



October 1, 2014

**SALE ANNOUNCEMENT AND INSTRUCTIONS TO BIDDERS  
NORTH SLOPE AREAWIDE 2014W  
COMPETITIVE OIL AND GAS LEASE SALE**

The Alaska Department of Natural Resources (DNR), Division of Oil and Gas (DO&G), announces the public bid opening for the North Slope Areawide 2014W Competitive Oil and Gas Lease Sale (NS 2014W) will be held at 9:00 a.m. on Wednesday, November 19, 2014 at the Dena'ina Civic and Convention Center in Anchorage, Alaska.

**Areawide Lease Sale Location**

The North Slope Areawide sale area is divided into four sub-regions: North, South, Adjacent to Federal Lands, and lands jointly owned by the State of Alaska and the Arctic Slope Regional Corporation (ASRC). Each sub-region is being offered with different terms. The sale area is divided into 1,225 tracts, ranging in size from 640 to 5,760 acres. For this sale, certain tracts have been subdivided into four parcels: A, B, C and D. Tracts in this sale area are within the North Slope Borough between the Canning River and the ANWR on the east and the Colville River and the NPR-A on the west. The southern boundary of the sale area is the Umiat Meridian baseline.

**Sale Dates**

- Last day for acreage to be included in lease sale – Wednesday, October 15, 2014
- Tract map available – On or after Wednesday, October 21, 2014
- Deadline to qualify to bid – Friday, November 14, 2014
- In-person bid submission – Monday, November 17, 2014 from 9:00 a.m. to 4:00 p.m.
- Deadline for DO&G to receive all bids – Monday, November 17, 2014 at 4:00 p.m.
- Deadline to withdraw bid – Monday, November 17, 2014 at 4:00 p.m.
- Public bid opening – Wednesday, November 19, 2014 from 9:00 a.m. until all bids are read
- In-person pick-up of bid deposits for unsuccessful bids – Friday, November 21, 2014 from 9:00 a.m. until 3:00 p.m.
- Return of bid deposits for unsuccessful bids – Friday, November 21, 2014 at 3:00 p.m.

**Public Bid Opening Location**

- Dena'ina Civic and Convention Center, 600 West 7<sup>th</sup> Avenue, Anchorage, Alaska

**Sale Documents**

The following documents are available online at <http://dog.dnr.alaska.gov/Leasing/PreviousSales.htm>.

- Notice of Sale
- Sale Announcement and Instructions to Bidders
- Attachment A with estimated tract acreage figures and deferred tracts
- Lease Forms
- Mitigation Measures
- Bid Form For Areawide Oil & Gas Lease Sale Form (Revised 3/2014)
- Tract Map (Available after Wednesday, October 21, 2014)

Paper copies of these documents are available for a fee. Printed copies of the tract map can be ordered for \$50.00. To order any of these documents, please contact:

Leasing Section  
Alaska Department of Natural Resources  
Division of Oil and Gas  
550 West 7<sup>th</sup> Avenue, Suite 1100  
Anchorage, AK 99501-3563  
Phone: (907) 269-8800  
Email: [dog.leasing@alaska.gov](mailto:dog.leasing@alaska.gov)

Copies of these documents have been provided to the following locations: Nuiqsut Public Library, North Slope Borough Library Media Center, North Slope Borough Offices, Tuzzy Consortium Library in Barrow, City of Barrow Municipal Offices, Anaktuvuk Pass Mayor's Office, Kaveolook School Library in Kaktovik, Alaska Resource Library & Information Services in Anchorage, and Z. J. Loussac Public Library in Anchorage.

Subscribe to email announcements from the Leasing Section at <http://list.state.ak.us/soalists/DOG.Leaning/jl.htm>.

### **Acreege Offered in Areawide Lease Sales**

DO&G may accept bids on all lease sale tracts, except tracts deferred or deleted from sale. An Areawide lease sale tract map displaying the location of all lease sale tracts within the Areawide sale will be released according to the **Sale Dates** section of this document. The lease sale tract map will also show general land ownership and lease status.

Only state-owned acreage available for leasing before the close of business on the date listed in the **Sale Dates** section of this document may be leased as a result of this sale. Acreage that becomes available for leasing after that date may be offered in a future lease sale. See the **Lease Adjudication** section of this document for more information on how and when DO&G determines which acreage is available for leasing.

A bid on a lease sale tract that DO&G determines has no lands available for leasing will not have priority over later bids when lands become available for leasing, nor will the bid be valid for future lease sales.

Estimated Acreage for each lease sale tract is listed in Attachment A and is used to calculate Total Estimated Bonus Bids and minimum bid deposits. The Estimated Acreage may be more than the actual acreage that will be awarded after lease adjudication. A 100 acre minimum has been established for the purposes of calculating Total Estimated Bonus Bids and minimum bid deposits. Tracts with a 100 acre minimum estimated acreage may have between 0 and 100 acres available for lease, with a final determination made during lease adjudication.

### **Lease Adjudication**

State-owned land available for leasing in an individual lease sale tract will not be determined unless a bid is received for the tract. Following the sale, DO&G will adjudicate the lease for award. Lease adjudication includes a comprehensive evaluation of land status, ownership and survey information, and a final determination on what lands, if any, are available for oil and gas, or gas-only, leasing. Lease adjudication may take several months to complete.

Lands within a tract will not be leased if not state-owned, subject to an existing oil and gas lease, clouded by title claims, within tracts deferred or deleted from sale, subject to pending applications or administrative appeals or litigation, or otherwise determined by DO&G to be unavailable for leasing.

### **Bidders are cautioned to verify land status, ownership, and acreage within lease sale tracts prior to bidding.**

State land title, lease status, and leasing history within a lease sale tract (LST) or meridian, township, range, and section (MTRS) can be researched using DNR Land Administration System (LAS) case file and land abstract information at <http://dnr.alaska.gov/projects/las/lasmenu.cfm>. Additional ownership and acreage information can be obtained from land records maintained by the Department of Natural Resources at <http://dnr.alaska.gov/landrecords/> and US Department of Interior Bureau of Land Management at <http://sdms.ak.blm.gov/>.

### **Tracts Deferred or Deleted from Sale**

Deferred lease sale tracts will not be offered for lease in this sale, but may be included in future lease sales. DO&G will annually review the available information for the tract to determine whether or not to offer the tract in future lease sales.

DO&G reserves the right to delete or defer any additional acreage or tracts from the sale at any time prior to issuance of the lease. Currently deferred or deleted lease sale tracts are listed on Attachment A at <http://dog.dnr.alaska.gov/Leasing/PreviousSales.htm>.

Bids on lease sale tracts that are deferred or deleted prior to bid submission will not be accepted, opened, or read at the sale.

Bids on lease sale tracts that are deferred or deleted after bid opening will be returned along with the bid deposit. The bid will not have priority over later bids when the lease sale tract is returned to sale, nor will the returned bid be valid for future lease sales.

**Sale Terms and Conditions**

The bidding method, minimum bid, and terms and conditions are shown in the following table. Bids for less than the minimum per-acre bid will be rejected. Leases will be executed on Competitive Oil and Gas Lease Form as listed below. Sample lease forms are available online at <http://dog.dnr.alaska.gov/Leasing/PreviousSales.htm>.

Lease Sale Tracts	Bid Variable	Minimum Bid	Royalty Rate	Primary Lease Term	Annual Rental Rate	Lease Form
Adjacent to Federal Land (NPR-A, ANWR, excluding ASRC/State Tracts)	Cash Bonus	\$10.00 per acre	12.5% Fixed	10 Years	Year 1: \$1.00 per acre Year 2: \$1.50 per acre Year 3: \$2.00 per acre Year 4: \$2.50 per acre Years 5+: \$3.00/acre	DOG201308
ASRC/ State Tracts	Cash Bonus	\$25.00 per acre	16.66667% Fixed	10 Years	Years 1 – 7: \$10.00 per acre Years 8+: \$250.00 per acre**	DOG201308 W AS
All Other Tracts in North sub-region	Cash Bonus	\$25.00 per acre	16.66667% Fixed	10 Years	Years 1 – 7: \$10.00 per acre Years 8+: \$250.00 per acre**	DOG201308 W
All Other Tracts in South sub-region	Cash Bonus	\$25.00 per acre	12.5% Fixed	10 Years	Years 1 – 7: \$10.00 per acre Years 8+: \$250.00 per acre**	DOG201308 W

\*\*Annual rental will be as listed above; except that beginning in the year after the year in which sustained production commences on the lease or the state otherwise determines in its sole discretion, upon request, that the lessee has exercised reasonable diligence in exploring and developing the lease the annual rental will be \$10.00 per acre or fraction of an acre. In evaluating a request to decrease rental based on the exercise of reasonable diligence, the state will consider the funds expended by the lessee to explore and develop the lease and the types of work completed by or on behalf of the lessee on this lease.

**Mitigation Measures**

AS 38.05.035(e) and the departmental delegation of authority give the Director the authority to impose conditions or limitations in addition to those required by law to ensure the disposal best serves the interests of the state. To meet this requirement, the Director has adopted mitigation measures that will be in effect throughout the duration of the lease.

The mitigation measures for leases issued as a result of this lease sale are available online at <http://dog.dnr.alaska.gov/Leasing/PreviousSales.htm>.

## **Bonding**

Before beginning lease operations, an oil and gas lease bond of a minimum of \$10,000 per operation is required under 11 AAC 83.160. Alternatively, a statewide oil and gas lease bond of a minimum of \$500,000 for operations conducted on more than one lease may be filed. These bonding provisions do not affect the commissioner's authority to require additional unusual risk bonds as may be necessary. In addition, the Alaska Oil and Gas Conservation Commission (AOGCC) requires a bond of at least \$100,000 for a single well or a bond of at least \$200,000 to cover wells statewide before drilling operations will be permitted by that entity (20 AAC 25.025). Additional bonding may be required under 11 AAC 82.465, 11 AAC 82.600, 11 AAC 83.390 and 11 AAC 96.060.

## **Best Interest Finding to Offer Oil and Gas Leases in Areawide Sales**

The NS 2014W lease sale is being held under Alaska Statutes AS 38.05.035(e)(6)(F) and AS 38.05.180. Under these provisions, land that is subject to a best interest finding issued within the previous 10 years may be offered for lease. Every year the commissioner requests substantial new information that may justify a supplement to the finding.

DO&G issued a written finding and decision under AS 38.05.035(e) and (g) on July 15, 2008. The decision sets forth the facts, policies, and applicable laws and regulations upon which the Director based his determination that oil and gas lease sales in the North Slope Areawide will best serve the interests of the state. The 2008 finding was supplemented on July 8, 2010 and July 14, 2011. DO&G issued a Call for New Information requesting substantial new information that may justify a supplement to the finding on March 21, 2014. Based upon the information received in response to the Call for New Information, DO&G issued a Decision of No Substantial New Information on June 26, 2014.

The following NS 2014W best interest finding documents are available online at <http://dog.dnr.alaska.gov/Leasing/BestInterestFindings.htm>

- Final Finding (July 15, 2008)
- Decisions of Substantial New Information (July 8, 2010 and July 14, 2011)
- Decision of No Substantial New Information (June 26, 2009; July 13, 2012; July 1, 2013; and June 26, 2014)

## **Qualification of Bidders**

Bidders must qualify with DO&G in accordance with 11 AAC 82.200 and 11 ACC 82.205 before the deadline specified in the **Sale Dates** section of this document. Corporations, partnerships, joint ventures, limited liability companies, and other unincorporated associations must also be qualified with the Alaska Department of Commerce, Community and Economic Development (DCC&ED) to do business in Alaska prior to the qualification deadline.

Information on qualifying to bid in a lease sale is available online at <http://dog.dnr.alaska.gov/Leasing/LeaseFAQs.htm>. For additional information on qualifying, please call the Leasing Section at (907) 269-8800, or email [dog.leasing@alaska.gov](mailto:dog.leasing@alaska.gov).

Information on how to qualify with DCC&ED and obtain copies of certificates is available online from DCC&ED at <http://commerce.alaska.gov/dnn/cbpl/Corporations.aspx>. For additional information on these requirements, please call the Corporations Section at (907) 465 2530 or email [corporations@alaska.gov](mailto:corporations@alaska.gov).

**Qualification information and supporting documents must be on file with DO&G no later than specified in the Sale Dates section of this document. It is the bidder's responsibility to ensure that all qualification requirements are met. Failure to provide DO&G with qualification information or documents may result in rejection of bids.**

Materials previously filed with DO&G, if current and accurate, may be used to meet qualification requirements. When submitting qualifying information and documents reference the filing date of the previously filed material and provide a statement as to any material changes or amendments.

DO&G will assign a DO&G qualification file number when corporation, partnership, or joint venture qualification requirements are met.

## **Preparing Bids for Submission**

Bidders are encouraged to contact DO&G with questions about submitting bids. Please use the contact information provided under the **Sale Documents** section. Bids accompanied by incomplete bid forms may be rejected.

1. *Bid form.* Bids for this lease sale must be submitted on the form Bid Form For Areawide Oil & Gas Lease Sale (Revised 3/2014) or an exact copy of that form. The bid form can be downloaded at <http://dog.dnr.alaska.gov/Leasing/PreviousSales.htm>.
2. *Sale Information.* Include the Areawide lease sale area name with year.
3. *Lease sale tract information.* Include the lease sale tract. There should be only one lease sale tract per bid form. Bids for less than a full tract will be rejected.

Some tracts on Attachment A are listed in series; this indicates that all tracts within the series have the same Estimated Acreage and terms and conditions, NOT that the tracts may be bid on as a group. Bids for combined tracts will be rejected. Each tract requires its own bid form.

Parcel designations are specific to select North Slope Areawide competitive oil and gas lease sale tracts with parcel designations A through D and may be omitted for other lease sales.

4. *Bidder information.* Include the name of the bidding individual or bidding entity name, if applicable, and sign the bid form. If more than one person or entity is submitting a joint bid, all bidders must be listed and sign the bid form. Under 11 AAC 82.430, joint bids must disclose, and the bid form must be signed by or on behalf of, each person or entity that has any working interest in the bid or who will receive any working interest in any lease issued in this sale by virtue of any agreement or understanding, oral or written. The qualification file number is the number assigned to an entity when initial qualification requirements are met. Qualification file numbers can be found at <http://dog.dnr.alaska.gov/Leasing/LeaseReports.htm>.
5. *Lease interest percentages.* Joint bids with fractional lease interests must include lease interest percentages expressed in decimals of no more than five digits without rounding. The sum of all ownerships for each bid must equal 100.00000 percent. The lease interest percentage for a sole bidder is 100.00000.
6. *Bid amount.* Each bid must include the Total Bid Per Acre and Total Estimated Bonus Bid. Bids for less than the minimum per-acre bid specified in Attachment A will be rejected. The Total Bid Per Acre controls in case of discrepancy. Bidders are required to use the Estimated Acreage listed on Attachment A for the purposes of calculating Total Estimated Bonus Bids.
7. *Bid deposit.* Each bid must include a bid deposit equal to or greater than **20% of the Total Estimated Bonus Bid being offered for the tract, or minimum bid deposit amount.** The bid deposit must be cash, money order, cashier's check or certified check in US dollars. Personal checks will not be accepted. Checks must be drawn on any solvent bank in the United States. Make checks and money orders payable to the "Department of Natural Resources, State of Alaska."

**Bid deposit calculations that result in sums containing fractions of less than one dollar should be rounded up to the nearest whole dollar in order to ensure that a minimum of 20% of the Total Estimated Bonus Bid is tendered.**

Sample Total Estimated Bonus Bid and Minimum Bid Deposit Calculation					
Sample Bid Data					
Areawide Lease Sale Tract		432			
Estimated Acreage from Attachment A		1,920 acres			
Minimum Bid Per Acre from Attachment A		\$25.00			
Total Bid Per Acre		\$25.27			
Estimated Acreage		Total Bid Per Acre		Total Estimated Bonus Bid	
<u>1,920</u>	<b>Acres</b>	<b>X</b>	<b>\$</b>	<u>25.27</u>	<b>/Acre = \$</b> <u>48,518.40</u>
Total Estimated Bonus Bid		20%		Minimum Bid Deposit Amount	
<b>\$</b>	<u>48,518.40</u>	<b>X</b>	<b>0.20</b>	<b>= \$</b>	<u>9,703.68</u>
The recommended bid deposit amount after rounding up to the nearest whole dollar is \$9,704.00.					

8. *Person responsible for receiving correspondence.* Include the contact information for the person responsible for receiving correspondence regarding the bid.
9. *Instructions for bid return.* Include instructions for the return of the bid deposit in the event that the bid is unsuccessful. You may designate individuals that have the authority to pick up the bid after the bid opening as described in these instructions and/or the address to which it should be returned if it is not picked up by the time and date specified in the Sale Dates section of this document.
10. *Sealed bids.* Each bid with bid deposit must be submitted in a sealed envelope. Each envelope must contain only one bid and one bid deposit for one lease sale tract. The envelope must be marked with sale information and lease sale tract information, as shown below. No other markings should appear on the outside of the bid envelope. The information on the bid form controls in case of discrepancy.

**State of Alaska, North Slope Areawide Lease Sale 2014W**  
**Not to be opened until 9:00 a.m., November 19, 2014; Tract # \_\_\_\_\_**

**Note: Under 11 AAC 82.445, a bid will not be considered unless supported by the bid deposit and the information required in the bid form, unless any omission is determined by the commissioner or his designee to be immaterial or due to excusable inadvertence, and the omission is corrected within one week following receipt of a notice of deficiency.**

### **Bid Submission**

Bids may be submitted in person on the date specified in the **Sale Dates** section of this document, at DO&G offices in Suite 800 of the Atwood Building, located at 550 West 7<sup>th</sup> Avenue, Anchorage, Alaska.

Mailed bids and bids sent by delivery service must be sent to the DNR Division of Oil & Gas, Attn: Lease Sales, 550 West 7<sup>th</sup> Avenue Suite 1100, Anchorage, Alaska 99501-3560. Bidders are encouraged to place sealed bids in a second envelope when mailing bids or using a delivery service.

Bids must be received by DO&G no later than the deadline specified in the **Sale Dates** section of this document to be included in the public bid opening. Bids arriving by mail or delivery service prior to the bid submission date listed in the **Sale Dates** section of this document will be held by DO&G until 9:00 a.m. on bid submission day, and will be officially received at that time. **Bids received after the deadline listed in the Sale Dates section of this document will not be accepted, opened, or read at the sale.**

Bids on tracts deferred or deleted from the sale prior to the bid submission deadline will not be accepted, opened, or read at the public bid opening. Refer to the section **Tracts Deferred or Deleted from Sale** for more information.

A bid agent may withdraw a submitted bid prior to 4:00 p.m. on the bid submission date as listed in the **Sale Dates** section of this document without forfeiting the bid deposit.

Information pertaining to the total number of bids received, total number of tracts receiving bids, and total acreage receiving bids may be released after the bid withdrawal deadline listed in the **Sale Dates** section of this document at the discretion of the Commissioner of DNR.

### **Bid Reading and Processing**

Public opening and reading of bids will be held on the public bid opening date specified in the **Sale Dates** section of this document, at the location described in the **Bid Opening Location**. Bids will be processed in the following manner:

1. *Bid opening and reading.* Bid opening will start at 9:00 a.m. and will continue as long as necessary to open and read all bids.

**The opening and reading of bids is for the sole purpose of publicly announcing bids received. No bids will be officially validated or rejected at this time.**

2. *Bid adjudication.* Bids will be adjudicated in DO&G offices following bid opening and reading.
3. *Results.* Preliminary sale results, including a list of the apparent high bidders, will be posted online at <http://dog.dnr.alaska.gov/Leasing/SaleResults.htm> once bid adjudication is complete.

4. *Return of bid deposit.* A bidder submitting a bid that is not the apparent high bid may pick up bid deposits on the date and time specified in the **Sale Dates** section of this document in Suite 1100 of the Atwood Building, located at 550 West 7<sup>th</sup> Avenue, in Anchorage, Alaska. Bid deposits that have not been picked up by that time will be returned to the bidder by mail according to the instructions for return of bid deposit on the bid form.
5. *Presentation of bid deposits for payment.* Bid deposits for an apparent high bid tendered in cash or by certified check, cashier's check or money order will be presented immediately after bid adjudication for payment in federal funds at the First National Bank of Anchorage.

#### **Method of Handling Bids Following Bid Opening**

**The bidder submitting a valid bid presenting the highest Total Bid Per Acre will be the apparent high bidder.** Once the commissioner accepts the apparent high bids and bid deposits, the high bidders will receive a **Notice to High Bidder** informing them of the commissioner's acceptance of their apparent high bid and bid deposit. Please note that this may take several weeks.

Once the **Notices to High Bidders** are issued, DO&G will determine the lease award as described in the **Lease Adjudication** section of this document.

After a determination on what lands, if any, are available for lease, DO&G will issue **Award Notices** to the high bidders. The **Award Notices** will inform the high bidders of the actual total amount of leasable acreage, if any, within the tracts, the actual total bonus bid amounts for the tracts, interest rate and interest on the bonus bid amount, and the first year's rental, all of which must be paid before a lease will be issued. **Award Notices** will be sent no earlier than 60 days after bid opening.

#### **Acreage Limitations**

DO&G will not award leases that cause a bidder to exceed acreage limitations prescribed in AS 38.05.140(c).

#### **Americans with Disabilities Act Compliance**

The State of Alaska, Department of Natural Resources, Division of Oil & Gas complies with Title II of the Americans with Disabilities Act of 1990. This publication will be made available in alternative communication format upon request. Please call the Leasing Section at (907) 269-8800 or email [dog.leasing@alaska.gov](mailto:dog.leasing@alaska.gov) to make any necessary arrangements.



W.C. Barron  
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