



THE STATE
of **ALASKA**
GOVERNOR SEAN PARNELL

Department of Natural Resources

Division of Oil & Gas
Anchorage Office

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Anchorage, Alaska 99501-3560
Main: 907.269.8800
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July 17, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

John L. Whitworth
Supervisor, WNS Growth
ConocoPhillips Alaska Inc.
700 G Street
Anchorage, AK 99501

Re: Application for the Third Revision of the Fiord Nechelik Participating Area and Eighth Year Reserves Estimates Revision for the Colville River Unit

Dear Mr. Whitworth:

On March 5, 2014, ConocoPhillips Alaska, Inc. (ConocoPhillips), as Unit Operator on behalf of the Colville River Unit (CRU) Working Interest Owners, submitted an application under Articles 9 and 10 of the Colville River Unit Agreement (CRUA) and 11 AAC 83.351, to the Commissioner of the State of Alaska, Department of Natural Resources, Division of Oil and Gas, (Division) and the President of the Arctic Slope Regional Corporation (ASRC) for the Third Revision of the Fiord Nechelik Participating Area (FNPA) and Eighth Year Reserves Estimate Revision of the Colville River Unit (Application). The revised FNPA excludes certain lands included in the current boundary of the FNPA as described in Attachments A and B of the Application. This approval is for the Third Revision of the FNPA and Eighth Year Reserves Estimate Revision. The Application also included a revised division of interest as described in Exhibit C, (Attachment 1), Exhibit D, Map of the FNPA, (Attachment 2), Exhibit E, Revised Allocation of FNPA Expense, and Exhibit F, Revised Allocation of Unit Expense, as required under Subsection 10.1.3(b) of the CRUA. The revised division of interest submitted under 10.1.3(b) is approved and is effective as of the first day of the first month following the month during which it is approved by the Proper Authority as described in Subsection 10.1.3(b)(v), August 1, 2014.

Sincerely,

A handwritten signature in black ink, appearing to read "W.C. Barron".

W.C. Barron, Director
Division of Oil and Gas

cc: Jeff Landry, DOL
Dora Soria, ConocoPhillips
Teresa Imm, ASRC,
Wayne Svejnoha, BLM

Attachments

1. FNPA Eighth Year Reserves Estimate Revision Exhibit C
2. FNPA Eighth Year Reserves Estimate Revision Exhibit D

Exhibit C

Fiord Nechelik Participating Area Tract Participations

Tr. No.	ADL No./ Tobin No.	Legal Description	Acres	Depth Restrictions	Original Royalty (%)	NPSL (%)	Tract Owners	Working Interest (%)	Tract Allocation
1	364472 931986	T13N,R5E-U.M.		Above 6,980'	12.5	30	CPAI	78.000000	0.04936858
		S1/2, S1/2NW1/4, SW1/4NE1/4 of Sec. 21	440.00				APC	22.000000	
		SW1/4SW1/4 of Sec. 22	40.00					100.000000	
		All of Sec. 28	640.00	Below 6,980'	12.5	30	CPAI	78.000000	
		TOTAL	1120.00				APC	22.000000	
								100.000000	
2	364470 931974	T13N,R5E-U.M.		None	12.5	30	CPAI	78.000000	0.05399809
		SE1/4, S1/2SW1/4, NE1/4SW1/4 of Sec. 19	278.54				APC	22.000000	
		S1/2, S1/2N1/2 of Sec. 20	440.00					100.000000	
		All of Sec. 30	636.00						
		TOTAL	1354.54						
								100.000000	
3	364471 931976	T13N,R5E-U.M.		None	12.5	30	CPAI	78.000000	0.29697763
		SW1/4, W1/2NW1/4, SE1/4NW1/4 of Sec. 27	280.00				APC	22.000000	
		All of Sec. 29	640.00					100.000000	
		All of Sec. 31	639.00						
		All of Sec. 32	640.00						
		All of Sec. 33	640.00						
		W1/2 of Sec. 34	320.00						
TOTAL	3159.00								
								100.000000	
4	372105 932002	T12N,R5E-U.M.		Above 10,350'	12.5		CPAI	78.000000	0.11462370
		All of Sec. 5	640.00				APC	22.000000	
		All of Sec. 6	577.00					100.000000	
TOTAL	1217.00								
								100.000000	
5	372104 932000	T12N,R5E-U.M.		Above 10,350'	12.5		CPAI	78.000000	0.03188908
		N1/2, SW1/4, NW1/4SE1/4 of Sec. 3	520.00				APC	22.000000	
		All of Sec. 4	640.00					100.000000	
TOTAL	1160.00								

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Tr. No.	ADL No./ Tobin No.	Legal Description	Acres	Depth Restrictions	Original Royalty (%)	NPSL (%)	Tract Owners	Working Interest (%)	Tract Allocation
8	372104 932000	T12N,R5E-U.M.		Above 10,350'	12.5		CPAI APC	78.000000 22.000000	0.00837565
		All of Sec. 9	640.00						
		N1/2NW1/4, SW1/4NW1/4 of Sec. 10	<u>120.00</u>						
		TOTAL	760.00					100.000000	
9	372105 932002	T12N, R5E-U.M.		Above 10,350'	12.5		CPAI APC	78.000000 22.000000	0.07431321
		All of Sec. 7	580.00						
		All of Sec. 8	<u>640.00</u>						
		TOTAL	1220.00					100.000000	
10	25538 932100	T12N,R5E-U.M.		None	12.5		CPAI APC	78.000000 22.000000	0.01220258
		N1/2, SW1/4, NW1/4SE1/4							
		SW1/4 SE1/4 of Sec. 17	520.00						
		All of Sec. 18	583.00						
		N1/2N1/2 of Sec. 19	<u>146.25</u>						
		TOTAL	1249.25					100.000000	
11A	372107 932006	T12N,R5E-U.M.		Above 8,500'	12.5		CPAI APC	78.000000 22.000000	0.00013258
		N1/2NW1/4, SW1/4NW1/4 of Sec. 16	<u>120.00</u>						
		TOTAL	120.00					100.000000	
14	25530 932098	T12N,R4E-U.M.		None	12.5		CPAI APC	78.000000 22.000000	0.00007680
		N1/2N1/2, SE1/4NW1/4,							
		SW1/4NE1/4 of Sec. 24	<u>240.00</u>						
		TOTAL	240.00					100.000000	
83	384215 932084	T13N,R4E-U.M.		None	16.667		CPAI APC	77.620000 22.000000	0.05989511
		All of Sec. 36	<u>597.00</u>						
		TOTAL	597.00				Petro-Hunt	0.380000	
								100.000000	
84	380092 932052	T12N-R4E, U.M.		None	16.667		CPAI APC	78.000000 22.000000	0.10426292
		All of Sec. 1	<u>640.00</u>						
		TOTAL	640.00					100.000000	

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Tr. No.	ADL No./ Tobin No.	Legal Description	Acres	Depth Restrictions	Original Royalty (%)	NPSL (%)	Tract Owners	Working Interest (%)	Tract Allocation
85	380092 932052	T12N-R4E, U.M. All of Sec. 2, All excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	<u>583.00</u>	None	16.667		CPAI APC	78.000000 <u>22.000000</u> 100.000000	0.06395996
		TOTAL	583.00						
86	388525 932306	T12N-R4E, U.M. All of Sec. 2, Unsurveyed, All within the bed of the unnamed channel for the Colville River as shown on the official tract map for state Oil and Gas Sale 75 dated August 26, 1992	<u>57.00</u>	None	16.66667		CPAI APC	78.000000 <u>22.000000</u> 100.000000	0.00088389
		TOTAL	57.00						
87	380092 932052	T12N-R4E, U.M. E1/2E1/2, W1/2NE1/4 of Sec. 3, Unsurveyed, excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	<u>177.90</u>	None	16.667		CPAI APC	78.000000 <u>22.000000</u> 100.000000	0.00000000
		TOTAL	177.90						
88	388525 932306	T12N-R4E, U.M. E1/2E1/2, W1/2NE1/4 of Sec. 3, Unsurveyed, All within the beds of the Nechelik Channel and the bed of the unnamed channel of the Colville River as shown on the official tract map for state Oil and Gas Lease Sale 75 dated August 26, 1992	<u>62.10</u>	None	16.66667		CPAI APC	78.000000 <u>22.000000</u> 100.000000	0.00000000
		TOTAL	62.10						
90	25526 932094	T12N-R4E, U.M. E1/2, NW1/4, E1/2SW1/4 of Sec. 11	<u>560.00</u>	None	12.5		CPAI APC	78.000000 <u>22.000000</u> 100.000000	0.01669055
		TOTAL	560.00						

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Tr. No.	ADL No./ Tobin No.	Legal Description	Acres	Depth Restrictions	Original Royalty (%)	NPSL (%)	Tract Owners	Working Interest (%)	Tract Allocation
91	25526 932094	T12N-R4E, U.M.		None	12.5		CPAI APC	78.000000	0.07151043
		All of Sec. 12, Unsurveyed	<u>640.00</u>					22.000000	
		TOTAL	640.00					<u>100.000000</u>	
92	25526 932094	T12N-R4E, U.M.		None	12.5			78.000000	0.02295290
		All of Sec. 13, Unsurveyed	<u>640.00</u>					22.000000	
		TOTAL	640.00					<u>100.000000</u>	
93	388901 932349	T12N-R4E, U.M.		None	12.5			78.000000	0.00028486
		E1/2E1/2, W1/2NE1/4 of Sec. 14, Unsurveyed	<u>240.00</u>					22.000000	
		TOTAL	240.00					<u>100.000000</u>	
109	388528 932308	T13N-R4E, U.M.		None	16.66667		CPAI APC	78.000000	0.00000000
		SE1/4NE1/4, W1/2SE1/4, SE1/4SW1/4 of Sec. 34, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing line, and all uplands within the bed of the unnamed channel of the Colville River, both as shown on the official tract map for Oil and Gas Lease Sale 75A dated June 17, 1993	<u>84.76</u>					22.000000	
		TOTAL	84.76					<u>100.000000</u>	
110	389725 932682	T13N-R4E, U.M.		None	16.667		CPAI APC Petro-Hunt	77.620000	0.00000000
		SE1/4, SE1/4NE1/4, SE1/4SW1/4 of Sec. 34, Unsurveyed, All excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	<u>153.10</u>					22.000000 0.380000	
		TOTAL	153.10					<u>100.000000</u>	

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Fiord Nechelik Participating Area Tract Participations

Tr. No.	ADL No./ Tobin No.	Legal Description	Acres	Depth Restrictions	Original Royalty (%)	NPSL (%)	Tract Owners	Working Interest (%)	Tract Allocation
111	389725 932682	T13N,R4E-U.M. S1/2, S1/2N1/2, N1/2NE1/4, NE1/4NW1/4, of Sec. 35, Unsurveyed, excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	525.00	None	16.667		CPAI APC Petro-Hunt	77.620000 22.000000 0.380000 <u>100.000000</u>	0.01528115
		TOTAL	525.00						
112	388527 932623	T13N,R4E-U.M. S1/2, S1/2N1/2, N1/2NE1/4, NE1/4NW1/4, of Sec. 35, Unsurveyed tide and submerged lands seaward of the line of mean highwater and the channel closing line as shown on the official tract map for Oil and Gas Lease Sale 75A dated June 17, 1993	75.00	None	16.66667		CPAI APC	78.000000 22.000000 <u>100.000000</u>	0.00000000
		TOTAL	75.00						
113	388527 932623	T13N,R4E-U.M. All of Sec. 36, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing line as shown on the official tract map for Oil and Gas Lease Sale 75A dated June 17, 1993	43.00	None	16.66667		CPAI APC	78.000000 22.000000 <u>100.000000</u>	0.00038860
		TOTAL	43.00						
114	389725 932682	T13N,R4E-U.M. All of Sec. 25, Unsurveyed, All excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	196.00	None	16.667		CPAI APC Petro-Hunt	77.620000 22.000000 0.380000 <u>100.000000</u>	0.00179193
		TOTAL	196.00						

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Tr. No.	ADL No./ Tobin No.	Legal Description	Acres	Depth Restrictions	Original Royalty (%)	NPSL (%)	Tract Owners	Working Interest (%)	Tract Allocation
115	388527 932623	T13N,R4E-U.M. NE1/4, SW1/4, SE1/4NW1/4, N1/2SE1/4 of Sec. 25, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing line as shown on the official tract map for Oil and Gas Lease Sale 75A dated June 17, 1993		None	16.66667		CPAI APC	78.000000 22.000000 <u>100.000000</u>	0.00013980
		TOTAL	<u>275.47</u> 275.47						
TOTAL PA ACRES			17149.12						

KEY:

CPAI: ConocoPhillips Alaska, Inc.
 APC: Anadarko Petroleum Corporation
 Petro-Hunt: Petro-Hunt, LLC

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<p>1. Article Addressed to:</p> <p>John L. Whitworth Supervisor, WNS Base ConocoPhillips Alaska Inc. 700 G Street Anchorage, AK 99501</p>	<p>B. Received by (Printed Name) <i>R. STEVENS</i> C. Date of Delivery <i>7-18-14</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
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