

Cook Inlet Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of May 2019

Division of Oil and Gas
 Bid openings for Cook Inlet and Alaska Peninsula Areawide 2019 competitive oil and gas lease sales are scheduled to be held May 22, 2019
 Visit <http://list.state.ak.us/mailman/listinfo/DOG>. Leasing to subscribe to leasing announcements.

Hilcorp
 Submitted plans of development to Division of Oil and Gas for Ivan River, Lewis River, and Pretty Creek Units. Continuing to maintain production at all three units. Plan to evaluate shut-in wells for possible return to service at Pretty Creek Unit.

Division of Oil and Gas
 Released seismic data and information for the Nenana Basin 2D (2005) seismic survey through the Geologic Materials Center. Granite Point Transition 3D seismic to be released this Fall.

Division of Oil and Gas
 Issued a Call for Applications for proposed geothermal exploration in Mt. Spurr area.

Hilcorp
 Plan to drill first development well at deep oil prospect in North Cook Inlet Unit in 2020. Well will be drilled through top of Sterling and Beluga sands and evaluate remaining dry gas development potential.

Hilcorp
 Anticipate drilling two rotary sidetrack wells from Granite Point platform.

Furie
 Re-entered and completed KLU A-1. Also drilled KLU A-4 with exploration tail into Tyonek to test seismic anomaly. Plan to acquire logs and data necessary to evaluate possibility of drilling fifth development well. Freezing conditions in January blocked Kitchen Lights gas from delivery. Pipeline was cleared in March and gas production restored. Applied for two PA's.

Hilcorp
 Anticipate restarting production from North Trading Bay Unit. Plan to drill sidetrack this May and possibly apply for a unit expansion.

Hilcorp
 Anticipate spudding the A-10 RD well from the monopod platform in May 2019. Continuing to evaluate new rig workover opportunities.

Hilcorp
 Currently interpreting new and reprocessed seismic to delineate structure of Middle Ground Shoal field and identify possible drilling targets.

Glacier Oil and Gas
 Submitted plans of development for Redoubt and West McArthur River Units. Continuing to keep both fields producing and permit drilling plans for Sabre prospect at West McArthur River.

Division of Oil and Gas
 Approved plan of development for Cook Inlet Natural Gas Storage project. CINGSA planning to work on storage facility maintenance, conduct small projects, and continue to evaluate options regarding potential sale of found native gas.

BlueCrest Alaska
 Completed H12 well in late July with seven fish bone laterals and brought well into production. Re-drilled H16 well in late 2018. Production at Hansen field increased from 801 BOPD in June 2018 to 1,523 BOPD in December 2018.

Hilcorp
 Offshore seismic program in lower Cook Inlet delayed until August 2019, originally intended to start mid-April. Shoot expected to take 40-45 days and plan to drill 2-4 exploratory wells pending results of 3D seismic survey.

Cook Inlet Energy
 Working to optimize production from existing wells at North Fork Unit and improve infrastructure. Considering reprocessing North Fork 3D seismic to assist with development activities.

Hilcorp
 Planning Iniskin Peninsula exploration and development program with project construction to begin in 2020.

Exploratory and Stratigraphic Test Wells Spud

- 2018
- 2017
- Existing Wells Approved for Gas Storage
- ⊕ Oil & Gas Units

0 5 10 Miles

Map Location

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.

