Cook Inlet Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of May 2020

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.

Cook Inlet Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of May 2020

¹

Exploratory and Stratigraphic Test Wells

Year Spud

- 2020 No Wells Spud
- 2019
- 2018

Oil & Gas Unit

Bureau of Ocean Energy Management (BOEM)
Outer Continental Shelf (OCS) 2017-2022 Oil and Gas Program includes one lease sale in Cook Inlet Planning Area, scheduled for 2021.

Hilcorp
Identified six prospects in Grassim Oskolkoff PA at Ninilchik Unit with drilling possible in 2020 or 2021 POD periods.

Cook Inlet Energy
POD approved for Redoubt Shoal. Plan to add perforations and re-stimulate RU-6A water injection well and examine results of enhanced recovery waterflood efforts.

Hilcorp
Suspended A-10 RD well.

Cook Inlet Energy
POD approved for West McArthur River Unit. Continuing to brainstorm ways to enhance production, manage production decline, and increase ultimate recovery from existing wells. Continue to permit drilling plans for Sabre project.

Hilcorp
Identified six prospects in Grassim Oskolkoff PA at Ninilchik Unit with drilling possible in 2020 or 2021 POD periods.

Division of Oil and Gas
Bidding for 2020 Alaska Peninsula and Cook Inlet Areawide oil and gas lease sales will be online at EnergyNet (www.energynet.com). Bidding will open May 19 and bidding results will be publicly available June 17. Please visit http://list.state.ak.us/mailman/listinfo/DOG.Leasing to subscribe to leasing announcements.

Hilcorp
Identified prospects from 3D seismic acquired in 2019 in lower Cook Inlet. Conducting geohazards survey in late Summer 2020. Plan to drill one of the prospects, Blackbill prospect, with Seadrill West Epsilon jack-up rig next year.

Hilcorp
Identified prospects from 3D seismic acquired in 2019 in lower Cook Inlet. Conducting geohazards survey in late Summer 2020. Plan to drill one of the prospects, Blackbill prospect, with Seadrill West Epsilon jack-up rig next year.

Hilcorp
Identified six prospects in Grassim Oskolkoff PA at Ninilchik Unit with drilling possible in 2020 or 2021 POD periods.

Hilcorp
Drilling new stratigraphic test wells at Whiskey Gulch.

Hilcorp
Plan to drill second well at Seaview natural gas prospect and bring pad online this year. Discovery well, Seaview 8, was drilled in 2018 to depth of 10,148 feet.

Cook Inlet Energy
POD approved for Redoubt Shoal. Plan to add perforations and re-stimulate RU-6A water injection well and examine results of enhanced recovery waterflood efforts.

Hilcorp
Identified six prospects in Grassim Oskolkoff PA at Ninilchik Unit with drilling possible in 2020 or 2021 POD periods.

Division of Oil and Gas
Issued call in April for exploration license proposals. Exploration licensing supplements the state’s oil and gas leasing program and encourages oil and gas exploration outside of the known oil and gas provinces in the Alaska Peninsula, Cook Inlet, Beaufort Sea, North Slope, and North Slope Foothills areas.

Alaska Industrial Development and Export Authority (AIDEA)
Provided HEX LLC with a loan to acquire Kitchen Lights Unit and related infrastructure from Furie Operating Alaska LLC.

Hilcorp
Numerous workovers and additional perforation from Platform A and Platform C. Plan to delineate oil or gas reservoirs and possibly drill several rotary wells and coil tubing wells.

Hilcorp
GP-53RD completed and online at 1,100 BOPD.

Alaska Industrial Development and Export Authority (AIDEA)
Provided HEX LLC with a loan to acquire Kitchen Lights Unit and related infrastructure from Furie Operating Alaska LLC.

Hilcorp
Completed two workovers and planning one additional workover at the Monopod platform. Completed one workover at the Gravely platform, and planning two more workovers at the Dolly Varden platform. Conducting field studies to identify oil and gas opportunities at TBU.

Hilcorp
Suspended A-10 RD well.

Hilcorp
Drilling new stratigraphic test wells at Whiskey Gulch.

Hilcorp
Completed two workovers and planning one additional workover at the Monopod platform. Completed one workover at the Gravely platform, and planning two more workovers at the Dolly Varden platform. Conducting field studies to identify oil and gas opportunities at TBU.

Hilcorp
Identified prospects from 3D seismic acquired in 2019 in lower Cook Inlet. Conducting geohazards survey in late Summer 2020. Plan to drill one of the prospects, Blackbill prospect, with Seadrill West Epsilon jack-up rig next year.

Hilcorp
Plan to drill second well at Seaview natural gas prospect and bring pad online this year. Discovery well, Seaview 8, was drilled in 2018 to depth of 10,148 feet.

Bureau of Ocean Energy Management (BOEM)
Outer Continental Shelf (OCS) 2017-2022 Oil and Gas Program includes one lease sale in Cook Inlet Planning Area, scheduled for 2021.

Hilcorp
Drilling new stratigraphic test wells at Whiskey Gulch.

Hilcorp
Identified six prospects in Grassim Oskolkoff PA at Ninilchik Unit with drilling possible in 2020 or 2021 POD periods.

Hilcorp
Identified six prospects in Grassim Oskolkoff PA at Ninilchik Unit with drilling possible in 2020 or 2021 POD periods.

Hilcorp
Plan to drill second well at Seaview natural gas prospect and bring pad online this year. Discovery well, Seaview 8, was drilled in 2018 to depth of 10,148 feet.

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.

0 5 10 15 20
Miles

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.