

# STATE OF ALASKA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS

SEAN PARNELL, GOVERNOR

550 WEST 7<sup>TH</sup> AVENUE, SUITE 1100  
ANCHORAGE, ALASKA 99501-3560

PHONE: (907) 269-8800

FAX: (907) 269-8938

March 14, 2012

Phone: (907) 375-8259

## INSTRUCTIONS TO BIDDERS COOK INLET AREAWIDE 2012W COMPETITIVE OIL AND GAS LEASE SALES

**PLEASE READ ALL INSTRUCTIONS CAREFULLY. AN ERROR ON YOUR  
PART COULD RESULT IN YOUR BID BEING REJECTED.**

### Pre-Qualification of Bidders

Bidders must be pre-qualified with the Division of Oil and Gas (DO&G). Corporations, including Limited Liability Companies, must also be qualified with the Alaska Department of Commerce, Community and Economic Development (ADCC&ED) to do business in Alaska. Please see <http://dog.dnr.alaska.gov/Leasing/LeaseFAQs.htm> for frequently asked questions on how to qualify. In order for bids to be accepted, the following information and documents must be on file with the DO&G no later than 4:00 p.m., Friday, May 11, 2012:

### Individual

In the case of a person, a signed and dated statement including the bidder's name, current address, telephone number, e-mail address (if available) and a certification that the bidder is of the age of majority and a citizen of the United States or an alien qualified under AS 38.05.190; and

1. In the case of a guardian, trustee, or other legal representative of a person, a certified copy of the court order authorizing the representative to act in that capacity; or
2. In the case of an agent acting on behalf of an individual, an original or certified copy of a notarized power of attorney.

*Note: If an individual has already qualified in a previous lease sale or through an assignment of interest in a lease they need to ensure that all information on file with the DO&G is current.*

### Corporation

In the case of a corporation, the corporation's current name, mailing address, phone and fax number, and e-mail addresses; and

1. A list of the individuals authorized to act on its behalf with respect to the bid; and
2. An original or certified copy of a notarized power of attorney authorizing any agent who is not a current officer but who has been authorized by the corporation to act on its behalf with respect to the bid; and

*"To responsibly develop Alaska's resources by making them available for  
maximum use and benefit consistent with the public interest."*

- a) A Certificate of Authority for a foreign corporation (Certificate of Registration for a foreign LLC) qualified to do business in Alaska. A foreign corporation is a corporation incorporated outside Alaska; or
- b) A Certificate of Incorporation for a domestic corporation (Certificate of Organization for a domestic LLC) qualified to do business in Alaska.

The Certificate of Compliance (Certificate of Good Standing) provides written proof that the corporation has paid all taxes/fees, complied with all applicable laws and thus remains qualified to do business in the state. It is the bidder's responsibility to ensure that the required certificate is filed with the DO&G.

*Note: The required Alaska certificates must be requested from the ADCC&ED. You may purchase the certificates online at <http://commerce.state.ak.us/occ/>. For information on obtaining a certificate by mail, write the ADCC&ED, Corporations Section; PO Box 110808, Juneau, AK 99811-0808, email [corporations@alaska.gov](mailto:corporations@alaska.gov) or call (907) 465-2530. Upon proper application, the ADCC&ED will issue the requested certificate. If not purchased online, please allow 10 days for the processing of the certificate.*

#### Partnership, joint venture, or other unincorporated association

A partnership, joint venture, or other unincorporated association must file a statement describing the business relationship between the members of the association, joint venture or partnership; and the documents required for individuals or corporations for each participant as appropriate. Limited Partnerships: Before transacting business in this state, a foreign limited partnership shall register through the ADCC&ED at their web site: [http://commerce.state.ak.us/occ/home\\_corporations.html](http://commerce.state.ak.us/occ/home_corporations.html). (AS 32.11.420)

Materials previously filed with the DO&G, if current and accurate, may be used by referring to the filing date of the previously filed material and by providing a statement as to any material changes or amendments.

**It is the bidder's responsibility to ensure that all pre-qualification requirements are fulfilled.** Failure to provide the DO&G with any of the above required documents or information may result in disqualification and the rejection of any bids submitted. For additional qualification information, please contact Dawn Greenan at (907) 269-0138 or [dawn.greenan@alaska.gov](mailto:dawn.greenan@alaska.gov).

#### Preparing Bids for Submission

1. Bids for Cook Inlet Areawide 2012W (CI 2012W) Competitive Oil and Gas Lease Sale must be submitted on a Bid Form For Areawide Oil & Gas Lease Sale (Revised 9/2011) or an exact copy of that form. Copies of the bid form can be downloaded from the DO&G website at <http://dog.dnr.alaska.gov/Leasing/LeaseSales.htm>.
2. The bid form must be completely filled out. The section identifying the bidder or bidder's agent must indicate the bidder or agent's name (and company if applicable), both physical and mailing addresses, telephone number and e-mail address. Under 11 AAC 82.430, joint bids must disclose, and the bid form must be signed by or on behalf of, each person or company that has any working interest in the bid or who will receive any working interest in any lease issued in this sale by virtue of any agreement or understanding, oral or written. All lease interest percentages must be represented by a number with no more than five decimal places (with no rounding). Bids with fractional lease interests must be expressed in decimals of no more than five digits without rounding. The sum of all ownerships for each bid should equal 100.00000 percent.
3. Each bid must include the Total Bid Per Acre, Total Estimated Bonus Bid, and a deposit by cash, money order, cashier's check or certified check in U.S dollars that must equal a **minimum of 20% of the Total Estimated Bonus Bid** being offered for the tract. Checks must be drawn on any solvent bank in the United States. Make checks and money orders payable to the "Department of Natural Resources, State of Alaska."

4. For the purposes of formulating bids for the CI 2012W lease sale, bidders are required to calculate the Total Estimated Bonus Bid based on an estimated acreage figure (See Attachment A for the appropriate sale). In most cases for the CI 2012W lease sale, these estimated tract acreages will be more than the actual available leasable acreage for each tract.

**Sample Total Estimated Bonus Bid/Minimum Bid Deposit Calculation for the CI 2012W Lease Sale:**

Tract # 0432: Estimated tract acreage from "Attachment A" = 1,920 acres  
 Bid of \$25.27 per acre

1,920 acres x \$25.27 bid per acre = \$45,518.40 Total Estimated Bonus Bid

\$45,518.40	<b>Total Estimated Bonus Bid</b>
x 20%	<b>minimum bid deposit required</b>
= \$9,703.68	<b>minimum bid deposit amount</b>
= <b>\$9,704.00</b>	bid deposit after <b>rounding upwards</b> to nearest whole dollar.

**All bid deposit calculations that result in sums containing fractions of less than one dollar should be rounded upwards to the nearest whole dollar in order to ensure that a minimum of 20% of the total estimated bid is being tendered.**

Each bid must be submitted separately in a single envelope. Each envelope should contain only one bid for one tract and be marked, as appropriate:

**State of Alaska, Cook Inlet Areawide Lease Sale 2012W**  
**Not to be opened until 9:00 a.m., May 16, 2012; Tract # \_\_\_\_\_**

*Note: No other markings should appear on the outside of the bid envelope(s). Personal checks will not be accepted. Bids with deposits of less than 20% of the estimated total cash bonus bid for the tract will not be accepted. Bids for less than the minimum bid specified in the Sale Announcement will be rejected.*

**Bidders are encouraged to contact the DO&G with questions about submitting bids. Contact information is provided at the end of this document.**

**Bid Submission**

Hand-carried bids will be received for these sales on **May 14, 2012** in the DO&G's offices in Suite 800 of the Atwood Building, located at 550 W. 7th Ave., Anchorage, Alaska. Mailed bids and bids sent by delivery service must be sent to the Director, Attn: Lease Sales, DO&G, 550 West 7th Ave., Suite 1100, Anchorage, Alaska 99501-3560.

The division must receive all bids no later than 4:00 p.m. May 14, 2012. Bids arriving prior to May 14, 2012, will be held by the DO&G until 9:00 a.m. May 16, 2012, and will be officially received at that time. Information regarding the bids will be held confidential until the day of the sale. **Bids received after 4:00 p.m., May 14, 2012 will be rejected.**

Submitted bids may be withdrawn prior to 9:00 a.m. May 16, 2012 without forfeiting the bid deposit. A bid deposit will be forfeited on any bid withdrawn after bid opening and prior to issuance of Award Notices.

**Bid Processing and Reading**

The CI 2012W lease sale will be held on **May 16, 2012, at the Dena'ina Civic and Convention Center, 600 W. 7th Avenue, Anchorage, Alaska.** Bids will be processed in the following manner:

1. May 16, 2012, 9:00 a.m. - bids will be opened and read in public at the Dena'ina Civic and Convention Center, located at 600 W. 7th Avenue in Anchorage. Bid opening may take one hour or longer, depending on the amount of bids received.
2. May 16, 2012 (upon return from sale) approx. 10:30 a.m. – 4:30 p.m., and May 17, 2012, 8:00 a.m. until completed - bids will be adjudicated in the DO&G offices.
3. Preliminary sale results, including a list of the apparent high bidders, will be posted on the DO&G's website at <http://dog.dnr.alaska.gov/index.htm> once bid adjudication has been completed.
4. A bidder submitting a bid that is not the apparent high bid may pick up their bid deposit between 9:00 a.m. and 3:00 p.m. on May 18, 2012, in Suite 1100 of the Atwood Building, located at 550 W. 7th Ave., in Anchorage, Alaska. Bid deposits that have not been retrieved by 3:00 p.m., May 18, 2012, will be returned to the bidder by mail according to the instructions for return of bid deposit shown on the bid form.
5. All bid deposits for an apparent high bid tendered in cash or by certified check, cashier's check or money order will be presented (dependent upon final adjudication) on May 18, 2012, for payment in federal funds at the First National Bank of Anchorage.

The opening and reading of bids is for the sole purpose of publicly announcing bids received. No bids will be officially accepted or rejected at this time.

**For Areawide Oil and Gas Lease Sales, successful bidders will be determined based on the HIGHEST Total Bid Per Acre for each tract, not the highest Total Estimated Bonus Bid for the tract..**

#### **Method of Handling Bids Following the Sale**

1. **The bidder submitting a valid bid representing the highest total bid per acre will be the apparent high bidder.** Once the commissioner accepts the apparent high bids and bid deposits, the high bidders will then receive a **Notice to High Bidder** informing them of the commissioner's acceptance of their apparent high bid and bid deposit. Please note that this may take several weeks.
2. Once the **Notice to High Bidders** has been issued, the DO&G will initiate a title and survey review for each tract receiving a high bid. Once the title review has been completed and the Cadastral Survey Section has determined leaseable acreage for the tract, the DO&G will issue **Award Notices** to the successful bidders. The **Award Notices** will inform the successful bidders of the actual total amount of leaseable acreage within the tracts and the actual total bonus bid amounts for the tracts.

*Note: Failure to comply with the Award Notice may place your bid in default. If you default on a bid, you will forfeit your bid deposit.*

*Note: The title and survey review may take several months for completion.*

For further information regarding these areawide sales, please contact Allen R. Eddy Jr. at [allen.eddy@alaska.gov](mailto:allen.eddy@alaska.gov) or (907) 375-8259.



W.C. Barron  
Director

**All bidders should be aware that there is an acreage limitation for oil and gas leases.  
See AS 38.05.140(c).**

## Attachment A

### Estimated Acreages for Tracts in the Cook Inlet Areawide Sale Area

<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>
1	3,840	43	5,760	85	3,680
2	3,840	44	5,760	86	5,760
3	5,760	45	5,760	87	5,760
4	5,760	46	5,760	88	5,681
5	5,760	47	5,760	89	5,661
6	5,760	48	4,480	90	5,760
7	5,760	49	5,120	91	5,762
8	5,760	50	5,120	92	5,760
9	5,579	51	2,560	93	5,760
10	5,760	52	3,840	94	5,760
11	5,760	53	2,560	95	5,760
12	5,693	54	3,840	96	5,760
13	5,708	55	5,760	97	5,760
14	5,760	56	5,760	98	5,760
15	5,760	57	5,760	99	5,760
16	2,718	58	5,760	100	5,760
17	4,597	59	5,760	101	5,662
18	5,760	60	5,760	102	5,760
19	3,840	61	5,760	103	5,760
20	5,760	62	5,632	104	5,760
21	5,760	63	5,647	105	5,760
22	3,200	64	5,760	106	5,760
23	5,760	65	5,760	107	5,760
24	5,760	66	5,760	108	5,646
25	5,760	67	5,692	109	5,760
26	5,760	68	5,760	110	5,760
27	5,760	69	5,760	111	5,760
28	5,760	70	5,760	112	5,760
29	5,760	71	5,760	113	5,760
30	5,760	72	5,760	114	5,760
31	1,077	73	5,760	115	5,760
32	5,760	74	5,760	116	5,760
33	5,760	75	5,760	117	1,492
34	5,722	76	5,760	118	5,760
35	5,760	77	5,760	119	5,760
36	5,751	78	5,760	120	1,101
37	5,653	79	5,760	121	5,760
38	5,677	80	4,480	122	5,760
39	5,760	81	2,560	123	5,760
40	5,724	82	5,760	124	5,760
41	5,671	83	5,760	125	5,760
42	5,575	84	5,760	126	5,760

**All bidders should be aware that there is an acreage limitation for oil and gas leases.  
See AS 38.05.140(c).**

## Attachment A

### Estimated Acreages for Tracts in the Cook Inlet Areawide Sale Area

<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>
127	5,760	169	5,760	211	5,760
128	5,760	170	5,760	212	5,760
129	5,760	171	5,760	213	5,760
130	5,760	172	5,760	214	5,760
131	5,760	173	5,760	215	5,760
132	5,760	174	5,760	216	5,675
133	5,760	175	5,760	217	5,691
134	5,760	176	5,706	218	5,760
135	5,760	177	5,760	219	5,760
136	5,760	178	5,760	220	5,760
137	5,760	179	5,760	221	5,760
138	5,760	180	5,760	222	5,760
139	5,760	181	5,760	223	5,760
140	5,760	182	5,760	224	5,760
141	5,760	183	5,760	225	2,720
142	5,760	184	5,760	226	5,760
143	5,760	185	5,760	227	1,920
144	5,760	186	5,760	228	5,760
145	5,760	187	5,760	229	5,760
146	5,760	188	1,920	230	5,760
147	5,760	189	5,760	231	5,760
148	5,760	190	5,760	232	5,760
149	5,760	191	5,760	233	5,760
150	5,760	192	5,760	234	5,586
151	5,760	193	2,560	235	5,760
152	5,760	194	2,560	236	2,560
153	5,760	195	2,560	237	2,560
154	5,760	196	2,560	238	2,560
155	1,920	197	2,560	239	2,560
156	5,760	198	2,560	240	2,560
157	5,760	199	2,560	241	2,560
158	5,760	200	2,560	242	2,560
159	5,760	201	2,560	243	2,560
160	5,760	202	2,560	244	2,560
161	5,760	203	2,560	245	2,560
162	5,760	204	2,560	246	2,560
163	5,760	205	2,560	247	2,560
164	5,760	206	2,560	248	2,560
165	5,760	207	2,560	249	2,560
166	5,760	208	2,560	250	2,560
167	5,760	209	2,560	251	2,560
168	5,760	210	2,560	252	2,560

**All bidders should be aware that there is an acreage limitation for oil and gas leases.  
See AS 38.05.140(c).**

## Attachment A

### Estimated Acreages for Tracts in the Cook Inlet Areawide Sale Area

<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>
253	2,560	295	2,560	337	5,760
254	5,760	296	2,560	338	5,706
255	5,760	297	2,560	339	5,664
256	5,760	298	2,560	340	5,760
257	5,760	299	2,560	341	5,736
258	5,760	300	2,560	342	5,760
259	5,760	301	2,560	343	5,760
260	5,760	302	2,560	344	5,760
261	5,760	303	2,560	345	2,560
262	5,760	304	2,560	346	2,560
263	5,760	305	2,560	347	2,560
264	5,760	306	2,560	348	2,560
265	5,760	307	2,560	349	2,560
266	5,760	308	2,560	350	2,560
267	5,760	309	2,560	351	2,560
268	5,760	310	5,760	352	2,560
269	5,760	311	5,760	353	2,560
270	5,760	312	5,760	354	2,560
271	640	313	5,760	355	2,560
272	DEFERRED	314	5,760	356	2,560
273	5,739	315	5,760	357	2,560
274	4,793	316	5,760	358	2,560
275	5,760	317	5,760	359	2,560
276	5,760	318	5,760	360	2,560
277	5,760	319	5,760	361	2,560
278	5,760	320	5,120	362	2,560
279	5,760	321	4,480	363	2,560
280	5,660	322	3,840	364	2,560
281	5,682	323	3,840	365	2,560
282	5,760	324	3,840	366	2,560
283	2,560	325	3,840	367	2,560
284	2,560	326	3,840	368	2,560
285	2,560	327	3,840	369	2,560
286	2,560	328	3,840	370	2,560
287	2,560	329	3,840	371	2,560
288	2,560	330	3,840	372	2,560
289	2,560	331	3,840	373	2,560
290	2,560	332	2,560	374	2,560
291	2,560	333	3,840	375	2,560
292	2,560	334	1,920	376	DEFERRED
293	2,560	335	5,760	377	2,560
294	2,560	336	5,760	378	2,560

**All bidders should be aware that there is an acreage limitation for oil and gas leases.  
See AS 38.05.140(c).**

## Attachment A

### Estimated Acreages for Tracts in the Cook Inlet Areawide Sale Area

<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>
379	2,560	421	5,760	463	5,760
380	2,560	422	2,560	464	5,760
381	5,760	423	2,560	465	5,760
382	5,760	424	2,436	466	5,760
383	5,760	425	2,560	467	5,760
384	5,760	426	2,560	468	5,760
385	5,760	427	2,508	469	5,760
386	5,760	428	2,560	470	5,760
387	5,760	429	2,560	471	5,760
388	5,760	430	2,560	472	5,760
389	5,760	431	2,579	473	5,760
390	5,760	432	1,920	474	5,760
391	5,760	433	1,280	475	5,760
392	5,760	434	2,560	476	5,760
393	5,760	435	2,560	477	5,760
394	5,760	436	2,560	478	5,658
395	5,760	437	2,560	479	5,760
396	5,760	438	2,560	480	5,760
397	5,760	439	2,560	481	5,643
398	5,760	440	2,560	482	5,658
399	3,840	441	2,560	483	5,760
400	3,840	442	2,560	484	2,560
401	3,840	443	2,560	485	2,560
402	3,840	444	5,760	486	2,560
403	3,840	445	5,760	487	2,560
404	3,840	446	5,760	488	2,560
405	3,840	447	5,461	489	2,560
406	3,840	448	5,760	490	2,560
407	3,840	449	5,760	491	2,560
408	4,480	450	5,760	492	2,560
409	3,840	451	5,760	493	2,560
410	5,760	452	5,760	494	2,560
411	5,666	453	5,760	495	2,560
412	5,760	454	5,760	496	2,560
413	5,760	455	5,760	497	2,560
414	5,736	456	5,760	498	2,560
415	5,584	457	5,760	499	2,560
416	5,622	458	5,760	500	2,560
417	5,760	459	5,760	501	1,706
418	5,760	460	5,760	502	5,760
419	5,760	461	5,760	503	5,760
420	5,760	462	5,760	504	3,840

**All bidders should be aware that there is an acreage limitation for oil and gas leases.  
See AS 38.05.140(c).**

## Attachment A

### Estimated Acreages for Tracts in the Cook Inlet Areawide Sale Area

<b>Tract</b>	<b>Acres</b>	<b>Tract</b>	<b>Acres</b>	<b>Tract</b>	<b>Acres</b>
505	4,480	547	2,560	589	5,721
506	5,760	548	2,560	590	5,760
507	5,760	549	2,560	591	5,760
508	3,840	550	2,560	592	5,760
509	5,120	551	2,560	593	5,760
510	5,760	552	2,560	594	5,760
511	5,760	553	2,560	595	1,283
512	5,760	554	2,560	596	5,760
513	5,760	555	107	597	5,760
514	5,760	556	2,560	598	5,760
515	5,760	557	2,560	599	2,560
516	5,760	558	35	600	2,560
517	5,760	559	2,560	601	2,560
518	5,760	560	2,560	602	2,560
519	5,760	561	2,560	603	2,560
520	5,760	562	5,760	604	2,528
521	5,760	563	5,760	605	2,560
522	5,760	564	5,760	606	2,560
523	5,760	565	1,770	607	2,560
524	5,760	566	5,760	608	5,760
525	5,760	567	5,760	609	5,760
526	5,760	568	5,760	610	5,760
527	5,760	569	5,760	611	5,760
528	5,760	570	5,760	612	5,760
529	5,760	571	5,760	613	5,760
530	5,760	572	5,760	614	5,760
531	5,760	573	5,760	615	5,760
532	5,760	574	5,760	616	5,760
533	5,760	575	5,760	617	5,760
534	5,760	576	5,760	618	5,760
535	5,760	577	5,760	619	5,760
536	5,760	578	5,760	620	5,760
537	5,760	579	5,760	621	5,760
538	5,760	580	5,760	622	5,760
539	5,760	581	5,760	623	5,760
540	5,760	582	5,760	624	5,760
541	5,760	583	5,760	625	5,760
542	5,760	584	5,760	626	5,760
543	5,760	585	5,760	627	5,760
544	2,560	586	5,760	628	5,760
545	2,560	587	5,760	629	5,760
546	2,560	588	5,760	630	5,760

**All bidders should be aware that there is an acreage limitation for oil and gas leases.  
See AS 38.05.140(c).**

## Attachment A

### Estimated Acreages for Tracts in the Cook Inlet Areawide Sale Area

<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>	<b>TRACT</b>	<b>ACRES</b>
631	5,760	673	5,760	715	5,760
632	5,760	674	5,760	716	5,760
633	5,760	675	5,760	717	5,760
634	5,760	676	5,760	718	5,760
635	5,760	677	5,760	719	3,840
636	5,760	678	5,760	720	5,760
637	5,760	679	5,760	721	5,760
638	5,760	680	5,760	722	3,840
639	5,760	681	5,760	723	5,760
640	5,760	682	5,760	724	5,760
641	5,673	683	5,760	725	5,760
642	5,760	684	5,760	726	5,760
643	5,760	685	5,760	727	5,760
644	2,560	686	5,760	728	5,760
645	2,560	687	5,760	729	5,760
646	2,560	688	5,760	730	5,760
647	2,560	689	5,760	731	5,454
648	2,560	690	5,760	732	5,678
649	2,560	691	5,760	733	5,644
650	2,560	692	5,760	734	5,760
651	2,560	693	5,760	735	2,350
652	2,560	694	5,760	736	2,655
653	5,760	695	5,760	737	5,760
654	5,760	696	5,760	738	5,760
655	5,760	697	5,760	739	3,840
656	5,760	698	5,760	740	5,760
657	5,760	699	5,760	741	3,840
658	5,760	700	5,760	742	5,760
659	5,760	701	5,760	743	5,760
660	5,760	702	5,760	744	3,840
661	5,760	703	5,760	745	5,760
662	5,760	704	5,760	746	5,760
663	5,760	705	5,760	747	5,760
664	5,760	706	5,760	748	5,760
665	5,760	707	5,760	749	400
666	5,760	708	5,760	750	2,428
667	5,760	709	5,760	751	5,760
668	5,760	710	5,760	752	5,760
669	5,760	711	5,760	753	5,760
670	5,760	712	5,760	754	5,760
671	5,760	713	5,760	755	3,948
672	5,760	714	5,760	756	5,760

**All bidders should be aware that there is an acreage limitation for oil and gas leases.  
See AS 38.05.140(c).**

## Attachment A

### Estimated Acreages for Tracts in the Cook Inlet Areawide Sale Area

TRACT	ACRES	TRACT	ACRES	TRACT	ACRES
757	4,384	777	640	797	5,760
758	4,572	778	5,120	798	5,120
759	3,840	779	5,760	799	5,760
760	4,480	780	3,484	800	5,564
761	5,760	781	3,442	801	5,760
762	2,560	782	5,760	802	5,760
763	3,840	783	3,840	803	4,184
764	3,840	784	2,325	804	4,676
765	5,760	785	3,840	805	5,589
766	5,760	786	4,739	806	5,760
767	5,120	787	5,760	807	1,464
768	5,760	788	5,760	808	3,840
769	5,760	789	5,760	809	5,760
770	5,760	790	5,648	810	4,479
771	5,760	791	5,760	811	5,760
772	1,263	792	5,760	812	5,760
773	5,760	793	5,760	813	4,780
774	5,760	794	5,760	814	5,760
775	5,760	795	5,764	815	3,840
776	5,760	796	5,760	<b>Total Acres</b>	<b>3,883,794</b>