Hilcorp Alaska, LLC
The Division approved Hilcorp’s request for a general plan of development for the North Trading Bay Unit. Plans include continued field study, return to production and anticipates sidetracking one well from the Monopod Platform in North Trading Bay Unit.

GeoAlaska, LLC
The Division issued a prospecting permit to GeoAlaska effective September 1, 2021.

Hilcorp Alaska, LLC and Chugach Electric
Drilled BRU 223-24 as part of a farmout agreement to test deeper horizons.

Chugach Electric
Closed request for proposals of renewable energy power generation projects that would integrate into the regional electrical system.
Utility currently obtains 76% of its electricity from natural gas fired power stations, 21% from hydropower and 3% from wind.

Raser Power Systems, LLC
The Division issued a prospecting permit to Raser Power Systems effective September 1, 2021.

Hilcorp Alaska, LLC
Alaska Division of Oil and Gas approved royalty reduction to 5% for production from Monopod platform, in the Trading Bay Unit, retroactive to January 2021.

Cook Inlet Energy
Restarted production at WMRU in Oct 2021 after being shut in since May 2020.

Cook Inlet Energy
Restarted production at Redoubt Unit in Sep 2021 after being shut in since May 2020.

Bureau of Ocean Energy Management
BOEM published a revised draft Environmental Impact Statement for public comment on October 22, 2021. A Notice of Availability was posted to the Federal Register’s public inspection website on Oct. 28 and published in the Federal Register on Oct. 29. This initiated a 45-day public comment period, which closed on December 13. BOEM has begun development of the Environmental Impact Statement for Cook Inlet Lease Sale 258.

*OPMP coordinates the State of Alaska’s review.

Hilcorp Alaska, LLC
Drilled and completed Seaview 9 in Aug 2021, an exploratory gas well, to a measured depth of 7,749 ft.

Hilcorp Alaska, LLC
BOEM issued Permit 21-01 to Hilcorp for eTrack to conduct a geohazard survey in lower Cook Inlet to the south of their existing lease blocks. The survey was to be completed by October 3, 2021.

Hilcorp Alaska, LLC
Received permits for seven Happy Creek stratigraphic test wells in Sept 2021, to be drilled onshore south of Ninilchik Unit.

Hilcorp Alaska, LLC
Completed drilling Whiskey Gulch 1 in July, targeting the Sterling, Beluga, and Tyonek formations within Whiskey Gulch. The well is currently being tested, the company said, “in hopes of discovering commercial quantities of oil and/or gas.”

ADGCC granted a spacing exemption to drill a second exploration well at Whiskey Gulch to target unproven reserves in the Sterling, Beluga, and Tyonek formations with plans to test potential gas bearing sands between 1,500- and 8,519-foot MD. Following successful completion of the well Hilcorp intends to apply for a PA.

Hilcorp Alaska, LLC
Applied to AOGCC for a spacing exemption for HVB-15 and comingled production from the Beluga/Tyonek gas pools. The company plans to perforate the well into the shallower Sterling sands.

Hilcorp Alaska, LLC
The Division approved Hilcorp’s request to suspend operation and production at the Middle Ground Shoal Unit while Hilcorp evaluates and repairs the fuel gas system.

Hilcorp Alaska, LLC
The Division approved Hilcorp’s request for a general plan of development for the northern Ninilchik Unit. This includes field study, return to production and anticipates sidetracking one well from the Monopod platform in South Ninilchik Unit.

Cook Inlet Oil and Gas Activity Map
State of Alaska
Department of Natural Resources
DIVISION OF OIL AND GAS
January 2022

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.