Image: Construction service and submit this form annually on or before the anniversary of the effective date of the exploration license. Information submitted will document direct expenditures related to work commitments, and provide information required for bonding requirements (AS 38.05.131-134 and 11 AAC 82.903-990). Submit to:         Leasing Section         State of Alaska         Department of Natural Resources         Division of Oil & Gas         Leasing Section         S50 W 7th Avenue, Suite 1100         Anchorage, Alaska 99501-3510         Phone (907)269-8800 Email dog.leasing@alaska.gov								
550 W. 7th Avenue, Suite 110 Anchorage, AK 99501-3510	0							
Exploration License (name and ADL numbe	r):	Effective Date of License:		License Reporting Year (b	eginning and end	ing dates):	Current Date:	
Company:			술 Company:					
Contact Name:			(if diffare	Contact Name:				
년 이 Address:			ative					
Si City:	State:	ZIP:	e Renresenta	City:	State:		ZIP:	
		2	see Re				2	
Phone:	E-mail:		license	Phone:		E-mail:		
Initial Dollar Amount of Work Commitment	rov	ed Expenditures:	Current Year To	otal Expenditure	Claim:			
<ul> <li>(1) Has geological, geophysical, or well data associated with this exploration license been collected? Yes No</li> <li>If yes, provide all data to DO&amp;G (11 AAC 82.981) and attach a signed Exploration License Geological and Geophysical Data Transmittal form indicating DO&amp;G has received all geological, geophysical, or well data.</li> <li>(2) Are direct exploration expenditures, as defined by AS 38.05.132(f)(1) and 11 AAC 82.990 (5) and (6), being claimed for this reporting year? Yes No</li> </ul>								
If yes, attach an Exploration License - Direc (3) BONDING: Attach a Schedule 2 Annual	-		ula	tion of the bond amount re	auired for the ne	xt year of the lic	ense (AS 38.05.132(c)(4), 11	
AAC 82.945).						-		
(4a) Is this the 4th anniversary of the license?				4(b) Is this the 5th or greater anniversary of the license?				
If yes, are total expenditures less than 25% Yes No If yes, the license terminates.	of the work co	mmitment?	If yes, are expenditures between 25-49% of the total work commitment? Yes No					
If no, are expenditures between 25-49% of the total work commitment?			If yes, select 10% of lands currently in the license area for relinquishment (not to exceed 50% of original license area), and attach a listing and a 1:250,000 map of lands to be relinquished.					
If yes, select 25% of lands in the license area for relinquishment, and attach a listing and a 1:250,000 map of lands to be relinquished.								
NOTE: Relinquished lands must be reasonably compact and contiguous. See also: AS 38.05.132(d)								
Submitted by:								
Company Representative Name (Signed): Date								
Company Representative Name (Printed)	Ti	tle		-				
Submittal of this form, data list and any data to the Department of Natural Resources, Division of Oil and Gas, does not negate any permit, tax credit (AS 43.55,) or AOGCC data reporting requirements.								

## **Exploration License Direct Expenditures Claims**

State of Alaska Department of Natural Resources Division of Oil & Gas Leasing Section 550 W 7th Avenue, Suite 1100 Anchorage, Alaska 99501-3510



Instructions: Use this form to report direct expenditures for an exploration license annual report. Information submitted will be used to evaluate direct expenditures related to satisfying work commitments, and for calculating bonding requirements (AS 38.05.131-134, 11 AAC 82.903-990). Attach completed forms to the Exploration License Annual Report and return to address listed at right, Attn: Asset Management Section Manager.

	Phone (907)269-8800 Email dog.leasing@alaska.gov								
Exp	loration License (name and ADL number):			Reporting Year (beginning and ending dates):	Current Date:				
	Direct Exploration Expenditure Item:	*Expenditure Category:	mobilization, c drilling, logging	l rovide enough explanation to support expenditure category as "permit conduction, demobilization, and evaluation of geophysical and geological g, coring, testing, and evaluation of oil and gas or gas only wells" (See f)(1).) Attach additional sheets as needed.		Data collected (Y/N):	**Data delivered (Y/N/NA):	Direct Exploration Expenditure in Dollars:	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
**	*Permitting, mobilization, conducting, demobilization, and evaluation of geophysical and geological surveys, or the drilling, logging, coring, testing, and evaluation of wells. ** Include signed Exploration License Geological and Geophysical Data Transmittal form for all data collected in the reporting year. Provide all data collected to the Department of Natural Resources, Division of Oil and Gas, regardless of whether or not it is being claimed as a direct expenditure.						laimed ditures		

Exploration License Schedule 2								
	Annual Bonding Calculation State of Alaska Department of Natural Resources Division of Oil & Gas Leasing Section 550 W 7th Avenue, Suite 1100 Anchorage, Alaska 99501-3510 Phone (907)269-8800 Email dog.leasing@alaska.gov							
pr	structions: This form is required annually or rovided for in Statutes AS 38.05.131-134 and	d Regulations 11 A	AC 82.903-990. Complete	ed fori	ms should be provided to the	Asset Management Section at th	e address above.	
E>	ploration License (name and ADL number):		Effective Date of Licer	ense: Reporting Year (beginning and ending dates): Current I				
	Company:			2 Company:				
	Contact Name:			E Contact Name:				
icense Holder	Address:			Address:				
license	City:	ZIP:	Repres	City: State:		ZIP:		
	Phone:	E-mail:		Licensee Representative (if different)	Phone:	E-mail:		
	(1) Initial dollar amount of (2) Cumulative direct explo							
(3) Balance of remaining work commitment (Line 1 minus Line 2)(\$):								
(4) Number of years remaining in term of license (\$):								
	(5) Annual bond due (Line 3 divided by Line 4)(\$):							
D	Division of Oil and Gas Approval:							
Date Approved:								

DOG EL-AR (Rev 08/2018)

A REAL PROPERTY OF MALINA AND A REAL PROPERTY OF MALINA AND A REAL PROPERTY OF MALINA AND A REAL PROPERTY OF	Dioration License Performance E State of Alaska Department of Natural Resources Division of Oil & Gas Leasing Section 550 W 7th Avenue, Suite 1100 Anchorage, Alaska 99501-3510 Done (907)269-8800 Email dog.leasing@alaska	ALLANA DIVISION DE OLI AND GAS			
License ADL:	Licensee Name:	License Name:			
Surety Name:	Bond Beginning Date	Bond Renewal Date			
Work Commitment Remaining (from Schedule 2):	Bond Amount:	Bond No.:			
Approval and Acceptance by the State of A	laska, Department of Natural Resources, Divi	ision of Oil and Gas			
By: Director	Date:				
<ul> <li>INSTRUCTIONS: Pursuant to 11 AAC 82.945(c), a licensee shall the department an affidavit showing that the required security security to the requirements of AS 38.05.132 (c)(4)(B). The cocommissioner with this affidavit. Upon revocation, a licenseef.</li> <li>The bond must be either: <ul> <li>(a) a corporate surety bond with a corporate surety qualifie</li> <li>(b) a personal bond accompanied by a deposit of cash in the together with a sufficient conveyance to the commission</li> </ul> </li> <li>2. The principal on the bond must be the licensee of record</li> <li>3. If the principals are partners, their individuals.</li> <li>4. If this bond is executed by a corporation, either as sureth its authority to act for the corporation.</li> <li>5. If this bond is executed by an LLC, either as surety or as person's authority to act for the LLC.</li> </ul>	d to do business as such in Alaska; or e amount of the bond, or negotiable federal or Alaska securities her of full authority to sell the securities in the event of default i	state. Each affidavit shall include calculations conforming the and gas exploration license for failure to provide the in a sum equal at par value to the amount of the bond n the performance of the conditions of the bond. thers comprising a firm, naming it, and all members of the d. The individual signing the bond must submit evidence of will execute the bond and submit documentation of that			

Exploration License								
ALASKAU	Geological and Geophysical Data Transmittal State of Alaska Department of Natural Resources Division of Oil & Gas Resource Evaluation Section 550 W 7th Avenue, Suite 1100 Anchorage, Alaska 99501-3510							
	tructions: On or before each and 981). Complete this form, includ Heather Ann Heusser, Resour Alaska Department of Natura 550 W. 7th Avenue, Suite 110 Anchorage, AK 99501-3510 Telephone: (907) 269-0137 Email: heather.heusser@alas	de with data colle rce Evaluation Sec al Resources, Divis 00	ected, and return to: ection	mit all geologic and geophysical da	ta obtained under the license d	uring that year (11 AAC		
Explo	pration License (name and ADL r	iumber):		Effective Date of License:	Current Date:			
┢─	Company:			Company:				
	Contact Name:			Contact Name:				
older:	Address:			O Address:				
License Holder:					1			
Lice	City:	State:	ZIP:	ភ្ញី City: ម	State:	ZIP:		
	Phone:	E-mail:	<b>!</b>	Phone:	E-mail:			
Asso	ciated Permit Number(s) if appli	icable:		Project Name (if tax credit):		_		
Data	Type: 🗌 Well	s	Seismic 🗌 I	Report Othe	er			
*For	*For seismic data, please include a processing report and a list of all final products.							
	copy of all data sets generated hment why any data sets are no			escribing any processing sequences	are included with this transmit	tal. If no, explain in an		
□ Ye	es 🗌 No							
(2)	understand that all geological, g	seophysical, or we	ell data associated with this	exploration license must be provid	ed to the State of Alaska (11 AA	C 82.981).		
□ Ye	es 🗌 No							
Subm	itted by:							
Comp	oany Representative Name (Sigr	ıed)		Date				
Comp	pany Representative Name (Prin	nted)		Title				
Recei	ived by:							
D0&0	G representative			Date				
				rtment of Natural Resources, Divisi s not negate any permit, tax credit				