**Cook Inlet Oil and Gas Activity**

**Regulatory Commission of Alaska (RCA)**
Approved Chugach Electric Association’s proposed purchase of Municipal Light & Power. Chugach Electric Association is also requesting RCA approval for the formation of a pooling agreement between Chugach and Matanuska Electric Association.

**Division of Oil and Gas**
Issued a public notice in July for the future release of exploration data and information for Totchaket 1 well to the public.

**Mt Spurr Geothermal**
Division of Oil and Gas currently preparing Mt Spurr geothermal BIF in response to Raser Power System’s geothermal prospecting permit application received in 2019.

**Hilcorp**
Identified six prospects in Grassim Oskolkoff PA at Ninilchik Unit with drilling possible in 2020 or 2021 POD periods.

**Division of Oil and Gas**
Received three bids at the first online 2020 Cook Inlet Areawide Oil and Gas lease sale from Hilcorp; 7,146 acres received bids totaling $178,779. Please visit [http://list.state.ak.us/mailman/listinfo/DOG.Leasing](http://list.state.ak.us/mailman/listinfo/DOG.Leasing) to subscribe to leasing announcements.

**Hilcorp**
Drilled several shallow stratigraphic test wells recently at Whiskey Gulch.

**Glacier Oil and Gas**
Division of Oil and Gas approved Glacier Oil’s suspension for operations and production at Redoubt and West McArthur River units. Glacier cited worldwide low oil prices and lack of demand as their reasoning behind the request. Suspensions will run for the current term of the POD, through April 2021.

**Bureau of Ocean Energy Management (BOEM)**
Outer Continental Shelf (OCS) 2017-2022 Oil and Gas Program includes one lease sale in Cook Inlet Planning Area, scheduled for 2021.

**Hilcorp**
Entered development and production phase at proposed Seaview Unit with construction of new gas production facility and pipelines. Plan to drill up to two new gas development wells with Seaview 8 online in late 2020.

**Hilcorp**
Received permit from BOEM allowing Hilcorp to conduct geohazard site clearance survey in Lower Cook Inlet. Plan to begin surveying in late Summer 2020 and finish operations by November 2020.

**Hilcorp**
Planning to drill one new sidetrack project, BCU-19RD, at Beaver Creek Unit and work over the BCU-04RD well. Also plan to conduct routine repairs and facilities replacement to allow for drilling of gas wells.

**Hilcorp**
Investigating options relating to plugging and abandoning the single well at Birch Hill Unit.

**Hilcorp**
Planning to drill two or three grassroots wells targeting the Sterling and Beluga sands at the Beluga River Unit for the 2020 POD period.

**HEX**
Chapter 11 bankruptcy of Furie Operating Alaska closed. HEX has taken control of Kitchen Lights Unit, natural gas production platform, pipelines, and terminal. HEX plans to get four wells at KLU producing from the Sterling and Beluga formations and is applying for a DEC produced water permit to expand the platform’s water-handling capacity.

**Hilcorp**
Planning to drill KU 24-32 at Kenai Unit and conduct several uphole recompletions, perforation adds, and rig workovers at the unit.

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**Exploratory Wells**

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