

## **OIL AND GAS LEASE SALES RESULTS FOR THE PERIOD 1997 THROUGH 1998**

**T**hree lease sales were held in 1997 and 1998, in which 940,535 acres were leased for a total bonus bid of over \$80.6 million. Sale 85A-W was an exempt sale held under AS 38.05.180(w), and was first proposed in the 1997 Five-Year Oil and Gas Leasing Program. Approximately 98,011 acres were leased in this sale; the high bonus bids totaled \$828,807. The remaining two sales had been included in previous five-year programs. Sale 86 resulted in 323,835 acres being leased for a total of \$27,985,125 in bonus bids. Approximately 518,689 acres were leased in Sale 87, the state's first areawide lease sale, bringing in \$51,794,173 in bonus bids.

<u>Sale Number</u>	<u>Sale Name</u>	<u>Sale Date</u>
86	Central Beaufort Sea	November 18, 1997
85A-W	Cook Inlet Reoffer	February 24, 1998
87	North Slope Areawide	June 24, 1998

**State of Alaska  
Department of Natural  
Resources  
Division of Oil and Gas**

*Sale Results Summary*

Date of Sale: February 24,1998

Final Report

Competitive Oil and Gas Lease Sale: Sale 85A-W, Cook Inlet Exempt Reoffer

Bidding Method: Cash Bonus Bid, Fixed Royalty	Tracts Offered: 157	Acreage Offered: 757,878.13	
Minimum Bid: \$5.00 per Acre	Tracts Sold: 24	Acreage Sold: 98,010.77	

Total Number of Valid Bids 35  
Total High Bonus Bids: \$828,807.37

Highest Bid: \$62,265.60  
Tract Number: 117  
Submitted By: Forcenergy 50 / Unocal 50

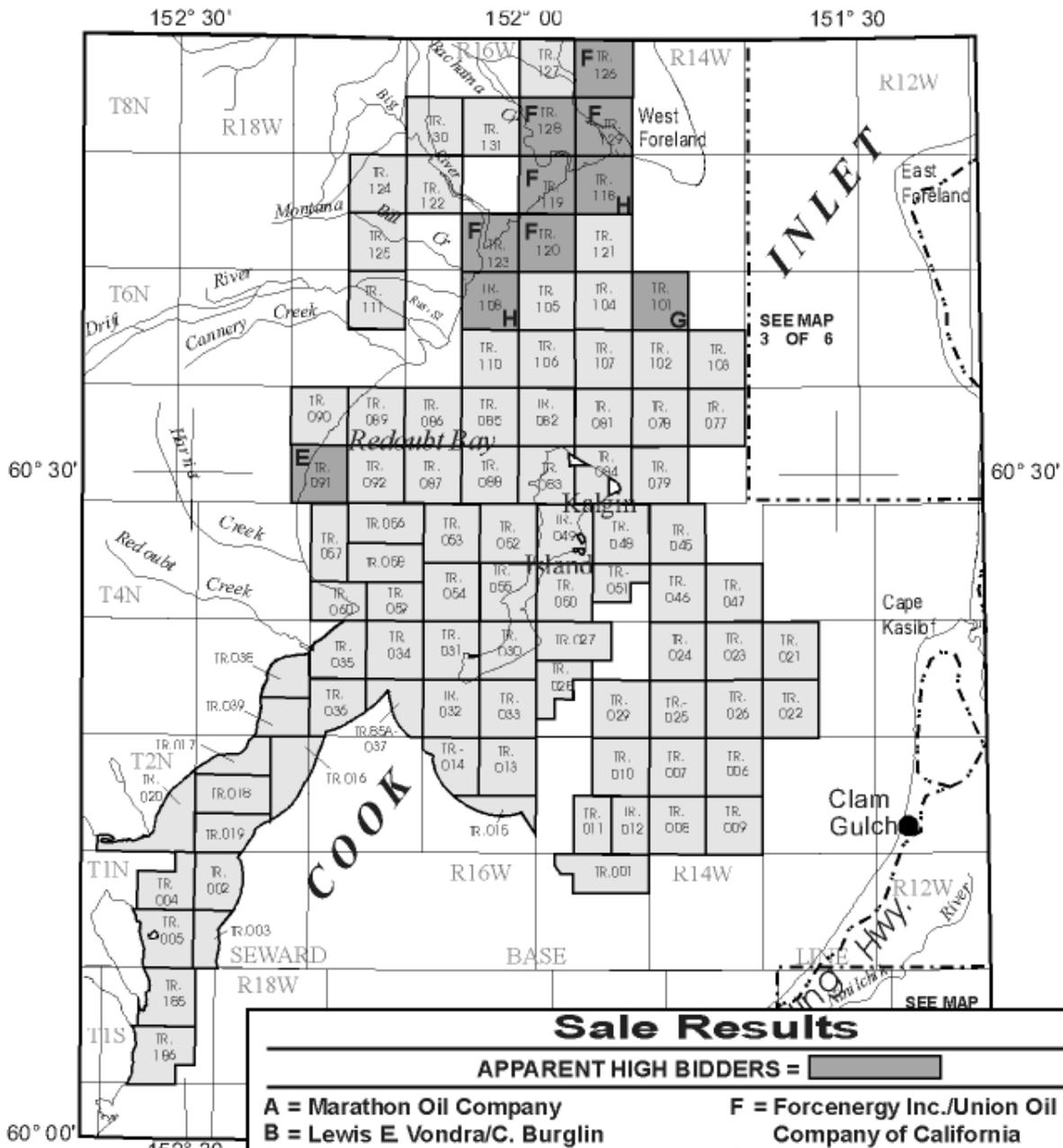
Total Exposed (Sum of All Valid \$944,873.71  
Average High Bonus Bid Per Acre: \$8.46

Highest Bid/Acre: \$27.00  
Tract Number: 116  
Submitted By: Sexton 75 / Burglin 25

<u>Bidder Company or Group Name</u>	<u>Tracts Bid On</u>	<u>Number of Total of All Bids</u>	<u>Number of Tracts Won</u>	<u>Total of High Bids</u>
Forcenergy 50 / Unocal 50	10	\$449,563.19	9	\$445,639.99
Forcenergy Inc.	3	\$108,874.25	3	\$108,874.25
Marathon Oil Company	1	\$27,069.54	1	\$27,069.54
Monte J. Allen	1	\$28,895.77	1	\$28,895.77
Sexton 75 Burglin 25	4	\$72,674.00	3	\$67,529.00
Vondra 75 Burglin 25	6	\$104,971.48	3	\$54,558.00
Wagner 50 / Allen 50	1	\$42,938.22	1	\$42,938.22
Wagner 50 / Gilbertson 50	9	\$109,887.26	3	\$53,302.60

Two low bids, submitted by Marathon Oil Company on Tracts 40 and 65, and one sole bid, submitted by the bidding group of Michael R. Sexton and Cliff Burglin on Tract 95 were each rejected by the commissioner of DNR. Each of these bids failed to meet the requirements of AS 38.05.860(c) and the instructions to bidders. These require that each bidder submitting a bid for a competitive oil and gas lease to submit a bid deposit of money equal to 20% of the total bonus bid.





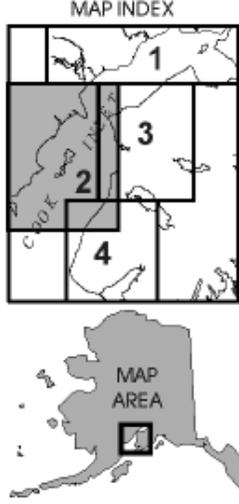
<b>Sale Results</b>	
<b>APPARENT HIGH BIDDERS =</b> <span style="background-color: gray; display: inline-block; width: 100px; height: 15px;"></span>	
<b>A = Marathon Oil Company</b>	<b>F = Forcenergy Inc./Union Oil Company of California</b>
<b>B = Lewis E. Vondra/C. Burglin</b>	<b>G = Richard E. Wagner/Monte J. Allen</b>
<b>C = Richard E. Wagner/Dan R. Gilbertson</b>	<b>H = Forcenergy Inc.</b>
<b>D = Michael R. Sexton/C. Burglin</b>	<b>E = Monte J. Allen</b>

**STATE OF ALASKA**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL AND GAS**  
**OIL AND GAS LEASE SALE 85A-W**  
**COOK INLET REOFFER FINAL SALE AREA MAP**

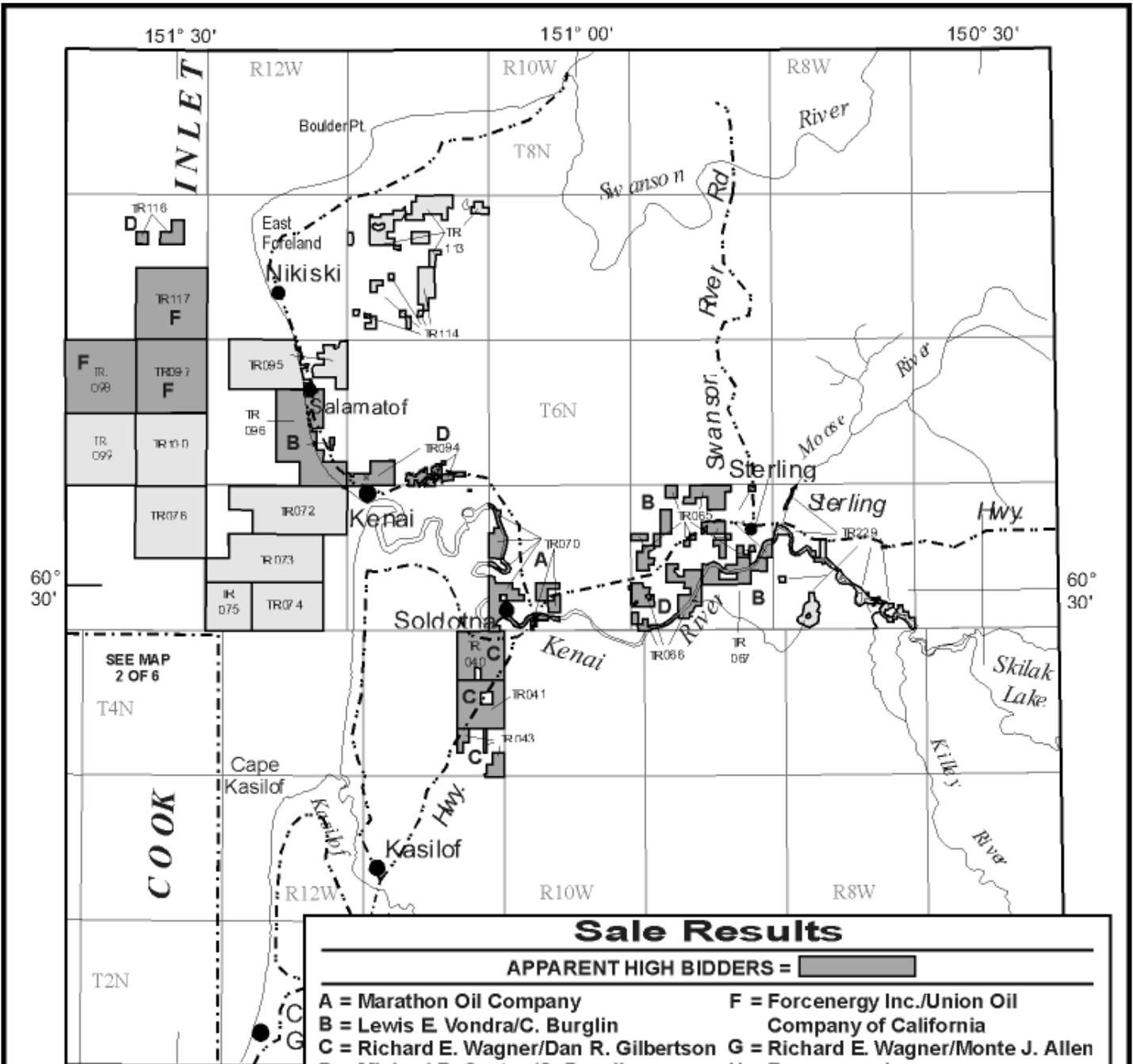
SCALE 1:570,000 ONE INCH EQUALS 9 MILES APPROX  
 5 10 15 MILES

DIRECTOR, DIV. OF OIL & GAS <b>KENNETH A. BOYD</b>	DRAWN BY: O.D.S.	DATE APPROVED: 2/24/98 Albers Equal-Area Conic Projection Based On The Clark 1866 Ellipsoid Central Meridian: -150.00 Origin Latitude: 50.00
PETROLEUM GEOPHYSICIST, <b>JAMES HANSEN</b>	CHECKED BY:	

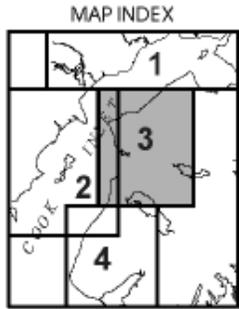
NOTE: THIS MAP IS NOT AN OFFICIAL TRACT MAP BUT IS FOR INFORMATIONAL PURPOSES ONLY. A SET OF OFFICIAL TRACT MAPS IS AVAILABLE AT THE DEPARTMENT OF NATURAL RESOURCES, DIVISION OF OIL & GAS, 3601 C STREET, SUITE 1380, ANCHORAGE, ALASKA 99503 (907) 269-8806



FINAL SALE AREA MAP NO. 2 OF 4



<b>Sale Results</b>	
APPARENT HIGH BIDDERS = <span style="background-color: gray; display: inline-block; width: 100px; height: 15px;"></span>	
A = Marathon Oil Company	F = Forcenergy Inc./Union Oil Company of California
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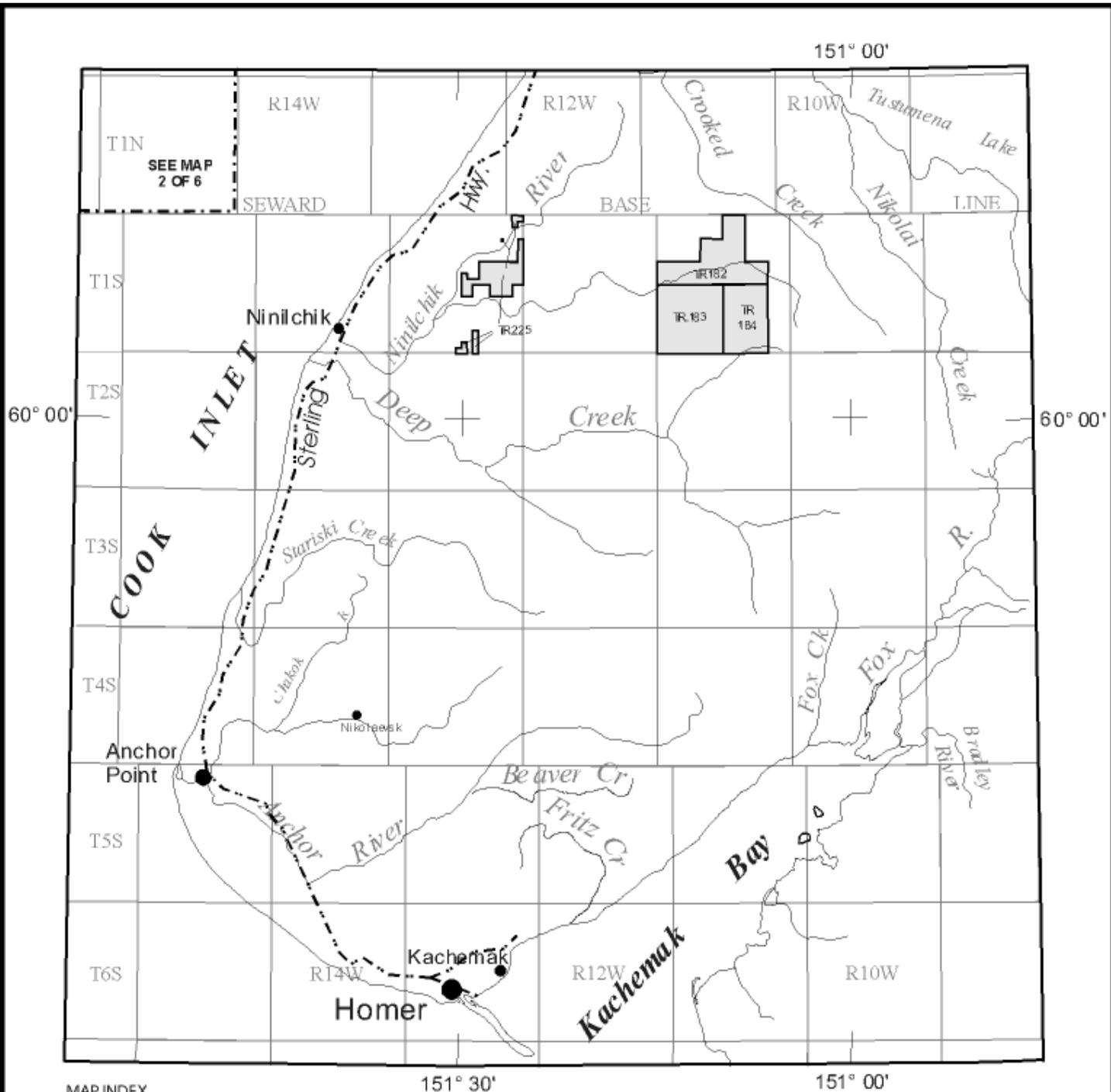
STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  
OIL AND GAS LEASE SALE 85A-W  
COOK INLET REOFFER FINAL SALE AREA MAP

SCALE 1:400,000 ONE INCH EQUALS 6.25 MILES APPROX.

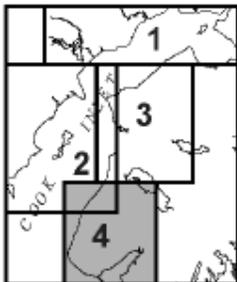
DIRECTOR, DIV. OF OIL & GAS KENNETH A. BOYD	DRAWN BY: O.D.S.	DATE APPROVED: 2/24/98
PETROLEUM GEOPHYSICIST, JAMES HANSEN	CHECKED BY:	Albers Equal-Area Conic Projection Based On The Clark 1866 Ellipsoid Central Meridian: -150.00 Origin Latitude: 50.00

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FINAL SALE AREA MAP NO. 3 OF 4



MAP INDEX



STATE OF ALASKA  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS  
 OIL AND GAS LEASE SALE 85A-W  
 COOK INLET REOFFER FINAL SALE AREA MAP

SCALE: 1:400,000 ONE INCH EQUALS 6.5 MILES APPROX.

5 0 5 10 15 MILES

DIRECTOR, DIV. OF OIL & GAS <b>KENNETH A. BOYD</b>	DRAWN BY: O.D.S.	DATE APPROVED: 2/24/98
PETROLEUM GEOPHYSICIST, <b>JAMES HANSEN</b>	CHECKED BY:	Albers Equal-Area Conic Projection Based On The Clark 1866 Ellipsoid Central Meridian: -150.00 Origin Latitude: 50.00

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FINAL SALE AREA MAP NO. 4 OF 4

**State of Alaska  
Department of Natural Resources  
Division of Oil and Gas**

*Sale Results Summary*

Date of Sale: November 18, 1997

Final Report

Competitive Oil and Gas Lease Sale: Sale 86 Central Beaufort Sea

Bidding Method: Cash Bonus Bid, Fixed Royalty	Tracts Offered: 181	Acreage Offered: 365,054.53
Minimum Bid: \$10.00 per Acre	Tracts Sold: 162	Acreage Sold: 323,835.42

Total Number of Valid Bids Received: 303

Highest Bid: \$1,640,628.00  
Tract Number: 27  
Submitted By: Petrofina Delaware, Incorporated

Total High Bonus Bids: \$27,985,125.24

Total Exposed (Sum of All Bids): \$37,010,457.22

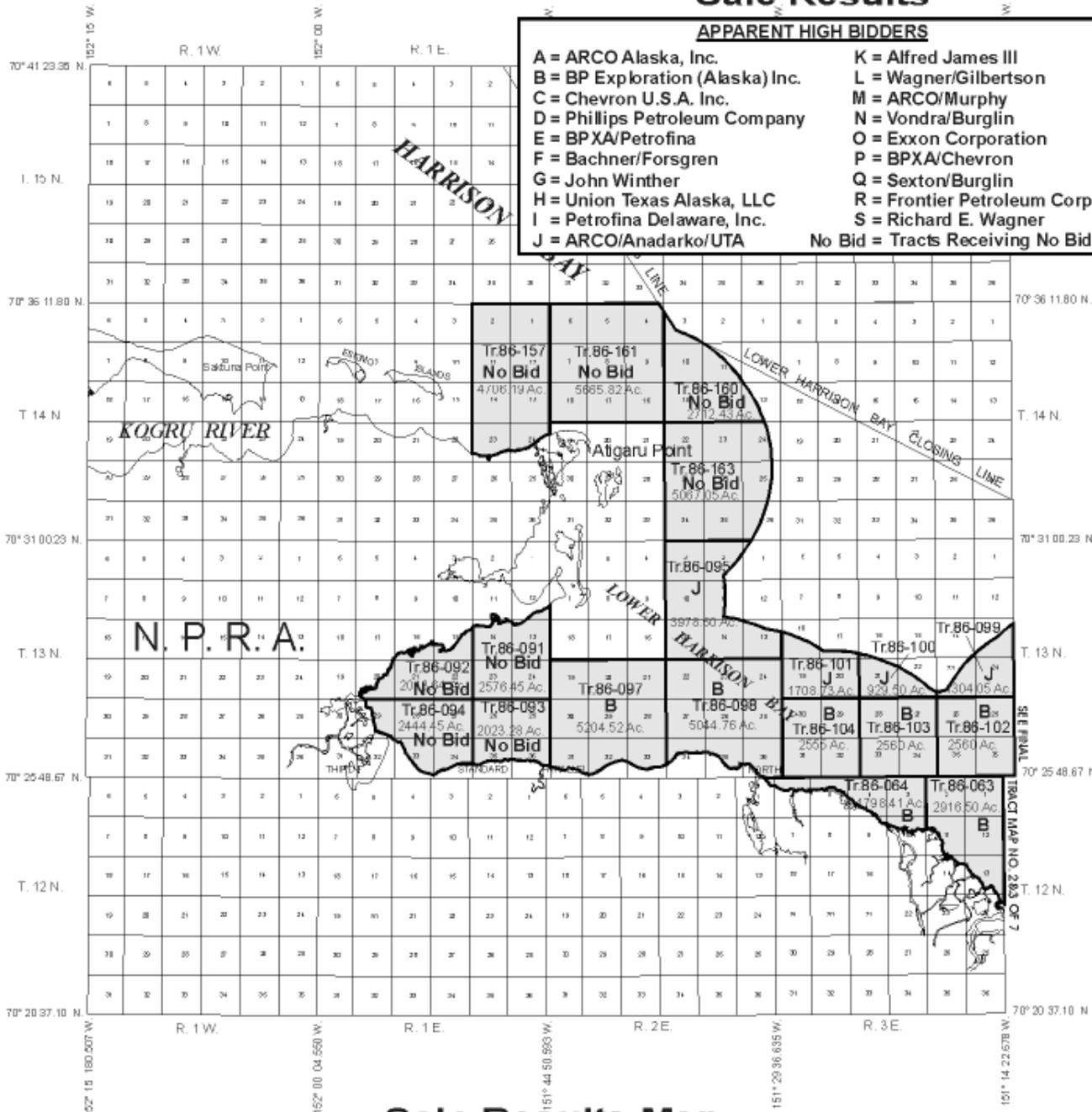
Highest Bid/Acre: \$800.00  
Tract Number: 170  
Submitted By: Union Texas Alaska, LLC

Average High Bonus Bid Per Acre: \$86.42

<u>Bidder Company or Group Name</u>	<u>Number of Tracts Bid On</u>	<u>Total of All Bids</u>	<u>Number of Tracts Won</u>	<u>Total of High Bids</u>
Alfred James III	1	\$38,212.92	1	\$38,212.92
ARCO Alaska, Inc.	37	\$1,381,061.00	13	\$474,817.00
ARCO/Anadarko[UTA	33	\$1,778,776.00	23	\$1,116,321.00
ARCO/Murphy	37	\$2,977,810.00	12	\$1,202,529.00
Bachner/Forsgren	25	\$697,044.30	0	\$0.00
BP Exploration (Alaska) Inc.	63	\$10,036,503.50	61	\$9,870,249.19
BPXA/Chevron	23	\$6,522,633.60	16	\$3,880,292.12
BPXA/Petrofina	19	\$2,191,093.22	15	\$1,782,881.12
Chevron U.S.A. Inc.	10	\$240,437.42	2	\$51,745.96
Exxon Corporation	6	\$467,817.96	0	\$0.00
Frontier Petroleum Corp.	2	\$93,312.00	0	\$0.00
John Winther	3	\$993,822.02	3	\$993,822.02
Petrofina Delaware, Incorporated	9	\$4,759,250.85	5	\$4,425,648.00
Phillips Petroleum Company	7	\$398,340.00	6	\$374,660.00
Richard E. Wagner	2	\$97,043.95	0	\$0.00
Sexton/Burglin	7	\$120,127.00	0	\$0.00
Union Texas Alaska, LLC	5	\$3,929,296.91	4	\$3,730,426.91
Vondra/Burglin	8	\$157,048.40	0	\$0.00
Wagner/Gilbertson	6	\$130,826.17	1	\$43,520.00

The bid submitted by Michael R. Sexton and Cliff Burglin on Tract 86-048 was rejected. The bid deposit was less than the 20% required for this sale.

TOWNSHIPS 12 TO 15 NORTH, RANGES 1 WEST TO 3 EAST, UMIAT MERIDIAN  
**Sale Results**



**APPARENT HIGH BIDDERS**

A = ARCO Alaska, Inc.	K = Alfred James III
B = BP Exploration (Alaska) Inc.	L = Wagner/Gilbertson
C = Chevron U.S.A. Inc.	M = ARCO/Murphy
D = Phillips Petroleum Company	N = Vondra/Burglin
E = BPXA/Petrofina	O = Exxon Corporation
F = Bachner/Forsgren	P = BPXA/Chevron
G = John Winther	Q = Sexton/Burglin
H = Union Texas Alaska, LLC	R = Frontier Petroleum Corp.
I = Petrofina Delaware, Inc.	S = Richard E. Wagner
J = ARCO/Anadarko/UTA	No Bid = Tracts Receiving No Bids

**Sale Results Map**

STATE OF ALASKA  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS  
**OIL AND GAS LEASE SALE 86**  
**Central Beaufort Sea Final Tract Map**

SCALE 1:250,000 ONE INCH EQUALS 4 MILES APPROX.

DIRECTOR, DIV. OF OIL & GAS  
**KENNETH A. BOYD**

PETROLEUM GEOPHYSICIST,  
**JAMES HANSEN**

DRAWN BY:  
**O.D.S.**

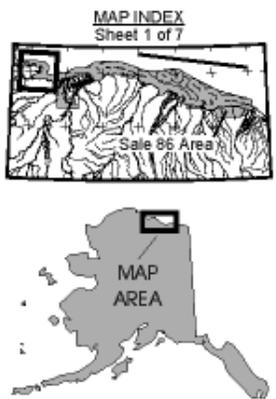
CHECKED BY:

DATE APPROVED: **11/19/97**

Albers Equal-Area Conic Projection  
 Based On The Clark 1866 Ellipsoid  
 Central Meridian: -150.00  
 Origin Latitude: 50.00

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FINAL TRACT MAP NO.1 OF 7

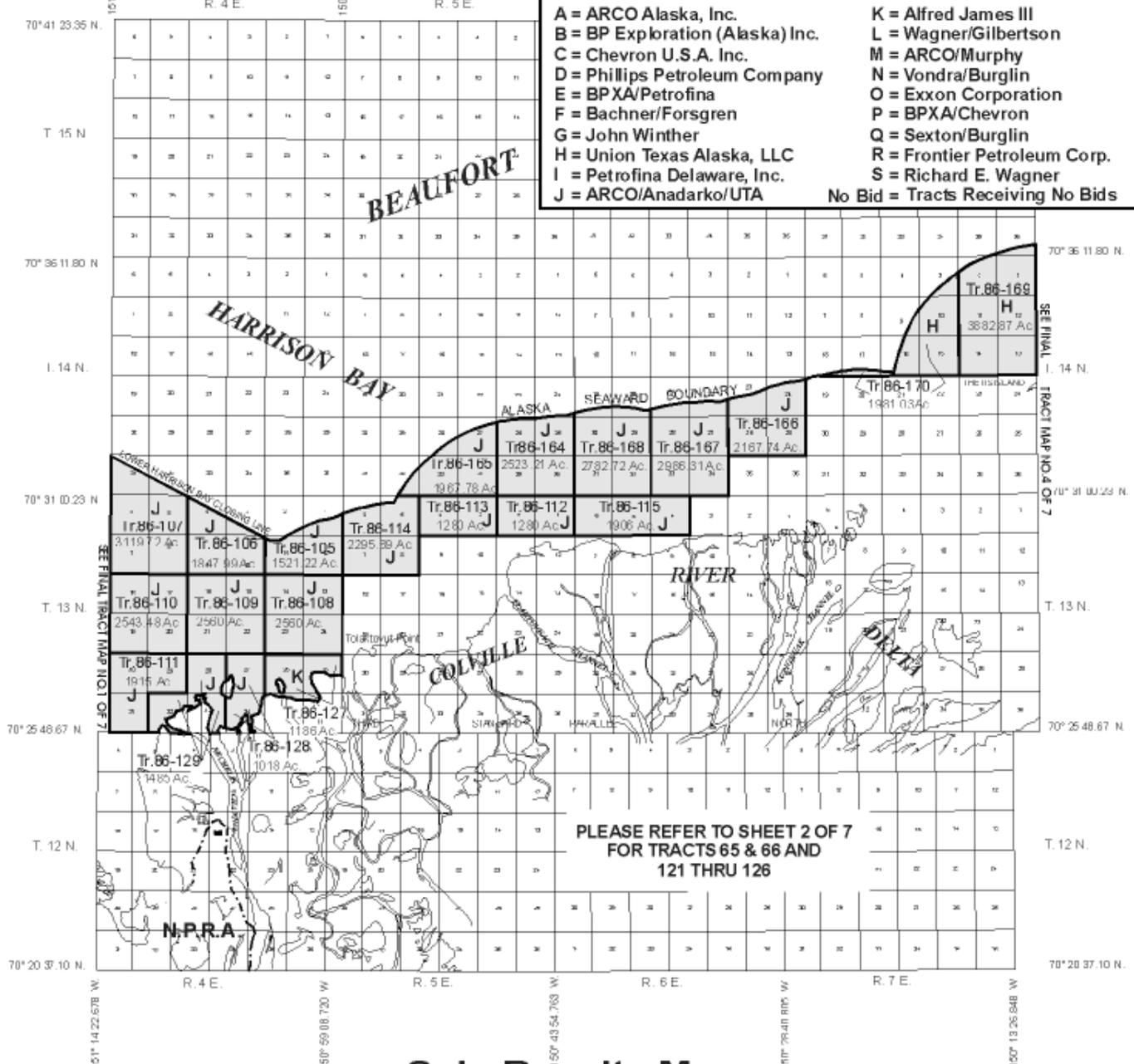




# Sale Results

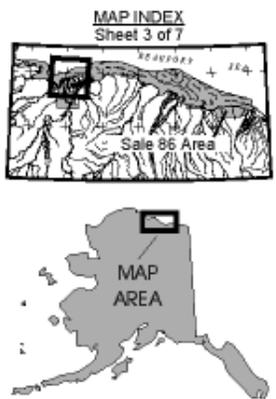
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PLEASE REFER TO SHEET 2 OF 7 FOR TRACTS 65 & 66 AND 121 THRU 126

## Sale Results Map



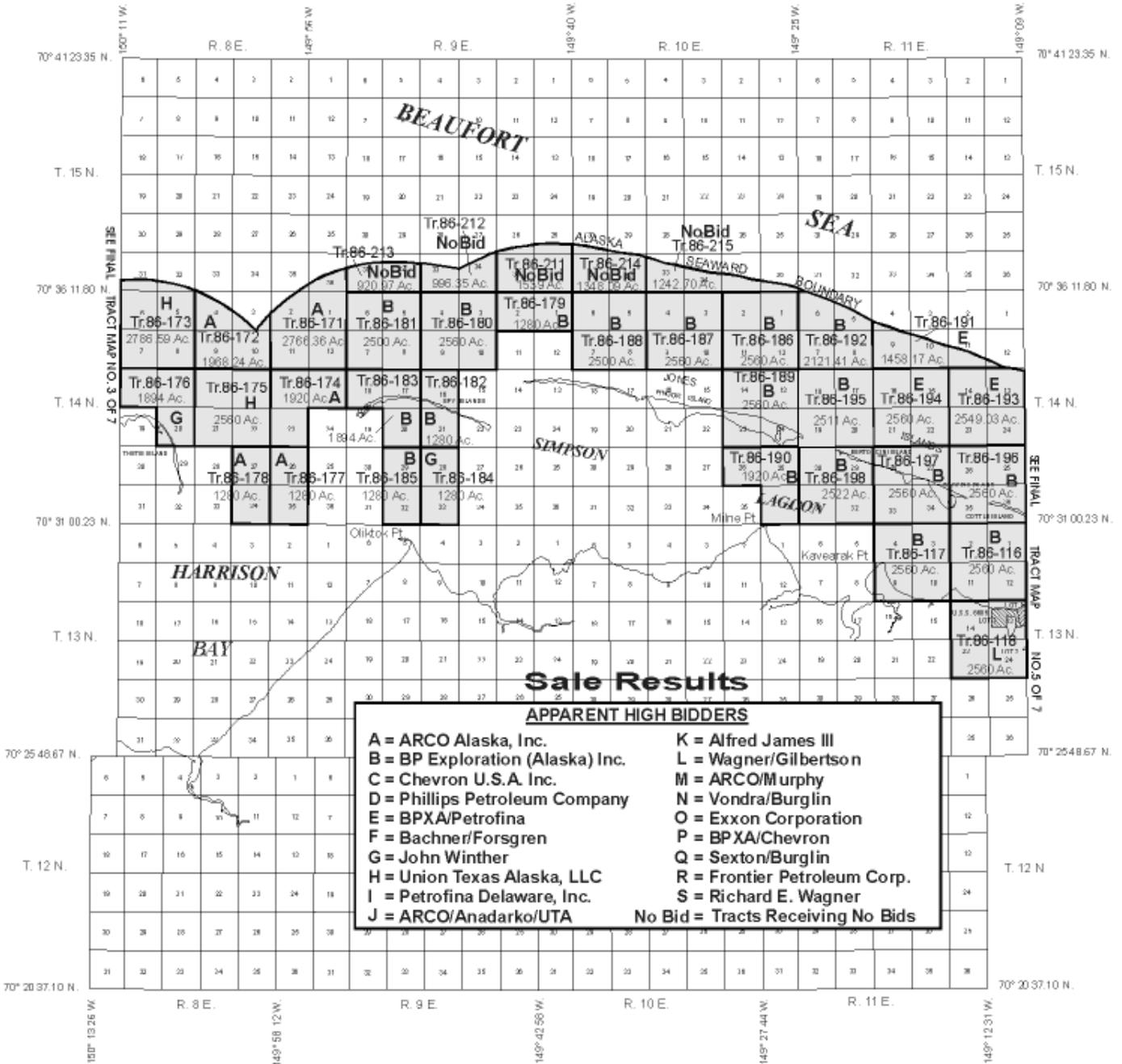
STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  
OIL AND GAS LEASE SALE 86  
Central Beaufort Sea Final Tract Map

SCALE 1:250,000 ONE INCH EQUALS 4 MILES APPROX

DIRECTOR, DIV. OF OIL & GAS <b>KENNETH A. BOYD</b>	DRAWN BY: O.D.S.	DATE APPROVED: 11/19/97 Albers Equal-Area Conic Projection Based On The Clark 1866 Ellipsoid Central Meridian: -150.00 Origin Latitude: 50.00
PETROLEUM GEOPHYSICIST, <b>JAMES HANSEN</b>	CHECKED BY:	

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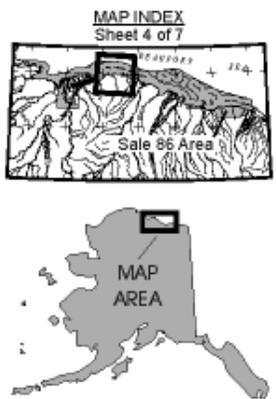
TOWNSHIPS 12 TO 15 NORTH, RANGES 8 TO 11 EAST, UMIAT MERIDIAN



**APPARENT HIGH BIDDERS**

A = ARCO Alaska, Inc.	K = Alfred James III
B = BP Exploration (Alaska) Inc.	L = Wagner/Gilbertson
C = Chevron U.S.A. Inc.	M = ARCO/Murphy
D = Phillips Petroleum Company	N = Vondra/Burglin
E = BPXA/Petrofina	O = Exxon Corporation
F = Bachner/Forsgren	P = BPXA/Chevron
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J = ARCO/Anadarko/UTA	No Bid = Tracts Receiving No Bids

**Sale Results Map**



STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  
OIL AND GAS LEASE SALE 86  
**Central Beaufort Sea Final Tract Map**

SCALE 1:250,000 ONE INCH EQUALS 4 MILES APPROX.

5 0 5 10

MILES

DIRECTOR, DIV. OF OIL & GAS <b>KENNETH A. BOYD</b>	DRAWN BY: O.D.S.	DATE APPROVED: 11/19/97
PETROLEUM GEOPHYSICIST, <b>JAMES HANSEN</b>	CHECKED BY:	Albers Equal-Area Conic Projection Based On The Clark 1866 Ellipsoid Central Meridian: -150.00 Origin Latitude: 50.00

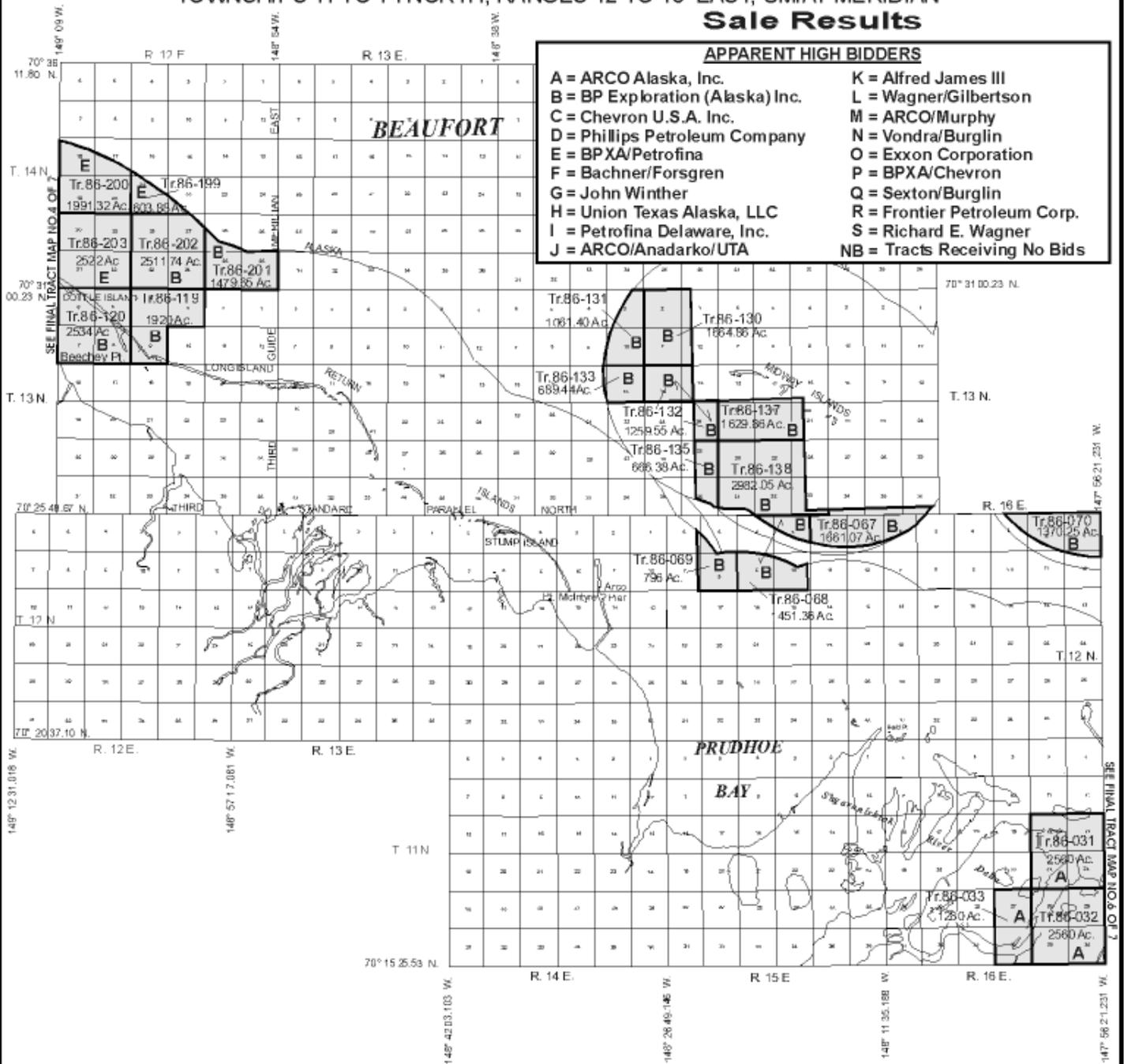
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FINAL TRACT MAP NO.4 OF 7

**Sale Results**

**APPARENT HIGH BIDDERS**

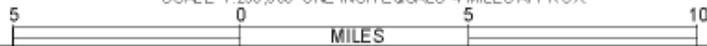
- |                                  |                               |
|----------------------------------|-------------------------------|
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| D = Phillips Petroleum Company   | N = Vondra/Burglin            |
| E = BPXA/Petrofina               | O = Exxon Corporation         |
| F = Bachner/Forsgren             | P = BPXA/Chevron              |
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**Sale Results Map**

STATE OF ALASKA  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS  
 OIL AND GAS LEASE SALE 86  
**Central Beaufort Sea Final Tract Map**

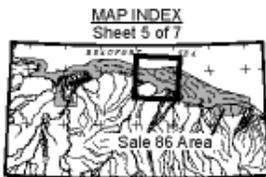
SCALE 1:250,000 ONE INCH EQUALS 4 MILES APPROX.



DIRECTOR, DIV. OF OIL & GAS <b>KENNETH A. BOYD</b>	DRAWN BY: O.D.S.	DATE APPROVED: 11/19/97
PETROLEUM GEOPHYSICIST, <b>JAMES HANSEN</b>	CHECKED BY:	Albers Equal-Area Conic Projection Based On The Clark 1866 Ellipsoid Central Meridian: -150.00 Origin Latitude: 50.00

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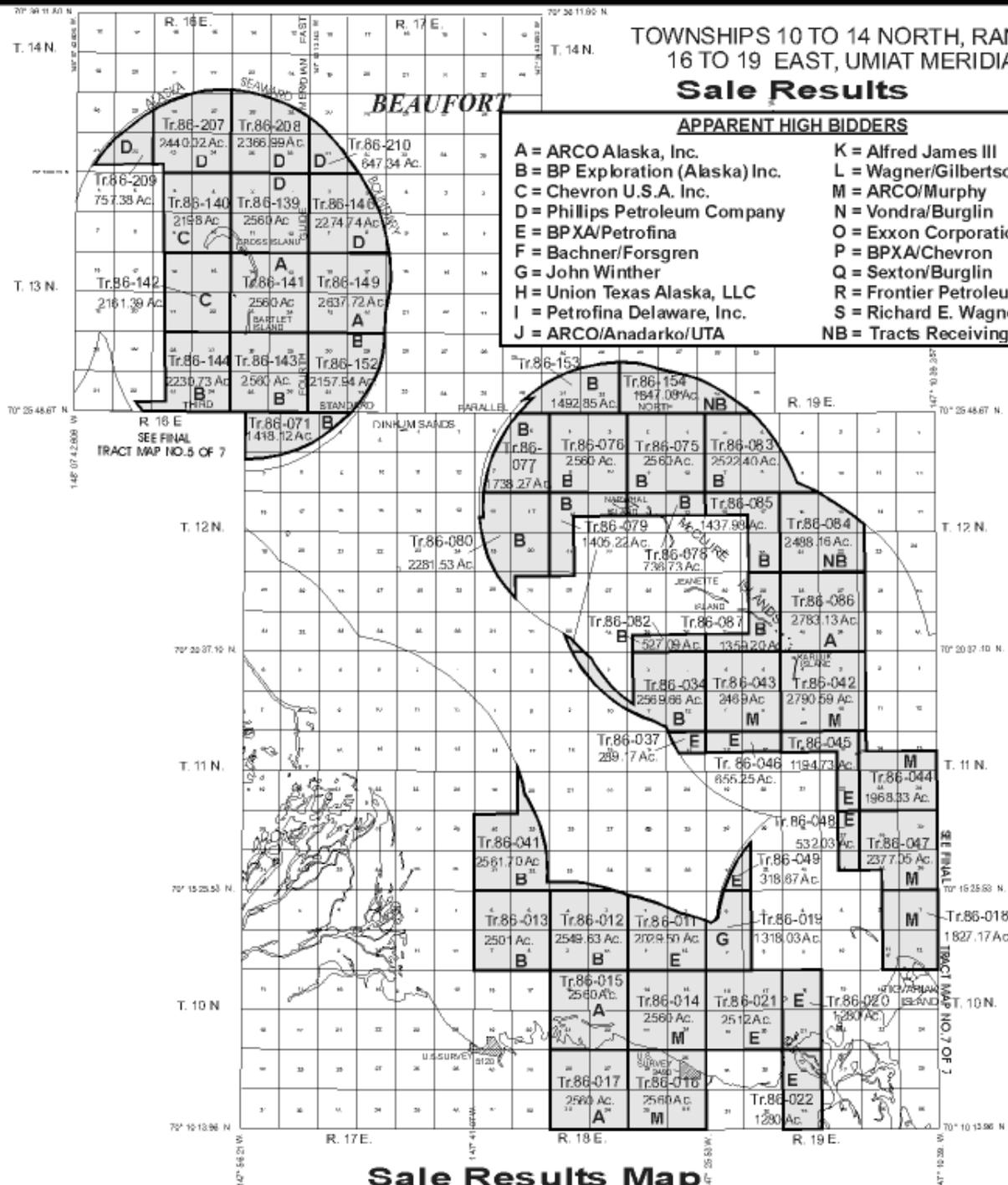
FINAL TRACT MAP NO.5 OF 7



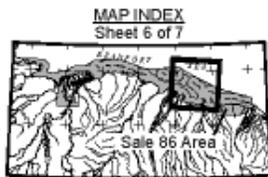
TOWNSHIPS 10 TO 14 NORTH, RANGES 16 TO 19 EAST, UMIAT MERIDIAN  
**Sale Results**

**APPARENT HIGH BIDDERS**

- |                                  |                               |
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**Sale Results Map**



STATE OF ALASKA  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS  
 OIL AND GAS LEASE SALE 86  
**Central Beaufort Sea Final Tract Map**

SCALE 1:250,000 ONE INCH EQUALS 4 MILES APPROX

DIRECTOR, DIV. OF OIL & GAS <b>KENNETH A. BOYD</b>	DRAWN BY: O.D.S.	DATE APPROVED: 11/19/97 Albers Equal-Area Conic Projection Based On The Clark 1866 Ellipsoid Central Meridian: -150.00 Origin Latitude: 50.00
PETROLEUM GEOPHYSICIST, <b>JAMES HANSEN</b>	CHECKED BY:	

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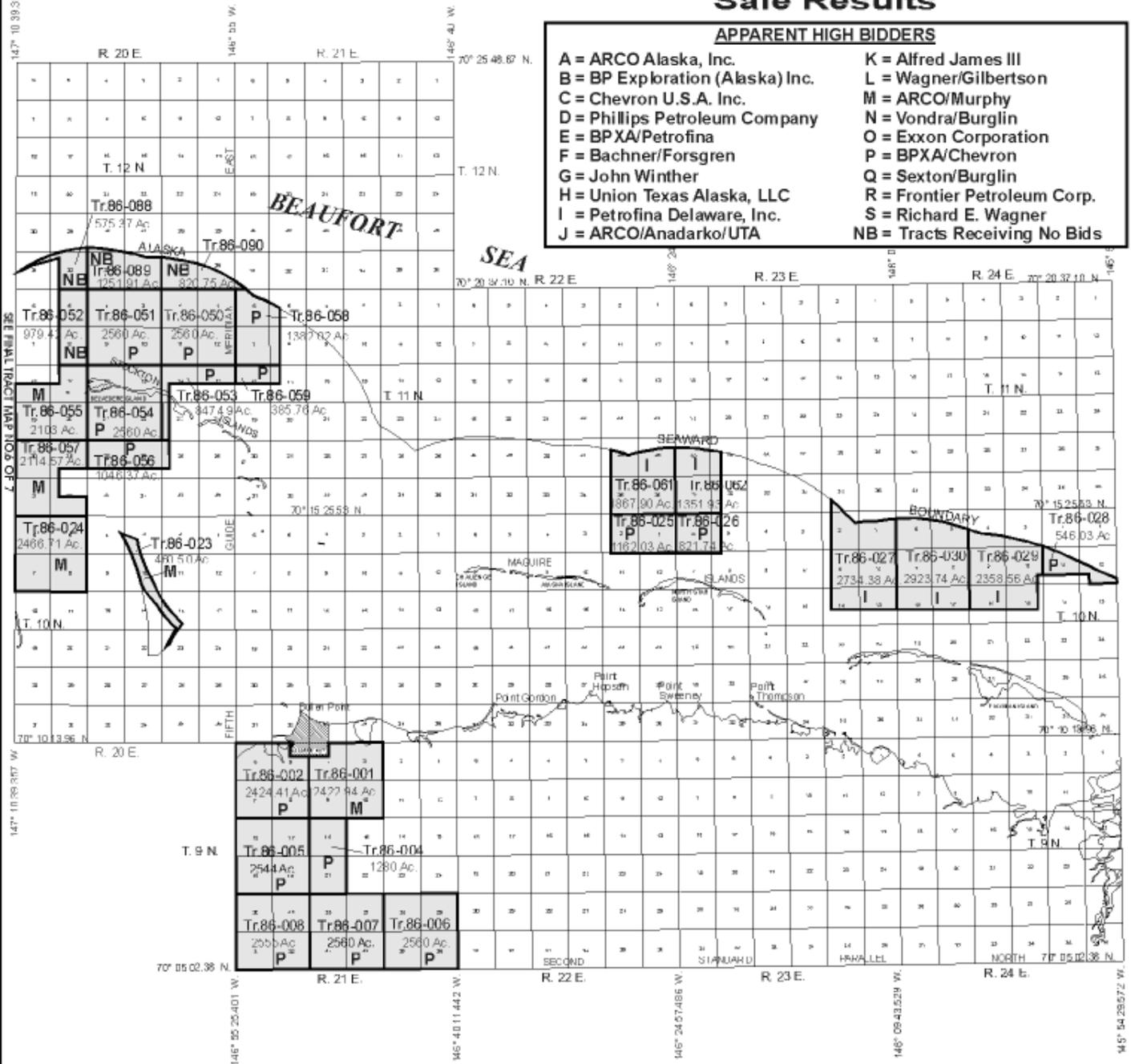
FINAL TRACT MAP NO.6 OF 7

TOWNSHIPS 9 TO 12 NORTH, RANGES 20 TO 24 EAST, UMIAT MERIDIAN

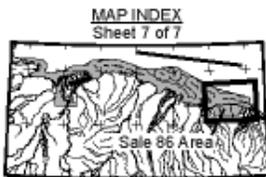
**Sale Results**

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**Sale Results Map**



STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  
OIL AND GAS LEASE SALE 86  
**Central Beaufort Sea Final Tract Map**

SCALE 1:250,000 ONE INCH EQUALS 4 MILES APPROX.

5 0 5 10  
MILES

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PETROLEUM GEOPHYSICIST, <b>JAMES HANSEN</b>	CHECKED BY:	

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FINAL TRACT MAP NO.7 OF 7

**State of Alaska  
Department of Natural  
Resources  
Division of Oil and Gas**

*Detailed Sale Results*

Date of Sale: June 24,1998

Final Report

Competitive Oil and Gas Lease Sale: Sale 87

Bidding Method: Cash Bonus Bid, Fixed Royalty	Tracts Offered: 137	Acreage Offered:	
518,688.79			
Minimum Bid: \$5.00 per Acre	Tracts Sold: 137	Acreage Sold: 518,688.79	

Total Number of Valid Bids	166
Total High Bonus Bids:	\$51,794,173.14
Total Exposed (Sum of All Valid Bids):	\$58,038,687.50
Average High Bonus Bid Per Acre:	\$99.86

Highest Bid:	\$4,659,417.00
Tract Number:	627
Submitted By:	ARCO/BPXA
Highest Bid/Acre:	\$831.00
Tract Number:	627
Submitted By:	ARCO/BPXA

<u>Bidder Company or Group Name</u>	<u>Tracts Bid On</u>	<u>Number of Total of All Bids</u>	<u>Number of Tracts Won</u>	<u>Total of High Bids</u>
Anadarko	26	\$7,643,853.44	20	\$5,418,354.14
Anadarko /Petrofina	9	\$6,331,025.72	6	\$5,250,199.79
ARCO	45	\$16,133,415.78	38	\$15,288,443.03
ARCO /Chevron	13	\$4,834,962.60	13	\$4,834,962.60
ARCO/BPXA	9	\$14,299,247.00	8	\$12,710,473.00
ARCO/Murphy	5	\$259,412.50	2	\$52,794.40
BPXA	24	\$5,881,768.07	22	\$5,733,891.47
Burglin/Vondra	4	\$51,120.00	4	\$51,120.00
Chevron	4	\$254,530.10	4	\$254,530.10
Forsgren	14	\$429,071.81	12	\$368,562.85
Gilbertson/Wagner	9	\$130,373.12	4	\$40,934.40
James	1	\$31,590.40	1	\$31,590.40
Winther	3	\$1,758,316.96	3	\$1,758,316.96

Two bids, submitted by Richard wagner and Dan Gilbertson on Tract 1022 and 1025, have been rejected by the commissioner of DNR. These bidders failed to meet the requirements of AS 38.05.860(c) and the instructions to bidders. Each bidder is required to submit a bid deposit equal to 20% of the total estimated bonus bid with each bid for a competitive oil and gas lease tract. The bid deposits for these two bids were each short \$93.64 of the required 20%.

Two additional bids, submitted by Keith Forsgren on Tracts 0997 and 1008, have been rejected by the commissioner of DNR. Acceptance of the sole bids on these tracts was determined not to be in the state's interest at the time. Because of some ambiguity regarding the state records involving the status and availability of the acreage within these tracts, certain potential bidders may have been discouraged from submitting bids. As a result, the commissioner believes that the state may not have received the highest possible bids on these tracts. The ambiguity will be corrected and the tracts made available in the next North Slope Oil and Gas Lease Sale.

# Oil And Gas Lease Sale 87: North Slope Areawide

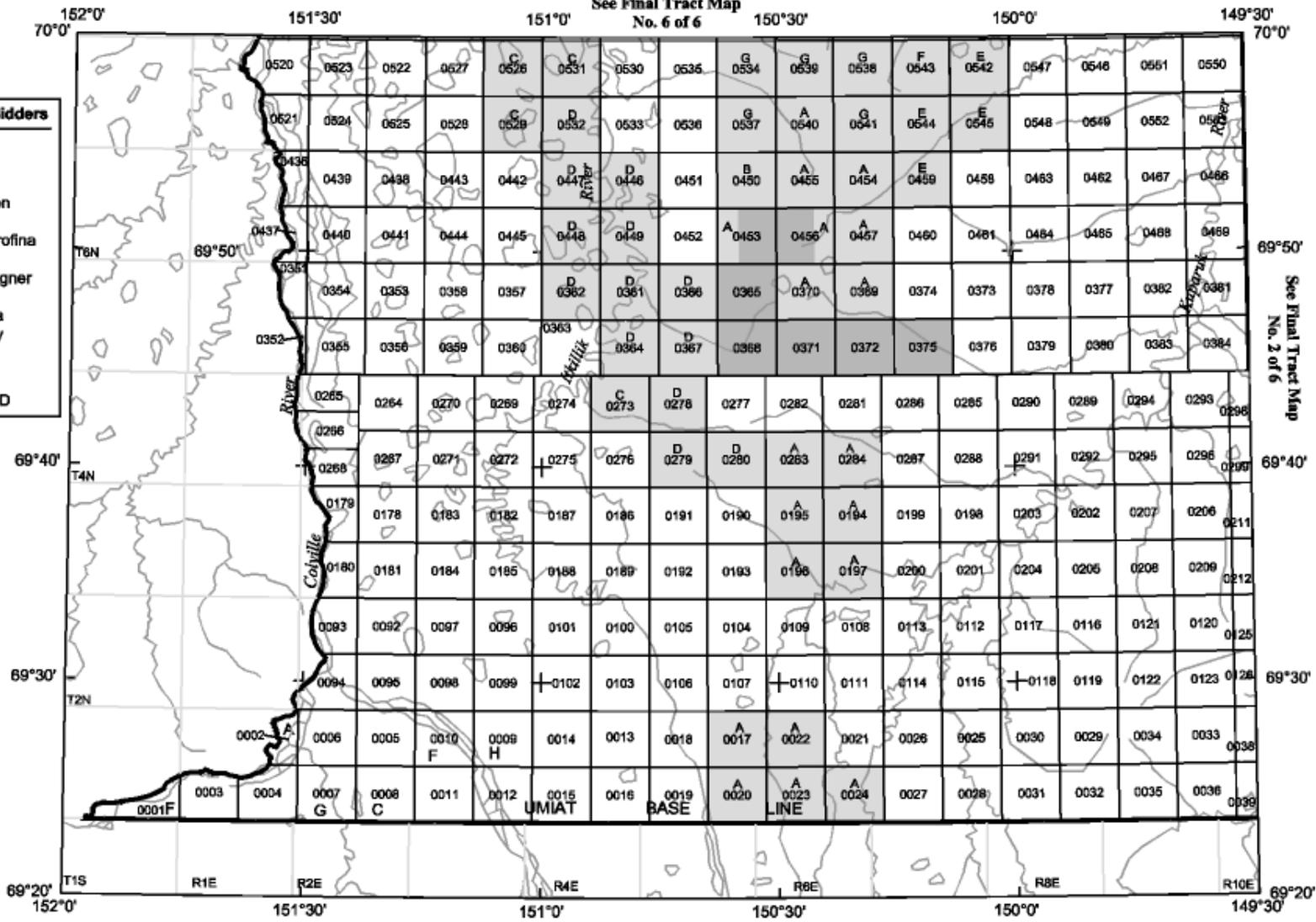
## Final Tract Map No. 1 of 6

See Final Tract Map  
 No. 6 of 6

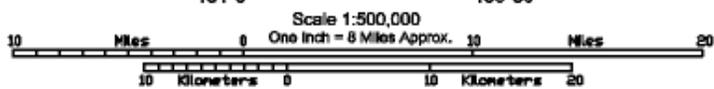
**Apparent High Bidders**

- A = ARCO
- B = BPXA
- C = Chevron
- D = ARCO/Chevron
- E = Anadarko
- F = Anadarko/Petrofina
- G = ARCO/BPXA
- H = Gilbertson/Wagner
- I = James
- J = Burglin/Vondra
- K = ARCO/Murphy
- L = Winther
- M = Forsgren

**A = LEASED**



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.



Director, Division of Oil and Gas Kenneth A. Boyd _____ Date: _____	Leasing Manager James Hansen _____ Date: _____
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This Is Not An Official Tract Map. For Informational Purposes Only.

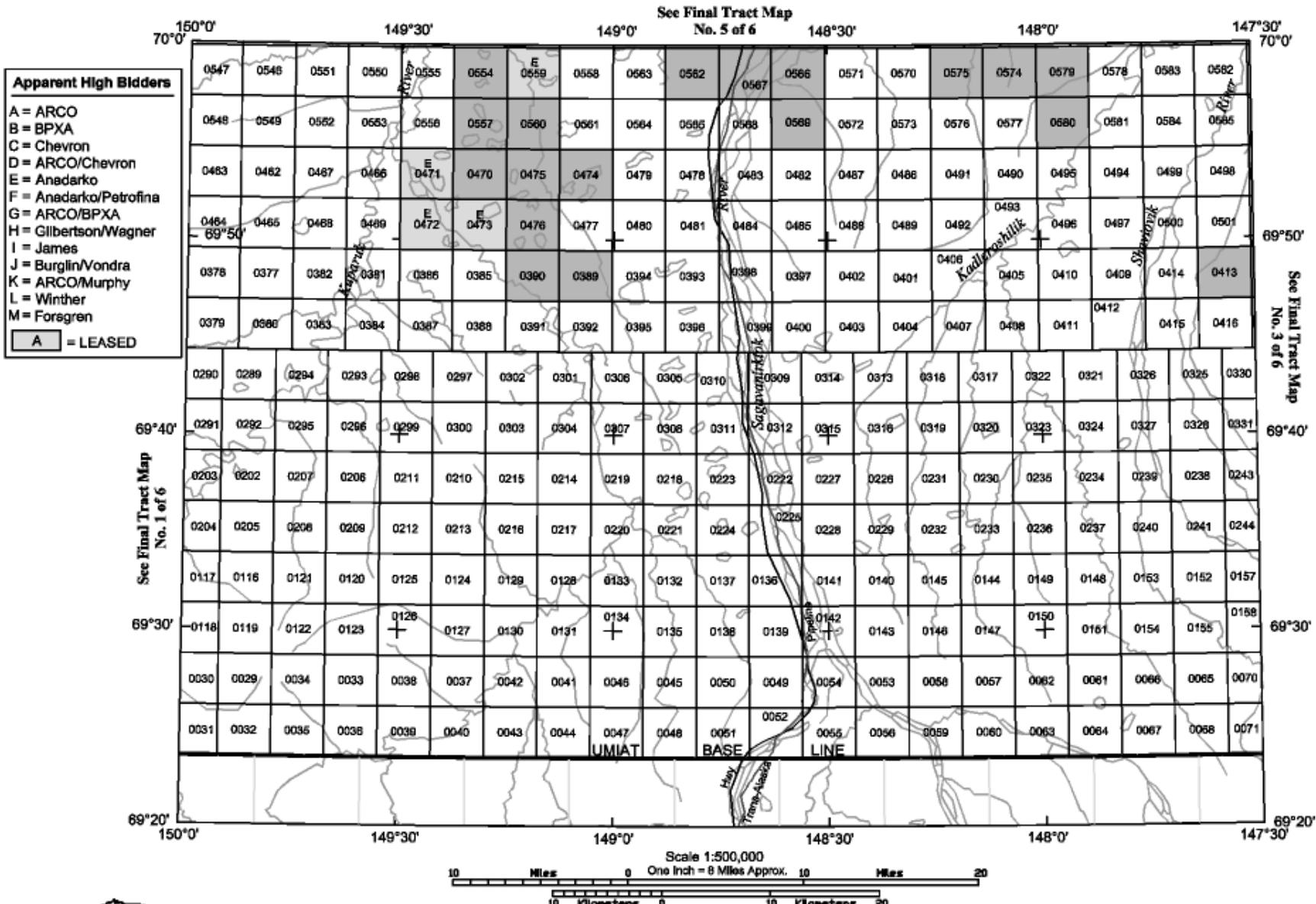
Sale Boundary

Currently Leased State Acreage (As of December 1997)

See Final Tract Map  
 No. 2 of 6

# Oil And Gas Lease Sale 87: North Slope Areawide

## Final Tract Map No. 2 of 6



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Scale 1:500,000  
 One Inch = 8 Miles Approx.  
 Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 148° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

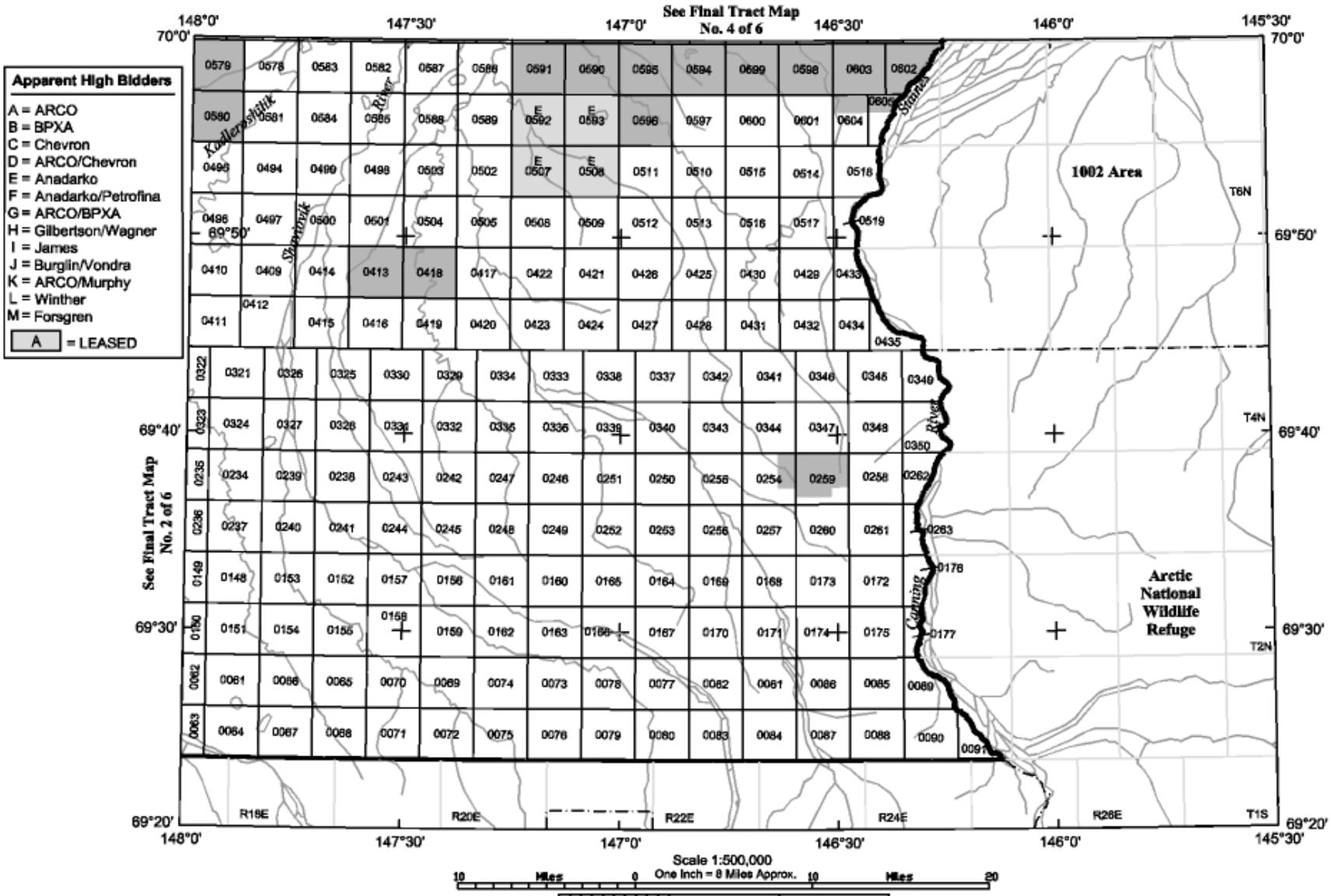
Director, Division of Oil and Gas Kenneth A. Boyd	Date: _____	Leasing Manager James Hansen	Date: _____
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This Is Not An Official Tract Map. For Informational Purposes Only.

— Sale Boundary  
 ■ Currently Leased State Acreage (As of December 1997)

# Oil And Gas Lease Sale 87: North Slope Areawide

## Final Tract Map No. 3 of 6



Apparent High Bidders	
A	= ARCO
B	= BPXA
C	= Chevron
D	= ARCO/Chevron
E	= Anadarko
F	= Anadarko/Petrofina
G	= ARCO/BPXA
H	= Gilbertson/Wagner
I	= James
J	= Burglin/Vondra
K	= ARCO/Murphy
L	= Winther
M	= Forsgren
A	= LEASED

44



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 146° 45', origin latitude of 50°, northern parallel of 66°, and southern parallel of 55°.

Director, Division of Oil and Gas Kenneth A. Boyd _____	Date: _____	Leasing Manager James Hansen _____	Date: _____
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This is Not An Official Tract Map. For Informational Purposes Only.

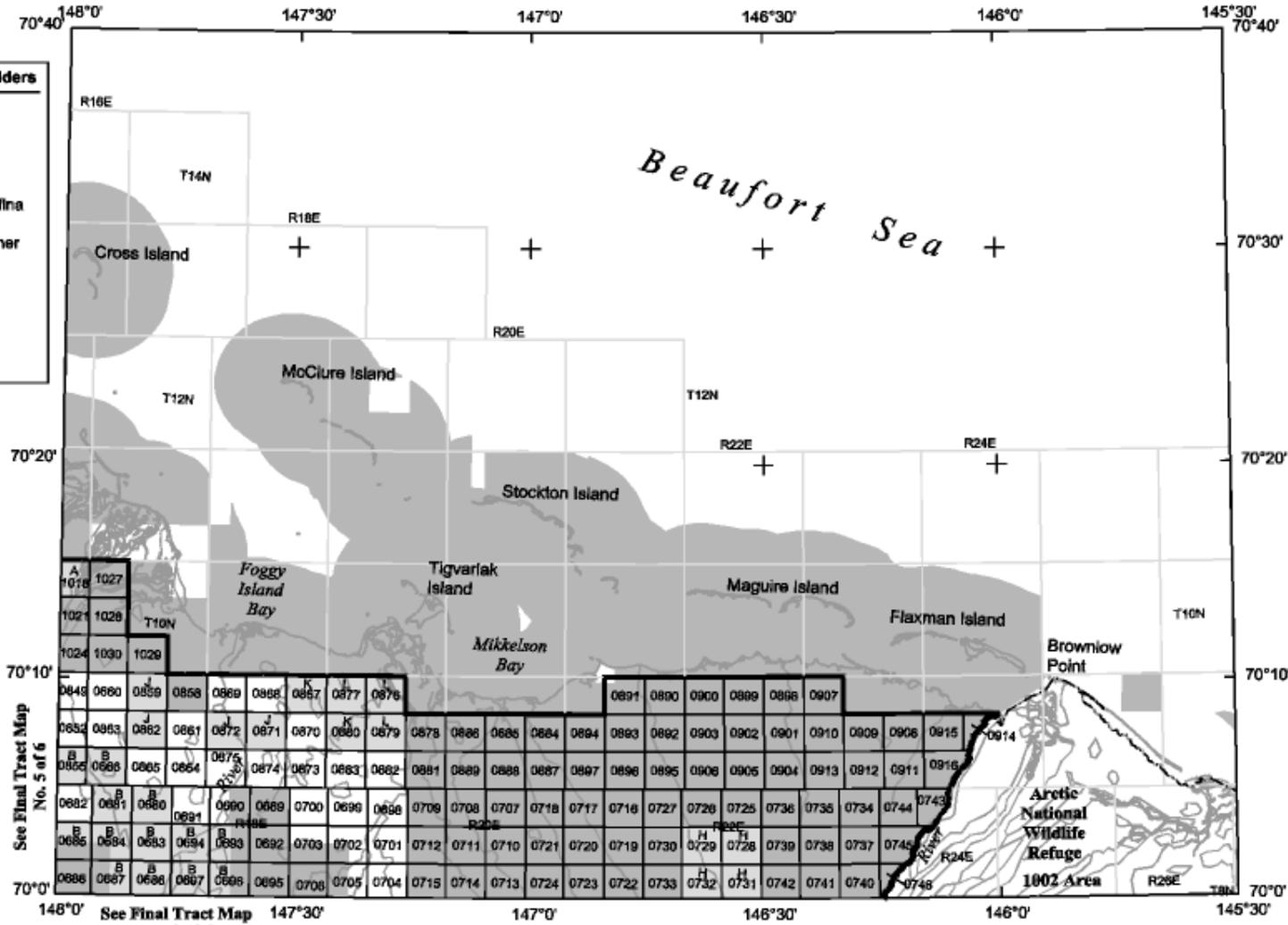
**—** Sale Boundary

**■** Currently Leased State Acreage (As of December 1997)

# Oil And Gas Lease Sale 87: North Slope Areawide

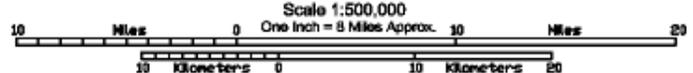
## Final Tract Map No. 4 of 6

- Apparent High Bidders**
- A = ARCO
  - B = BPXA
  - C = Chevron
  - D = ARCO/Chevron
  - E = Anadarko
  - F = Anadarko/Petrofina
  - G = ARCO/BPXA
  - H = Gilbertson/Wagner
  - I = James
  - J = Burgin/Vondra
  - K = ARCO/Murphy
  - L = Winther
  - M = Forsgren
- A** = LEASED



See Final Tract Map No. 5 of 6

See Final Tract Map No. 3 of 6



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 spheroid with a central meridian of 146° 45', origin latitude of 50', northern parallel of 65', and southern parallel of 55'.

Director, Division of Oil and Gas Kenneth A. Boyd _____ Date: _____	Leasing Manager James Hansen _____ Date: _____
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This Is Not An Official Tract Map. For Informational Purposes Only.

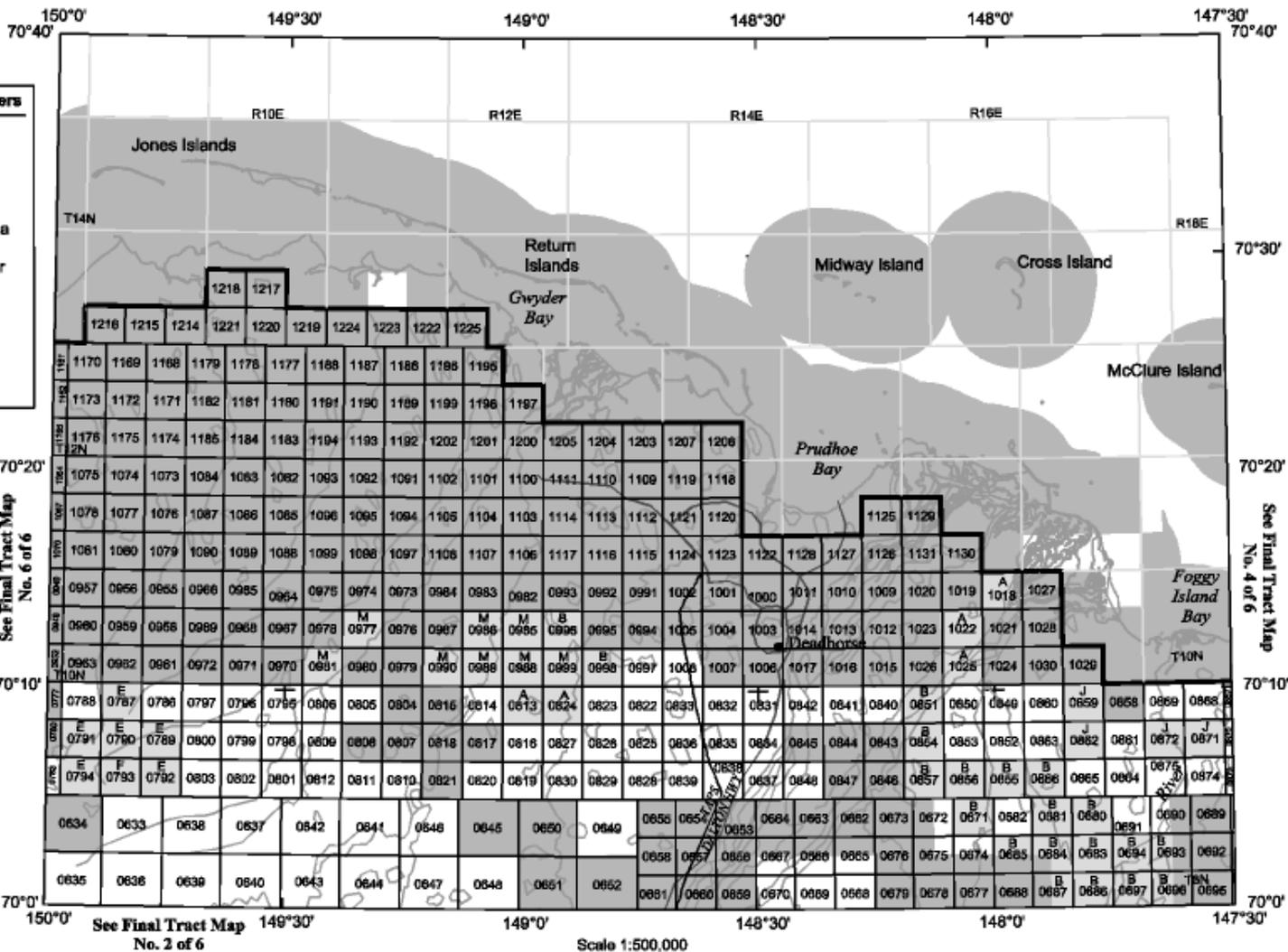
**—** Sale Boundary

**■** Currently Leased State Acreage (As of December 1997)



# Oil And Gas Lease Sale 87: North Slope Areawide

## Final Tract Map No. 5 of 6



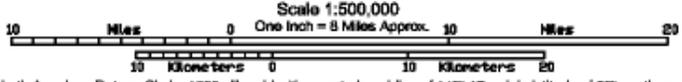
- Apparent High Bidders**
- A = ARCO
  - B = BPXA
  - C = Chevron
  - D = ARCO/Chevron
  - E = Anadarko
  - F = Anadarko/Petrofina
  - G = ARCO/BPXA
  - H = Gilbertson/Wagner
  - I = James
  - J = Burglin/Vondra
  - K = ARCO/Murphy
  - L = Winther
  - M = Forsgren
- A** = LEASED

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See Final Tract Map No. 6 of 6

See Final Tract Map No. 4 of 6

See Final Tract Map No. 2 of 6



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 148° 45', origin latitude of 50°, northern parallel of 55°, and southern parallel of 55°.

Director, Division of Oil and Gas Kenneth A. Boyd	Date: _____	Leasing Manager James Hansen	Date: _____
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This Is Not An Official Tract Map. For Informational Purposes Only.

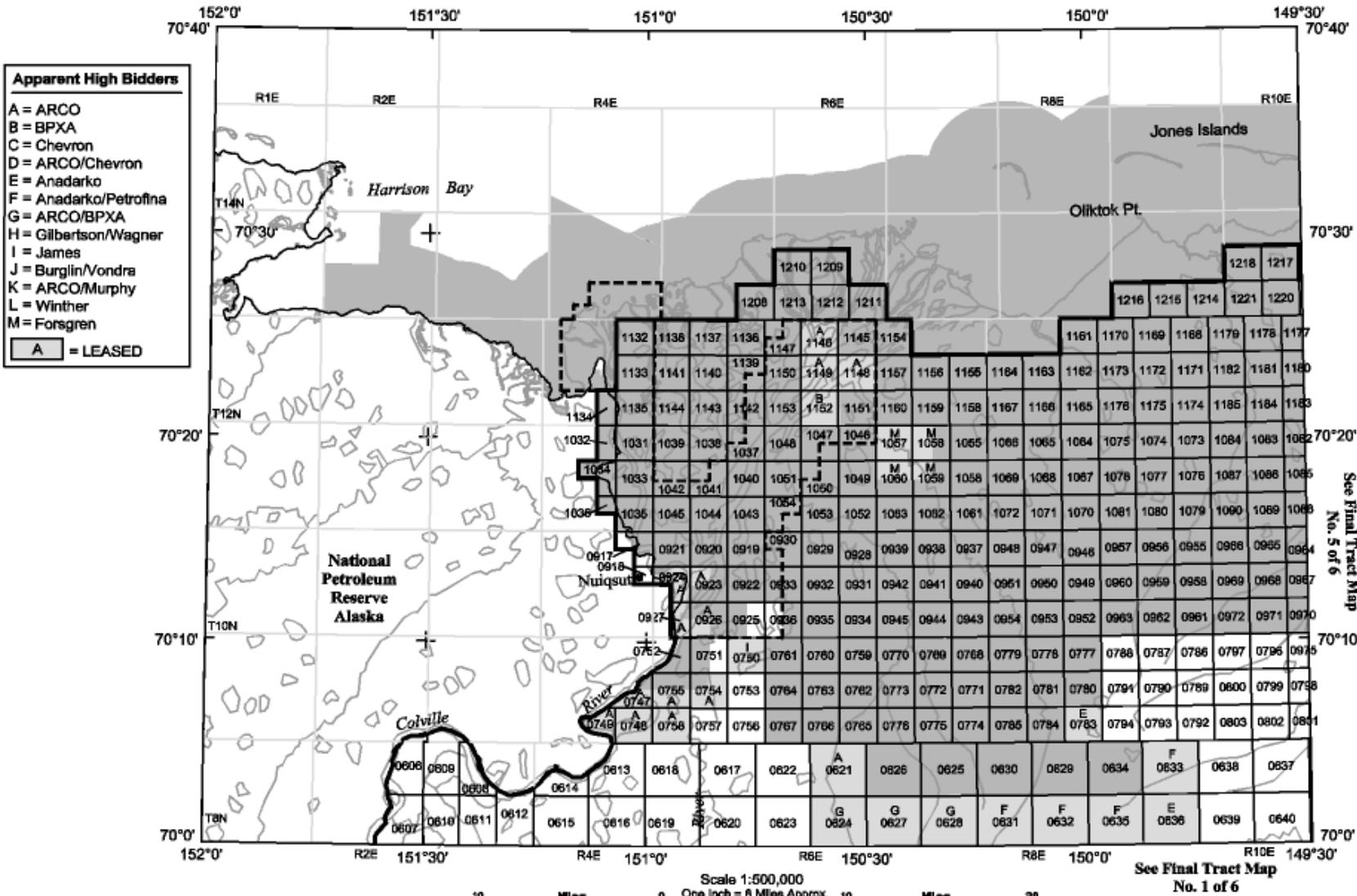
**—** Sale Boundary

**■** Currently Leased State Acreage (As of December 1997)



# Oil And Gas Lease Sale 87: North Slope Areawide

## Final Tract Map No. 6 of 6

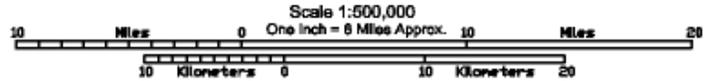


**Apparent High Bidders**

- A = ARCO
- B = BPXA
- C = Chevron
- D = ARCO/Chevron
- E = Anadarko
- F = Anadarko/Petrofina
- G = ARCO/BPXA
- H = Gilbertson/Wagner
- I = James
- J = Burglin/Vondra
- K = ARCO/Murphy
- L = Winther
- M = Forsgren

**A = LEASED**

47



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 60°, northern parallel of 66°, and southern parallel of 55°.

Director, Division of Oil and Gas Kenneth A. Boyd	Date: _____	Leasing Manager James Hansen	Date: _____
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This Is Not An Official Tract Map. For Informational Purposes Only.

See Final Tract Map No. 5 of 6

See Final Tract Map No. 1 of 6

----- State/ASRC Settlement Area

———— Sale Boundary

█ Currently Leased State Acreage (As of March 1998)

