

# STATE OF ALASKA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

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February 22, 2010

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## INSTRUCTIONS TO BIDDERS

### ALASKA PENINSULA AREA WIDE 2010 OIL AND GAS LEASE SALE COOK INLET AREA WIDE 2010 OIL AND GAS LEASE SALE

Please read all instructions carefully.  
An error on your part could result in your bid being rejected.

#### A. **BIDDER PRE-QUALIFICATION**

Bidders **must** be pre-qualified with the Division of Oil and Gas (DO&G). Corporations, including Limited Liability Companies, must also be qualified with the Alaska Department of Commerce, community and Economic Development to do business in Alaska. Please see [http://www.dog.dnr.state.ak.us/oil/programs/leasing/leaseadmin/qual\\_faqs.html](http://www.dog.dnr.state.ak.us/oil/programs/leasing/leaseadmin/qual_faqs.html) for frequently asked questions on how to qualify. **In order for bids to be accepted, the following information and documents must be on file with DO&G no later than 4:00 p.m., May 21, 2010:**

##### 1. Individual

- a. In the case of a person, a signed and dated statement including the bidder's name, current address, telephone number, e-mail address (if used) and a certification that the bidder is of the age of majority and a citizen of the United States or an alien qualified under AS 38.05.190; and
  - 1) In the case of a guardian, trustee, or other legal representative of a person, a certified copy of the court order authorizing the representative to act in that capacity; or
  - 2) In the case of an agent acting on behalf of an individual, an original or certified copy of a notarized power of attorney.

**Note: If an individual has already qualified in a previous lease sale or through an assignment of interest in a lease they need to insure that all information is current.**

##### 2. Corporation

- a. In the case of a corporation, the corporation's current name, mailing address, phone and fax number, and e-mail addresses; and
  - 1) A list of the individuals authorized to act on its behalf with respect to the bid; and
  - 2) An original or certified copy of a notarized power of attorney authorizing any agent who is not a current officer but who has been authorized by the corporation to act on its behalf with respect to the bid; and

*“Develop, Conserve, and Enhance Natural Resources for Present and Future Alaskans.”*

- 3)\* A **2010** Certificate of Compliance (Certificate of Good Standing) for a corporation qualified to do business in Alaska or, if qualifying for a lease sale for the first time, either:
- (a) A Certificate of Authority for a foreign corporation (Certificate of Registration for a foreign LLC) qualified to do business in Alaska (a foreign corporation is a corporation incorporated outside Alaska); or
  - (b) A Certificate of Incorporation for a domestic corporation (Certificate of Organization for a domestic LLC) qualified to do business in Alaska.

The Certificate of Compliance (Certificate of Good Standing) provides written proof that the corporation has paid all taxes/fees, complied with all applicable laws and thus remains qualified to do business in the state. It is the bidder's responsibility to ensure that the required certificate is filed with DO&G.

- \* **The required Alaska certificates must be requested from the Alaska Department of Commerce, Community and Economic Development, (DCC&ED). You may purchase the certificates online at <http://www.commerce.state.ak.us/occ/>. For information on obtaining a certificate by mail, write the DCC&ED, Corporations Section; PO Box 110808, Juneau, AK 99811-0808, email: [corporations@alaska.gov](mailto:corporations@alaska.gov) or call (907) 465-2530. Upon proper application, DCC&ED will issue the requested certificate. If not purchased online, please allow ten days for the processing of the certificate.**

3. Partnership, joint venture, or other unincorporated association

A partnership, joint venture, or other unincorporated association must file a statement describing the business relationship between the members of the association, joint venture or partnership; and the documents required for individuals or corporations for each participant as appropriate.

Materials previously filed with DO&G, if current and accurate, may be used by referring to the filing date of the previously filed material and by providing a statement as to any material changes or amendments. It is the bidder's responsibility to ensure that all pre-qualification requirements are fulfilled. Failure to provide DO&G with any of the above required documents or information may result in disqualification and the rejection of any bids submitted. For additional qualification information, please contact Dawn Greenan at (907) 269-0138 or [dawn.greenan@alaska.gov](mailto:dawn.greenan@alaska.gov).

**B. PREPARING BIDS FOR SUBMISSION**

1. Bids for Alaska Peninsula Areawide (AP) 2010 and Cook Inlet Areawide (CI) 2010 must be submitted on a Bid Form for Areawide Oil & Gas Lease Sale (Revised 2/09) or an exact copy of that form.
2. The bid form must be completely filled out. The section identifying the bidder or bidder's agent must indicate the bidder or agent's name (and company if applicable), both physical and mailing addresses, telephone number and e-mail address. Under 11 AAC 82.430, joint bids must disclose, and the bid form must be signed by or on behalf of, each person or company that has any working interest in the bid or who will receive any working interest in any lease issued in this sale by virtue of any agreement or understanding, oral or written. All lease interest percentages must be represented by a number with no more than five decimal places (with no rounding). Bids with fractional lease interests must be expressed in decimals of no more than five digits without rounding. The sum of all ownerships for each bid must be exactly 100.00000 percent.
3. Each bid must include the Total Bid Per Acre, Total Estimated Bonus Bid, and a deposit in cash, by money order, cashier's check or certified check in U.S dollars that must equal **a minimum of**

**20.00000% of the Total Estimated Bonus Bid** being offered for the tract. Checks must be drawn on any solvent bank in the United States. Make checks and money orders payable to the "Alaska Department of Natural Resources."

4. For the purposes of formulating bids, bidders are required to calculate the Total Estimated Bonus Bid based on the estimated acreage for the tract (See Attachment A for the appropriate sale). In most cases these estimated tract acreages will be more than the actual available leaseable acreage.

**Sample Total Estimated Bonus Bid/Minimum Bid Deposit Calculation:**

Tract # 0433:      Estimated tract acreage from "Attachment A" = 1,920 acres  
Bid of \$10.27 per acre

1,920 acres X \$10.27 bid per acre = \$19,718.40 Total Estimated Bonus Bid

\$19,718.40	<b>Total Estimated Bonus Bid</b>
X 20.00000%	<b>minimum bid deposit required</b>
= \$3,943.68	<b>minimum bid deposit amount</b>
= <b>\$3,944.00</b>	bid deposit after <b>rounding upwards</b> to nearest whole dollar.

**CAUTION: All bid deposit calculations that result in sums containing fractions of less than one dollar should be rounded upwards to the nearest whole dollar in order to ensure that a minimum of 20.00000% of the total estimated bid is being tendered.**

4. Each bid must be submitted separately in a single envelope. Each envelope should contain only one bid for one tract and be marked, as appropriate:

**State of Alaska, Alaska Peninsula Areawide Lease Sale 2010**  
**Not to be opened until 9:00 a.m., May 26, 2010; Tract #\_\_\_\_\_.**

**State of Alaska, Cook Inlet Areawide Lease Sale 2010**  
**Not to be opened until 9:00 a.m., May 26, 2010; Tract #\_\_\_\_\_.**

**NOTE: No other markings should appear on the outside of the bid envelope(s). Personal checks will not be accepted. No bid for less than a full tract will be considered. Bids with deposits of less than 20.00000% of the estimated total cash bonus bid for the tract will not be accepted. Bids for less than the minimum bid specified in the Sale Announcement will be rejected.**

**D. BID SUBMISSION**

Hand-carried bids will be received for these sales on May 24, 2010 in DO&G's offices in Suite 800 of the Atwood Building, located at 550 W. 7<sup>th</sup> Ave., in Anchorage, Alaska from 9:00 a.m. until 4:00 p.m. Mailed bids, and bids sent by delivery service, must be sent to the Director, **Attn: Lease Sales**, Division of Oil and Gas, 550 West 7<sup>th</sup> Ave., Suite 800, Anchorage, Alaska 99501-3560. **The division must receive all bids no later than 4:00 p.m. May 24, 2010.** Bids arriving prior to May 24, 2010, will be held by DO&G until 9:00 a.m. May 24, 2010, and will be officially received at that time. Bids will remain sealed and information regarding the bids will be held confidential until the day of the sale.

**BIDS RECEIVED AFTER 4:00 p.m. (ADT), May 24, 2010 WILL BE REJECTED**

**E. BID PROCESSING AND READING**

The AP 2010 and CI 2010 lease sale will be held on May 26, 2010, in the Dena'ina Civic Convention Center, 600 W. 7<sup>th</sup> Avenue, Anchorage. Bids will be processed in the following manner:

1. May 26, 2010, 9:00 a.m. - bids will be opened and read in public the **Tikahtnu** Conference Room. Bid opening may take one hour or longer, depending on the amount of bids received.
2. May 26 (upon completion of bid opening) approx. 10:30 a.m. – 4:30 p.m., and May 27, 2010, 8:00 a.m. until completed - bids will be adjudicated in the Division of Oil and Gas offices.
3. Preliminary Sale Results, including a list of the apparent high bidders, will be posted on the division's website at <http://www.dog.dnr.state.ak.us/oil/> once bid adjudication has been completed.
4. A bidder submitting a bid that is not the apparent high bid may pick up their bid deposit between 9:00 a.m. and 3:00 p.m. on May 28, 2010, in Suite 800 of the Atwood Building, located at 550 W. 7<sup>th</sup> Ave., Anchorage, Alaska. Bid deposits that have not been retrieved by 3:00 p.m., May 28, 2010, will be returned to the bidder according to the instructions for return of bid deposit shown on the bid form.
5. All bid deposits for an apparent high bid tendered in cash or by certified check, cashier's check or money order will be presented (dependent upon final adjudication) on May 26, 2010, for payment in federal funds at the First National Bank of Anchorage.

The opening and reading of bids is for the sole purpose of publicly announcing bids received. No bids will be officially accepted or rejected at this time.

NOTE: For Areawide Oil and Gas Lease Sales, successful bidders will be determined based on the HIGHEST Total Bid Per Acre for each tract, not the highest Total Estimated Bonus Bid for the tract.

F. **METHOD OF HANDLING BIDS FOLLOWING THE SALE**

1. **The bidder submitting a valid bid representing the highest Total Bid Per Acre will be the apparent high bidder for the tract.** Once the commissioner accepts the apparent high bid and bid deposit, the high bidder will then receive a **Notice to High Bidder** informing them of the commissioner's acceptance of their apparent high bid and bid deposit. Please note that this may take several weeks.
2. Once the **Notice to High Bidder** has been issued, DO&G will initiate a title and survey review for each tract receiving a high bid. The title and survey review may take several months for completion. Once the title review and survey review has been completed for the sale, DO&G will issue an **Award Notice** to the successful bidders. The **Award Notice** will inform the successful bidders of the total actual amount of leaseable acreage within the tract and the actual total bonus bid for the tract. It will also include instructions for wire transfer of the remaining balance (if any) of the bonus bid, interest percentage to be paid on the balance of the bonus bid and annual rental along with the instructions for return of the leases.
3. Failure to comply with the Award Notice will cause forfeiture of the right to lease the sale tract and forfeiture of the bid deposit.

For further information regarding this areawide sale, please contact Jennifer Haines, DO&G, Anchorage, Alaska (907) 375-8247, email: [jennifer.haines@alaska.gov](mailto:jennifer.haines@alaska.gov), or Dianna Lewis (907) 269-8810, email: [dianna.lewis@alaska.gov](mailto:dianna.lewis@alaska.gov).



Kevin R. Banks,

Director

<http://www.dog.dnr.state.ak.us/oil/>

# Attachment A

## ESTIMATED ACREAGE OF TRACTS IN ALASKA PENINSULA AREAWIDE SALE AREA

**Bidders please note: there is an acreage limitation for oil and gas leases.  
See AS 38.05.140(c).**

<u>Tract Number</u>	<u>Estimated Acres</u>
Tracts 0001 - 0117	5,760 each
Tract 0118	4,480
Tracts 0119 – 0146	5,760 each
Tract 0147	2,560
Tracts 0148 – 0166	5,760 each
Tracts 0167 – 0168	5,120 each
Tracts 0169 – 0188	5,760 each
Tract 0189	4,480
Tract 0190	3,840
Tract 0191	5,120
Tract 0192	5,760
Tract 0193	1,280
Tract 0194	5,760
Tract 0195	5,120
Tract 0196	3,840
Tract 0197	3,200
Tracts 0198 – 0213	5,760 each
Tract 0214	3,200
Tract 0215	1,280
Tracts 0216 – 0217	5,760 each
Tract 0218	1,920
Tract 0219	3,200
Tracts 0220 – 0234	5,760 each
Tract 0235	2,560
Tract 0236	1,920
Tract 0237	5,760
Tracts 0238 – 0240	4,480 each
Tracts 0241 – 0254	5,760 each
Tract 0255	3,200
Tracts 0256 – 0265	5,760 each
Tract 0266	5,120
Tracts 0267 – 0285	5,760 each
Tract 0286	5,120
Tracts 0287 – 0295	5,760 each
Tract 0296	4,480
Tracts 0297 – 0316	5,760 each
Tracts 0317 – 0326	3,840 each
Tracts 0327 – 0336	5,760 each

<b>Tract Number</b>	<b>Estimated Acres</b>
Tract 0337	2,560
Tracts 0338 – 0347	5,760 each
Tract 0348	1,920
Tracts 0349 – 0358	5,760 each
Tract 0359	2,560
Tracts 0360 – 0369	5,760 each
Tract 0370	3,200
Tracts 0371 – 0380	5,760 each
Tract 0381	3,840
Tracts 0382 – 0389	5,760 each
Tract 0390	3,200
Tract 0391	4,480
Tract 0392	5,120
Tracts 0393 – 0410	5,760 each
Tract 0411	3,200
Tracts 0412 – 0421	5,760 each
Tract 0422	3,840
Tracts 0423 – 0432	5,760 each
Tract 0433	4,480
Tracts 0434 – 0443	5,760 each
Tract 0444	5,120
Tracts 0445 – 0455	5,760 each
Tract 0456	3,200
Tracts 0457 – 0466	5,760 each
Tracts 0467 – 0468	3,840 each
Tracts 0469 – 0476	5,760 each
Tract 0477	3,840
Tracts 0478 – 0485	5,760 each
Tract 0486	3,840
Tract 0487	3,200
Tracts 0488 – 0496	5,760 each
Tract 0497	5,120
Tract 0498	2,560
Tracts 0499 – 0508	5,760 each
Tract 0509	4,480
Tracts 0510 – 0518	5,760 each
Tract 0519	5,120
Tracts 0520 - 0529	5,760 each
Tract 0530	3,840
Tracts 0531 – 0544	5,760 each
Tract 0545	3,840
Tract 0546	5,120
Tracts 0547 – 0561	5,760 each
Tract 0562	4,480
Tracts 0563 – 0572	5,760 each

<b>Tract Number</b>	<b>Estimated Acres</b>
Tract <b>0573</b>	<b>5,120</b>
Tracts <b>0574 – 0583</b>	<b>5,760</b> each
Tract <b>0584</b>	<b>4,480</b>
Tracts <b>0585 – 0590</b>	<b>5,760</b> each
Tract <b>0591</b>	<b>3,840</b>
Tracts <b>0592 – 0598</b>	<b>5,760</b> each
Tract <b>0599</b>	<b>3,840</b>
Tracts <b>0600 – 0605</b>	<b>5,760</b> each
Tract <b>0606</b>	<b>3,840</b>
Tract <b>0607</b>	<b>3,200</b>
Tracts <b>0608 – 0615</b>	<b>5,760</b> each
Tract <b>0616</b>	<b>1,920</b>
Tracts <b>0617 - 0623</b>	<b>5,760</b> each
Tract <b>0624</b>	<b>3,840</b>
Tracts <b>0625 – 0632</b>	<b>5,760</b> each
Tract <b>0633</b>	<b>4,480</b>
Tract <b>0634</b>	<b>3,200</b>
Tracts <b>0635 – 0644</b>	<b>5,760</b> each
Tract <b>0645</b>	<b>3,840</b>
Tract <b>0646</b>	<b>2,560</b>
Tracts <b>0647 – 0658</b>	<b>5,760</b> each
Tract <b>0659</b>	<b>2,560</b>
Tracts <b>0660 – 0665</b>	<b>5,760</b> each
Tract <b>0666</b>	<b>3,840</b>
Tract <b>0667</b>	<b>3,200</b>
Tracts <b>0668 – 0675</b>	<b>5,760</b> each
Tract <b>0676</b>	<b>3,840</b>
Tract <b>0677</b>	<b>3,200</b>
Tracts <b>0678 – 0687</b>	<b>5,760</b> each
Tract <b>0688</b>	<b>4,480</b>
Tracts <b>0689 – 0698</b>	<b>5,760</b> each
Tract <b>0699</b>	<b>3,840</b>
Tract <b>0700</b>	<b>2,560</b>
Tracts <b>0701 – 0708</b>	<b>5,760</b> each
Tract <b>0709</b>	<b>3,200</b>
Tracts <b>0710 – 0719</b>	<b>5,760</b> each
Tract <b>0720</b>	<b>2,560</b>
Tracts <b>0721 – 0730</b>	<b>5,760</b> each
Tract <b>0731</b>	<b>3,840</b>
Tract <b>0732</b>	<b>2,560</b>
Tracts <b>0733 – 0743</b>	<b>5,760</b> each
Tract <b>0744</b>	<b>5,120</b>
Tract <b>0745</b>	<b>1,280</b>
Tracts <b>0746 – 0755</b>	<b>5,760</b> each
Tract <b>0756</b>	<b>5,120</b>



<b>Tract Number</b>	<b>Estimated Acres</b>
Tracts <b>0757 – 0783</b>	<b>5,760</b> each
Tract <b>0784</b>	<b>3,840</b>
Tract <b>0785</b>	<b>4,480</b>
Tracts <b>0786 – 0792</b>	<b>5,760</b> each
Tract <b>0793</b>	<b>3,840</b>
Tracts <b>0794 – 0801</b>	<b>5,760</b> each
Tract <b>0802</b>	<b>1,280</b>
Tracts <b>0803 - 0804</b>	<b>4,480</b> each
Tract <b>0805</b>	<b>1,920</b>
Tracts <b>0806 – 0811</b>	<b>5,760</b> each
Tracts <b>0812 – 0813</b>	<b>5,120</b> each
Tracts <b>0814 – 0819</b>	<b>5,760</b> each
Tracts <b>0820 – 0821</b>	<b>3,840</b> each
Tracts <b>0822 – 0837</b>	<b>5,760</b> each
Tract <b>0838</b>	<b>4,480</b>
Tract <b>0839</b>	<b>3,840</b>
Tract <b>0840</b>	<b>3,200</b>
Tract <b>0841</b>	<b>3,840</b>
Tracts <b>0842 – 0862</b>	<b>5,760</b> each
Tracts <b>0863 – 0864</b>	<b>5,120</b> each
Tracts <b>0865 – 0888</b>	<b>5,760</b> each
Tract <b>0889</b>	<b>4,480</b>
Tracts <b>0890 – 0912</b>	<b>5,760</b> each
Tract <b>0913</b>	<b>3,200</b>
Tracts <b>0914 – 0937</b>	<b>5,760</b> each
Tracts <b>0938 – 0939</b>	<b>4,480</b> each
Tracts <b>0940 – 0965</b>	<b>5,760</b> each
Tract <b>0966</b>	<b>3,200</b>
Tracts <b>0967 – 0993</b>	<b>5,760</b> each
Tract <b>0994</b>	<b>5,120</b>
Tract <b>0995</b>	<b>1,280</b>
Tracts <b>0996 – 1009</b>	<b>5,760</b> each
Tract <b>1010</b>	<b>5,120</b>
Tracts <b>1011 – 1024</b>	<b>5,760</b> each
Tract <b>1025</b>	<b>3,840</b>
Tract <b>1026</b>	<b>4,480</b>
Tracts <b>1027 – 1028</b>	<b>Deferred</b>
Tract <b>1029</b>	<b>5,760</b>
Tract <b>1030</b>	<b>4,480</b>
Tracts <b>1031 – 1032</b>	<b>Deferred</b>
Tracts <b>1032 – 1034</b>	<b>5,760</b> each
Tract <b>1035</b>	<b>2,560</b>
Tracts <b>1036 – 1037</b>	<b>Deferred</b>
Tracts <b>1038 – 1039</b>	<b>5,760</b> each
Tract <b>1040</b>	<b>3,840</b>
Tract <b>1041</b>	<b>3,200</b>

Tracts **1042 – 1043**  
Tracts **1044 – 1047**

**Deferred**  
**5,760** each

**Total**

**5,794,941 est. acres Alaska Peninsula**

**ESTIMATED ACREAGE OF TRACTS IN THE COOK INLET  
AREAWIDE SALE AREA**

<u>Tract Number</u>	<u>Estimated Acres</u>
Tracts <b>0001</b> and <b>0002</b>	<b>3,840</b> each
Tracts <b>0003</b> through <b>0015</b>	<b>5,760</b> each
Tract <b>0016</b>	<b>4,480</b>
Tracts <b>0017</b> and <b>0018</b>	<b>5,760</b> each
Tract <b>0019</b>	<b>3,840</b>
Tracts <b>0020</b> and <b>0021</b>	<b>5,760</b> each
Tract <b>0022</b>	<b>3,200</b>
Tracts <b>0023</b> through <b>0047</b>	<b>5,760</b> each
Tract <b>0048</b>	<b>4,480</b>
Tracts <b>0049</b> and <b>0050</b>	<b>5,120</b> each
Tract <b>0051</b>	<b>2,560</b>
Tract <b>0052</b>	<b>3,840</b>
Tract <b>0053</b>	<b>2,560</b>
Tract <b>0054</b>	<b>3,840</b>
Tracts <b>0055</b> through <b>0079</b>	<b>5,760</b> each
Tract <b>0080</b>	<b>4,480</b>
Tract <b>0081</b>	<b>2,560</b>
Tracts <b>0082</b> through <b>0154</b>	<b>5,760</b> each
Tract <b>0155</b>	<b>1,920</b>
Tracts <b>0156</b> through <b>0187</b>	<b>5,760</b> each
Tract <b>0188</b>	<b>1,920</b>
Tracts <b>0189</b> through <b>0192</b>	<b>5,760</b> each
Tracts <b>0193</b> through <b>0210</b>	<b>2,560</b> each
Tracts <b>0211</b> through <b>0224</b>	<b>5,760</b> each
Tract <b>0225</b>	<b>3,840</b>
Tract <b>0226</b>	<b>5,760</b>
Tract <b>0227</b>	<b>1,920</b>
Tracts <b>0228</b> through <b>0235</b>	<b>5,760</b> each
Tracts <b>0236</b> through <b>0253</b>	<b>2,560</b> each
Tracts <b>0254</b> through <b>0270</b>	<b>5,760</b> each
Tract <b>0271</b>	<b>640</b>
Tract <b>0272</b>	<b>Deferred</b>
Tract <b>0273</b>	<b>5,760</b>
Tract <b>0274</b>	<b>5,120</b>
Tracts <b>0275</b> through <b>0282</b>	<b>5,760</b> each
Tracts <b>0283</b> through <b>0309</b>	<b>2,560</b> each

<b>Tract Number</b>	<b>Estimated Acres</b>
Tracts <b>0310</b> through <b>0319</b>	<b>5,760</b> each
Tract <b>0320</b>	<b>5,120</b>
Tract <b>0321</b>	<b>4,480</b>
Tracts <b>0322</b> through <b>0331</b>	<b>3,840</b> each
Tract <b>0332</b>	<b>2,560</b>
Tract <b>0333</b>	<b>3,840</b>
Tract <b>0334</b>	<b>1,920</b>
Tracts <b>0335</b> through <b>0344</b>	<b>5,760</b> each
Tracts <b>0345</b> through <b>0380</b>	<b>2,560</b> each
Tracts <b>0381</b> through <b>0398</b>	<b>5,760</b> each
Tracts <b>0399</b> through <b>0407</b>	<b>3,840</b> each
Tract <b>0408</b>	<b>4,480</b>
Tract <b>0409</b>	<b>3,840</b>
Tracts <b>0410</b> through <b>0421</b>	<b>5,760</b> each
Tracts <b>0422</b> through <b>0430</b>	<b>2,560</b> each
Tract <b>0431</b>	<b>3,200</b>
Tract <b>0432</b>	<b>1,920</b>
Tract <b>0433</b>	<b>1,280</b>
Tracts <b>0434</b> through <b>0443</b>	<b>2,560</b> each
Tracts <b>0444</b> through <b>0483</b>	<b>5,760</b> each
Tracts <b>0484</b> through <b>0501</b>	<b>2,560</b> each
Tracts <b>0502</b> and <b>0503</b>	<b>5,760</b> each
Tract <b>0504</b>	<b>3,840</b>
Tract <b>0505</b>	<b>4,480</b>
Tracts <b>0506</b> and <b>0507</b>	<b>5,760</b> each
Tract <b>0508</b>	<b>3,840</b>
Tract <b>0509</b>	<b>5,120</b>
Tracts <b>0510</b> through <b>0543</b>	<b>5,760</b> each
Tracts <b>0544</b> through <b>0561</b>	<b>2,560</b> each
Tracts <b>0562</b> through <b>0596</b>	<b>5,760</b> each
Tract <b>597</b>	<b>Deferred</b>
Tract <b>598</b>	<b>5,760</b>
Tracts <b>0599</b> through <b>0607</b>	<b>2,560</b> each
Tracts <b>0608</b> through <b>0643</b>	<b>5,760</b> each
Tracts <b>0644</b> through <b>0652</b>	<b>2,560</b> each
Tracts <b>0653</b> through <b>0718</b>	<b>5,760</b> each
Tract <b>0719</b>	<b>3,840</b>
Tracts <b>0720</b> and <b>0721</b>	<b>5,760</b> each
Tract <b>0722</b>	<b>3,840</b>
Tracts <b>0723</b> through <b>0734</b>	<b>5,760</b> each
Tract <b>0735</b>	<b>3,840</b>
Tract <b>0736</b>	<b>2,560</b>
Tracts <b>0737</b> and <b>0738</b>	<b>5,760</b> each
Tract <b>0739</b>	<b>3,840</b>
Tract <b>0740</b>	<b>5,760</b>
Tract <b>0741</b>	<b>3,840</b>

<b><u>Tract Number</u></b>	<b><u>Estimated Acres</u></b>
Tracts <b>0742</b> and <b>0743</b>	<b>5,760</b> each
Tract <b>0744</b>	<b>3,840</b>
Tracts <b>0745</b> through <b>0756</b>	<b>5,760</b> each
Tract <b>0757</b>	<b>3,840</b>
Tract <b>0758</b>	<b>5,760</b>
Tract <b>0759</b>	<b>3,840</b>
Tract <b>0760</b>	<b>4,480</b>
Tract <b>0761</b>	<b>5,760</b>
Tract <b>0762</b>	<b>2,560</b>
Tracts <b>0763</b> and <b>0764</b>	<b>3,840</b> each
Tracts <b>0765</b> and <b>0766</b>	<b>5,760</b> each
Tract <b>0767</b>	<b>5,120</b>
Tracts <b>0768</b> through <b>0782</b>	<b>5,760</b> each
Tract <b>0783</b>	<b>3,840</b>
Tract <b>0784</b>	<b>3,200</b>
Tract <b>0785</b>	<b>3,840</b>
Tracts <b>0786</b> through <b>0806</b>	<b>5,760</b> each
Tract <b>0807</b>	<b>1,920</b>
Tract <b>0808</b>	<b>3,840</b>
Tracts <b>0809</b> through <b>0814</b>	<b>5,760</b> each
Tract <b>0815</b>	<b><u>3,840</u></b>
<b>Total</b>	<b>3,982,725 est. acres Cook Inlet Areawide</b>