8E, U.M.
Sec 8, T11N, R11E, U.M.  Sec 6, T11N, R13E, U.M.
Sec 35, T11N, R16E, U.M.  Sec 4, T12N, R5E, U.M.
Sec 15, T12S, R8E, U.M.  Sec 6, T13N, R10E, U.M.
Sec 8, T13N, R12E, U.M.  Sec 25, T13S, R4E, U.M.
Sec 22, T13S, R5E, U.M.

Land use permit issued for weather station/repeater site, “Station Badami” in Section 15, T9N, R20E, U.M..

HUMBLE OIL AND REFINING
UNKNOWN
UNKNOWN AK 99999

Oil and Gas Well Site
LAS 17649
Sec 7, T9N, R21E
Oil & Gas well site, on shore non-producer. Well name: East Mikkelsen Bay State 1; onshore non-producer, plugged and abandoned. Latitude 70 09 07.00, Longitude 146 54 11.00 N/S FEET: 1500. Well is north of the proposed pipeline in Sec 7.