

STATE OF ALASKA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS

FRANK H. MURKOWSKI, GOVERNOR

550 WEST 7TH AVENUE, SUITE 800
ANCHORAGE, ALASKA 99501-3560
PHONE: (907) 269-8800
FAX: (907) 269-8938

July 27, 2006

Phone: (907) 375-8242

SALE ANNOUNCEMENT

BEAUFORT SEA AREAWIDE 2006A COMPETITIVE OIL AND GAS LEASE SALE

The Alaska Department of Natural Resources (ADNR), Division of Oil and Gas (DO&G), gives notice under AS 38.05.945(a)(4), that it will offer lands for competitive oil and gas leasing in Beaufort Sea Areawide 2006A (BS 2006A). BS 2006A will be held in Anchorage beginning at **8:30 a.m., October 25, 2006** at the Wilda Marston Theater, Loussac Public Library, 3600 Denali Street.

The Beaufort Sea Areawide sale area encompasses a gross area of approximately two million acres that are divided into 573 tracts ranging in size from 640 to 5,760 acres. These tracts are located within the North Slope Borough and consist of State-owned tide and submerged lands in the Beaufort Sea between the Canadian Border and Point Barrow. The sale area is adjacent to both the National Petroleum Reserve - Alaska (NPRA) and the Arctic National Wildlife Refuge (ANWR). The southern fringe of the sale area includes some state-owned uplands lying between the NPRA and ANWR. Activities resulting from this sale may affect the native villages of Barrow, Nuiqsut, and Kaktovik, and the community of Deadhorse.

DO&G has prepared a regional tract map that displays the location of all tracts within the sale area. Only State-owned lands that were available on July 1, 2006 may be leased in BS 2006A. Lands that are conveyed to the state or that become available for leasing after that date will be offered in a future Beaufort Sea Areawide sale.

The tract map does not show detailed land ownership or land under lease. **Bidders are cautioned to verify state title or land available for leasing within the tracts prior to bidding.**

The exact amount of the net leaseable acreage in each tract will not be determined unless a bid is received for the tract. Following the sale, DO&G will complete a comprehensive evaluation of the lands within the tracts that received bids to determine what lands are available for lease. This process may take several months to complete. Acreage not owned by the state, already subject to an oil and gas lease, or clouded by title claims will be excluded from the leased area.

State/ASRC Acreage

The State and ASRC executed a Settlement Agreement in 1991. In that agreement, the State and ASRC agreed to joint ownership for the purposes of oil and gas leasing within the settlement area. The boundary of the State/ASRC Settlement Agreement is shown on the regional tract map for BS 2006A. Any tracts containing jointly-owned acreage determined to be available as of July 1, 2006 will be included in the Beaufort Sea Areawide 2006A sale.

Tracts **439 and 440** appear to have acreage that is not currently under lease.

Tract Deletions and Deferrals

ADNR has deferred leasing all tracts between Tangent Pt. and Pt. Barrow (**Tracts 555, 557 through 573**) as well as those east of Kaktovik (**Tracts 27 through 39**). Deferral means that these tracts will not be offered for lease in this sale, but may be included in future lease sales. ADNR will annually review the available information for these tracts to determine whether to offer these tracts in the future.

The state reserves the right to delete any acreage or tract from the sale at any time prior to issuance of the lease.

Best Interest Finding and ACMP Consistency Determination

BS 2006A is an exempt sale held under Alaska Statute(s) 38.05.180(d)(1), and 38.05.035(e)(6)(F). Under these provisions the commissioner may annually offer oil and gas acreage that has been subject to a best interest finding issued within the previous 10 years, unless the commissioner determines that substantial new information has become available that justifies a supplement to the finding.

In support of a Beaufort Sea Areawide Sale, the Director of DO&G issued a written final finding and decision under AS 38.05.035(e) and (g) on July 15, 1999, which set forth the facts, policies, and applicable laws upon which he based his determination that the sale will best serve the interests of the state. In addition, a final coastal zone consistency determination was made that oil and gas sales are consistent with the Alaska and North Slope Borough's Coastal Management Programs (ACMP). On August 15, 2000, DO&G issued a Decision to Supplement that best interest finding.

Decision of No Substantial New Information

On February 9, 2006 DO&G issued a Call for New Information regarding the proposed Beaufort Sea Areawide 2006A sale. DO&G requested any new information subsequent to publication of the 1999 final finding and the 2000 supplement. The final finding and the final coastal zone consistency determination were available for public review on the division's website. Based upon the information received as a result of the February 9, 2006 Call for New Information, DO&G is issuing a ***Decision of No Substantial New Information*** concurrently with this sale announcement, which is available on the division's website and at the locations listed under **Sale Information** below. See the decision for appeal procedures and deadlines.

Mitigation Measures

AS 38.05.035(e) and the departmental delegation of authority give the director, DO&G, the authority to impose conditions or limitations, in addition to those required by law, to ensure that the disposal best serves the interests of the State. To meet this requirement, the director has adopted environmental and social mitigation measures that will be enforced throughout the duration of the lease. These mitigation measures are necessary to protect biological, cultural and archeological resources, and to mitigate social impacts of lease related activities. Enforcement will be imposed through approval of plans of operations, exploration and development and other permits. DO&G will review the plans for consistency with the ACMP under 6 AAC 50. The lessee must obtain all the necessary permits and approvals otherwise required by law or regulation for the proposed activity. Additional restrictions may be imposed through the permitting process and the ACMP review process.

In addition, some proposed lease activities may be subject to local land use regulations.

Bidding Method

For all tracts – cash bonus bidding with a minimum bid of ten dollars (**\$10**) per acre. **Bids for less than the minimum bid will be rejected.**

Note: Under 11 AAC 82.445, a bid will not be considered unless supported by the bid deposit and the information required in the “Instructions to Bidders”, unless any omission is determined by the commissioner or his designee to be immaterial or due to excusable inadvertence, and the omission is corrected within one week following receipt of a notice of deficiency.

Primary Term of Leases

Tracts 1 through 26 – ten (10) years.

Tracts 40 through 77, 500 through 554 and 556 – seven (7) years.

All other tracts – five (5) years.

Royalty Rates

Tracts 1 through 26 – a fixed royalty rate of twelve and one-half percent (12.5%).

All other tracts – a fixed royalty rate of sixteen and two-thirds percent (16.66667%).

Lease Forms

Leases will be executed on Competitive Oil and Gas Lease Form DOG 200604.

Leases on State/ASRC acreage will be executed on Form DOG 200604AS.

Rental

Annual rental will be \$1.00 per acre for the first year, \$1.50 per acre for the second year, \$2.00 per acre for the third year, \$2.50 per acre for the fourth year, and \$3.00 per acre for the fifth and following years.

Bonding

Before beginning lease operations, an oil and gas lease bond of a minimum of \$10,000 per operation is required under 11 AAC 83.160. In the alternative, a statewide oil and gas lease bond of a minimum of \$500,000 for operations conducted on more than one lease may be filed. These bonding provisions do not affect the commissioner's authority to require additional unusual-risk bonds as may be necessary. In addition, the Alaska Oil and Gas Conservation Commission (AOGCC) requires a bond of at least \$100,000 for a single well or a bond of at least \$200,000 to cover wells statewide before drilling operations will be permitted by AOGCC (20 AAC 25.025). Additional bonding may be required under 11 AAC 82.465, 11 AAC 82.600, 11 AAC 83.390 and 11 AAC 96.060.

Sale Information

Copies of the final finding and supplement are available for public review at the following locations: Nuiqsut Public Library, North Slope Borough Library Media Center, North Slope Borough Offices, Tuzzy Consortium Library in Barrow, City of Barrow Municipal Offices, Kaveolook School Library in Kaktovik, and Loussac Public Library in Anchorage. The regional tract map will also be available at these locations.

Complete details regarding BS 2006A, including the following documents, are on the DO&G's website at **<http://www.dog.dnr.state.ak.us>**:

- Sale Announcement
- Mitigation Measures
- Instructions to Bidders with estimated tract acreage figures (Attachment A)
- Bid Form
- Final Finding (July 1999) and Supplement (August 2000)
- Decision of No Substantial New Information
- Regional Tract map (July 2006)

Paper copies of these documents are available by contacting Dawn Greenan, Division of Oil and Gas, 550 West 7th Avenue, Suite 800, Anchorage, Alaska 99501-3560, phone (907) 269-0138 or email dawn_greenan@dnr.state.ak.us.

The State of Alaska, DNR, DO&G complies with Title II of the Americans with Disabilities Act of 1990. This publication will be made available in alternative communication formats upon request. Please contact Dawn Greenan, (907) 269-0138, to make any necessary arrangements.

A handwritten signature in blue ink, appearing to read "William Van Dyke". The signature is fluid and cursive, with a long horizontal stroke at the end.

William Van Dyke,
Acting Director