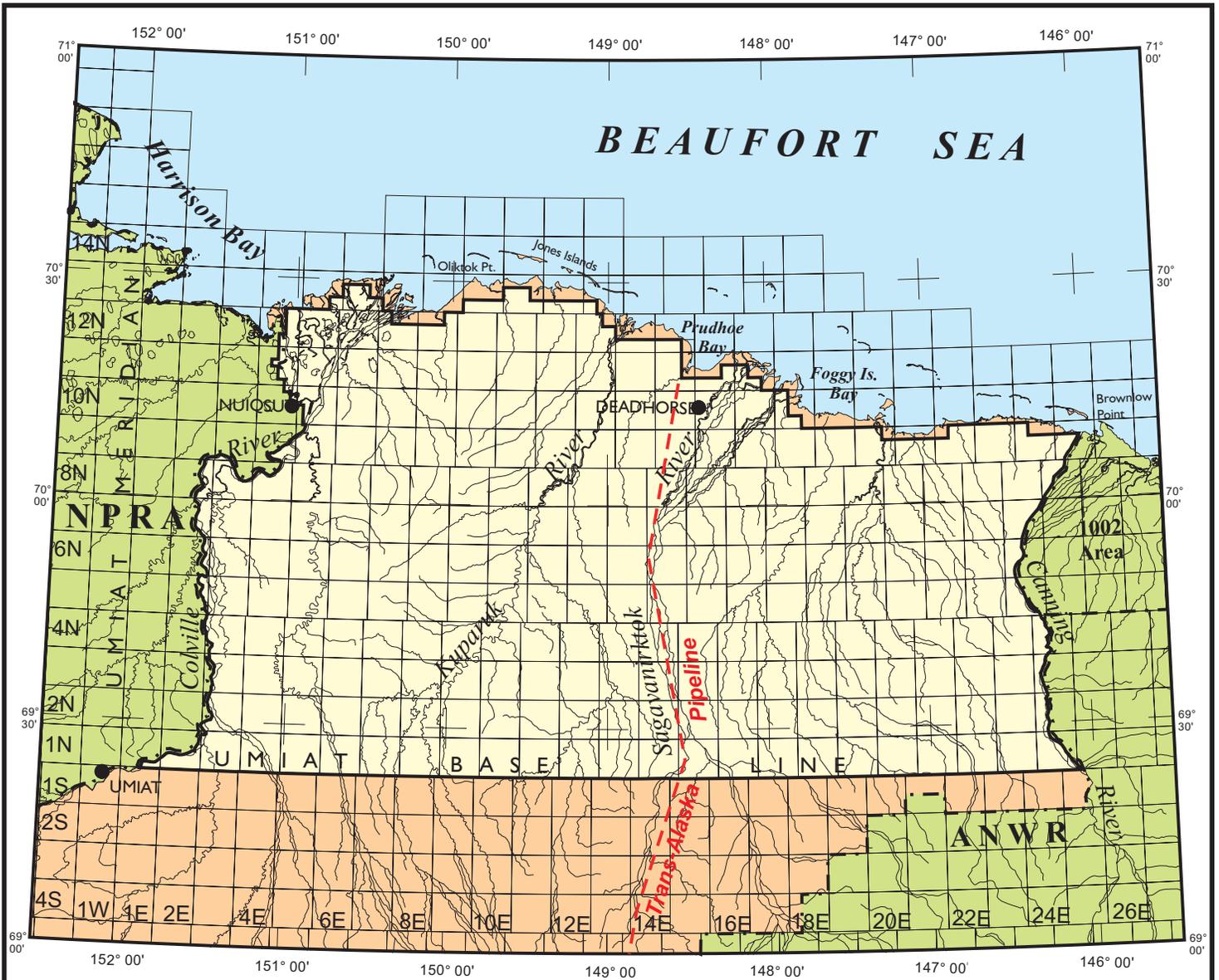


**STATE OF ALASKA  
FIVE-YEAR OIL AND GAS LEASING PROGRAM**

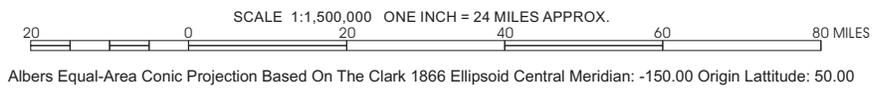
**2006 through 2010**

<u>Sale</u>	<u>Held In</u>
North Slope Areawide	March (2006) October (2006 – 2010)
Beaufort Sea Areawide	March (2006) October (2006 – 2010)
North Slope Foothills Areawide	May (2006) February (2007 – 2010)
Cook Inlet Areawide	May (2006 – 2010)
Alaska Peninsula Areawide	February (2007 – 2010)



STATE OF ALASKA  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS

**NORTH SLOPE AREAWIDE**



Proposed Sale Area

This Map Is For Informational Purposes Only, and should not be used for any other purpose.

ADNR 12/05

**North Slope Areawide Lease Sales:**

**Held In March 2006  
October 2006 - 2010**

**Description of Sale Area:** These six proposed areawide sales consist of all unleased, state-owned lands lying between the National Petroleum Reserve-Alaska (NPRA) and the Arctic National Wildlife Refuge (ANWR), and from the Beaufort Sea in the north to the Umiat Meridian Baseline in the south. The proposed area contains as much as 5,100,000 acres and is divided into 1225 tracts. The sale area also includes unleased lands within the area of the 1991 settlement agreement between the Arctic Slope Regional Corporation (ASRC) and the state of Alaska. As a result of this agreement, a portion of the subsurface estate along the Colville River is owned jointly by the state and ASRC.

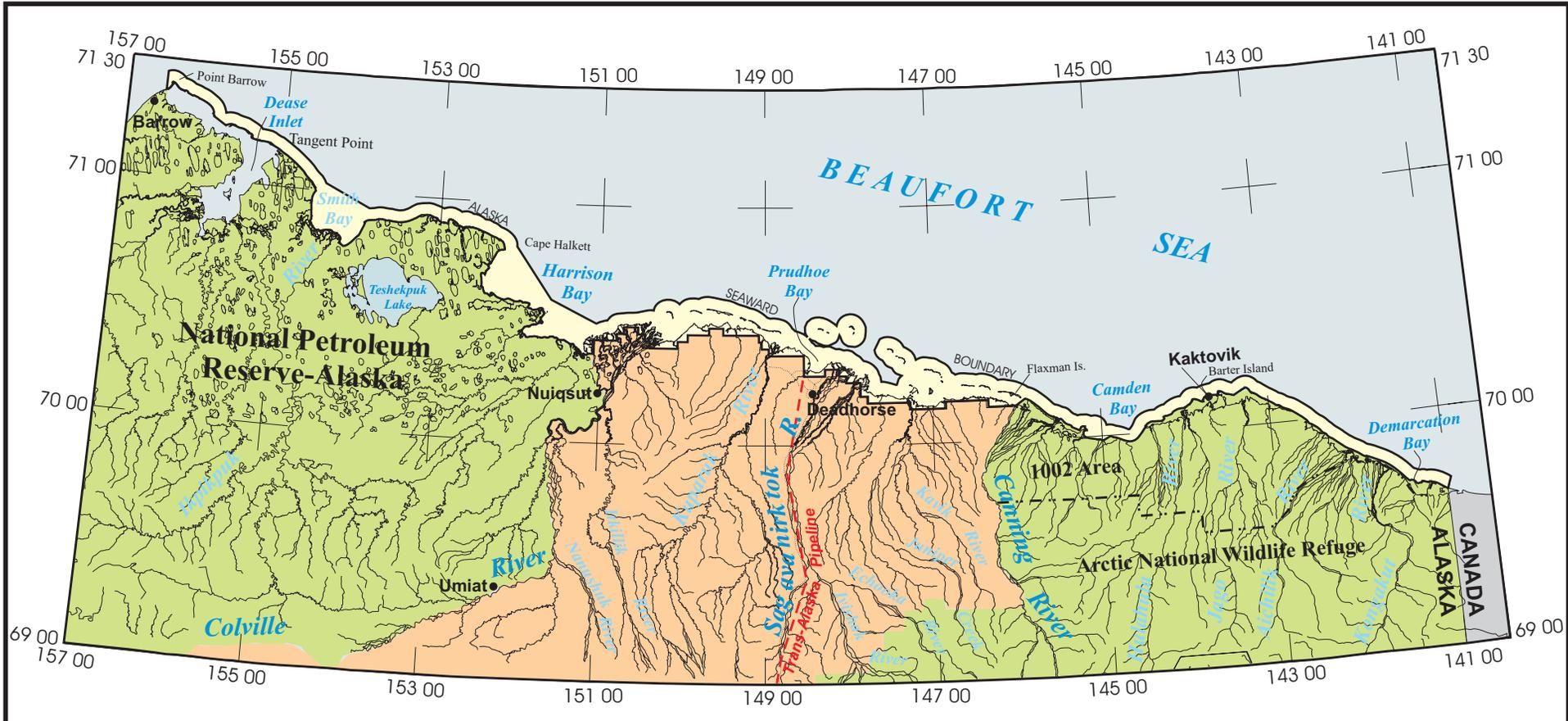
**Hydrocarbon Potential:** Hydrocarbon potential in the area is considered moderate to high.

**Other Resource Issues:** The proposed sale area supports a variety of wildlife. Caribou from the Central Arctic Herd and the Teshekpuk Lake Herd utilize parts of the region. Grizzly bears and moose are found along the Colville and Itkillik rivers. Polar bear dens have been documented in the Colville River Delta. Spotted seals haul out on sand bars in the Colville River Delta. Arctic fox, wolverine, and wolves also inhabit the area. Millions of birds migrate through or near the area during the summer, stopping to feed or rest on the numerous small tundra ponds typical of the area. The Colville River Delta wetlands provide important staging, nesting, feeding, and molting habitat for many species of birds. Freshwater fish include grayling, burbot, and whitefish. Anadromous fish include arctic char, cisco, whitefish, and salmon. Residents of Nuiqsut and Anaktuvuk Pass use the area for fishing and hunting birds, caribou, and other species.

**Community Information:** Portions of the proposed sale area lie within the boundaries of the North Slope Borough Coastal Management District. Oil and gas activities in this area of the state's coastal zone must be consistent with the Alaska Coastal Management Program, which includes the borough's program. The North Slope Borough has adopted a Comprehensive Plan and Land Management Regulations that may impose restrictions on oil and gas activity in the proposed sale area.

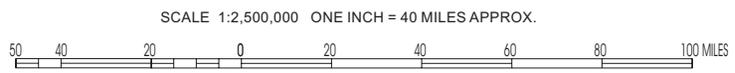
<b>Community</b>	<b>Municipal Classification</b>	<b>Population (2000)</b>
North Slope Borough	Home rule borough	9,430
Prudhoe Bay/Deadhorse	Unincorporated	5
Nuiqsut	Second class city	433
Anaktuvuk Pass	Second class city	282

**Status of Sales:** Other than the March 2006 sale, no decision has been made on whether these sales will be held. Approximately nine months prior to each proposed lease sale the division will issue a request for new information that has become available since the original finding was issued in March 1998. Should the director determine that, based on new information, a supplement to the finding is justified, the supplement, along with the director's decision, will be issued at least 90 days before each sale.



STATE OF ALASKA  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS

**BEAUFORT SEA AREAWIDE**



Proposed Sale Area

This Map Is For Informational Purposes Only, and should not be used for any other purpose.

**Beaufort Sea Areawide Lease Sales:**

**Held in March 2006  
October 2006 - 2010**

**Description of Sale Area:** The area for these six proposed sales consists of all unleased state-owned tide and submerged lands lying between the Canadian Border and Point Barrow, and some coastal uplands acreage located along the Beaufort Sea between the Canning and Colville Rivers. The gross proposed sale area is in excess of 2,000,000 acres and is divided into 576 tracts. The state of Alaska and the Arctic Slope Regional Corporation own a portion of the subsurface estate offshore of the mouth of the Colville River jointly. The state and agencies within the U.S. Department of the Interior have agreed upon a boundary line between state waters and those within the National Petroleum Reserve – Alaska and an administrative boundary between state waters and the Arctic National Wildlife Refuge.

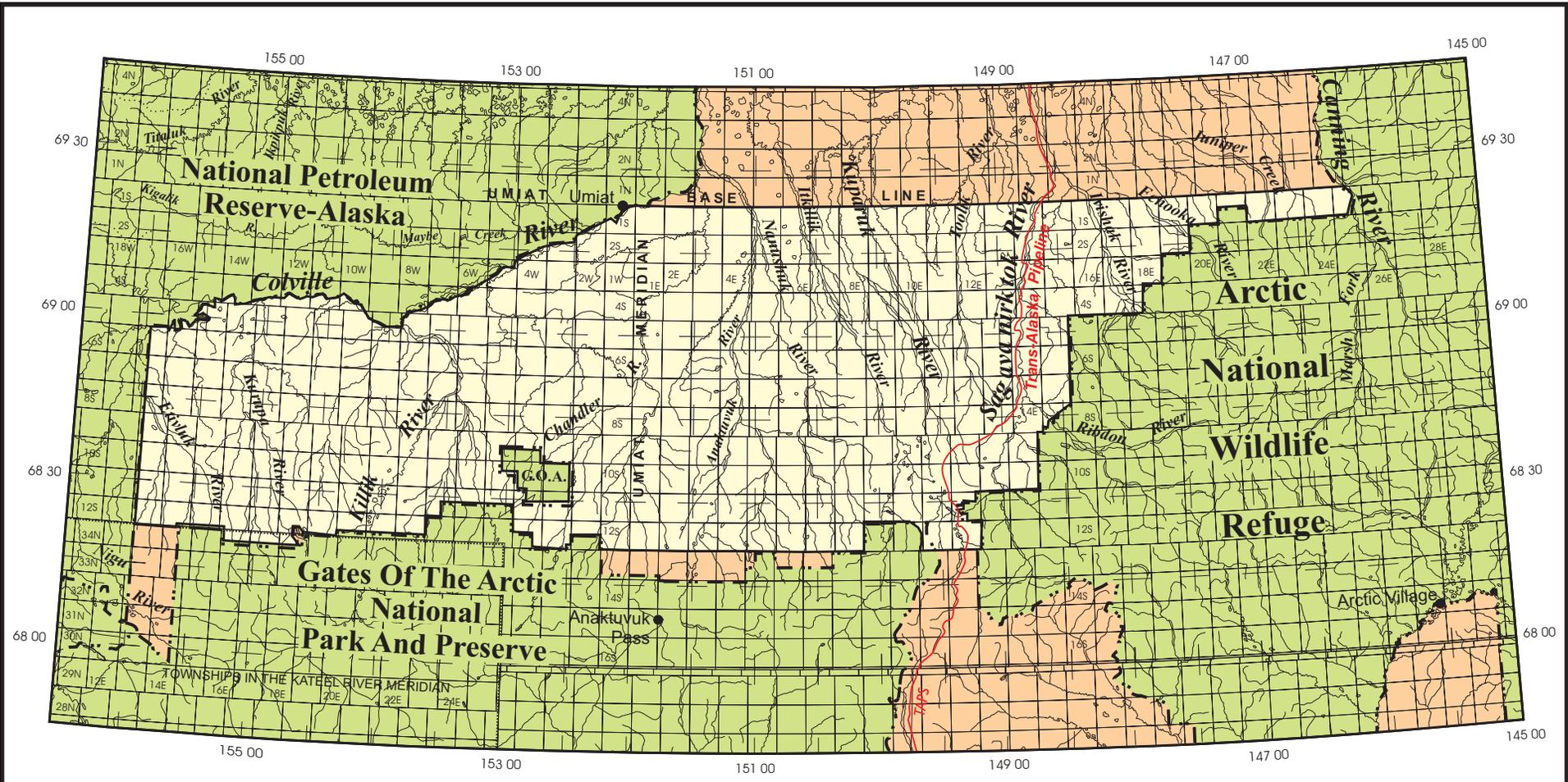
**Hydrocarbon Potential:** The hydrocarbon potential in the area is considered moderate to high.

**Other Resource Issues:** The marine environment along the Beaufort Sea coast provides denning habitat for polar bears and pupping habitat for ringed seals. Bowhead whales occur in the proposed sale vicinity during the fall migration, and a bowhead whale feeding area has been documented in the Demarcation Point vicinity. Beluga whales may also be found in the general vicinity during the summer. Numerous species of waterfowl, shorebirds, and seabirds migrate along the Beaufort Sea, and nest, stage, and molt in the lagoonal areas. Nearshore waters provide habitat for many marine and anadromous fish species. Caribou, grizzly bear and moose are found along major rivers. Residents of Barrow, Nuiqsut and Kaktovik use the fish and wildlife resources in the area for subsistence. The fall and spring hunts for bowhead whales are especially important to their subsistence needs.

**Community Information:** The proposed sale area lies within the boundaries of the North Slope Borough Coastal Management Program. Oil and gas activities in these areas of the state’s coastal zone must be consistent with the Alaska Coastal Management Program, which includes the borough’s program. The North Slope Borough has adopted a Comprehensive Plan and Land Management Regulations that may impose restrictions on oil and gas activity in the proposed sale area.

<b>Community</b>	<b>Municipal Classification</b>	<b>Population (2000)</b>
North Slope Borough	Home rule borough	9,430
Barrow	First class city	4,581
Atqasuk	Second class city	228
Kaktovik	Second class city	293
Prudhoe Bay/Deadhorse	Unincorporated	5
Nuiqsut	Second class city	433

**Status of Sales:** Other than the March 2006 sale, no decision has been made on whether these sales will be held. Approximately nine months prior to each proposed lease sale the division will issue a request for new information that has become available since the original finding was issued in July 1999. Should the director determine that, based on new information, a supplement to the finding is justified, the supplement, along with the director’s decision, will be issued at least 90 days before each sale.

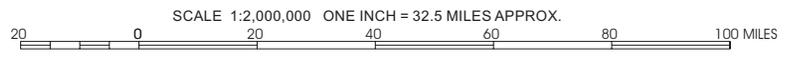


STATE OF ALASKA  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS

**NORTH SLOPE FOOTHILLS AREAWIDE**



Proposed Sale Area  

This Map Is For Informational Purposes Only, and should not be used for any other purpose.

**North Slope Foothills Areawide Lease Sales**

**Held in May 2006  
February 2007 - 2010**

**Description of Sale Area:** These five areawide sales will consist of all unleased, state-owned lands lying between the National Petroleum Reserve-Alaska (NPRA) and the Arctic National Wildlife Refuge (ANWR), south of the Umiat Baseline and north of the Gates of the Arctic National Park and Preserve. The gross proposed sale area is in excess of 7,000,000 acres and is divided into 1,392 tracts. A significant amount of acreage within the sale area has only been selected by the state under the Alaska Statehood Act. Certain ANCSA native village and regional corporations have also selected portions this acreage. The ultimate availability of this acreage for leasing by the state will depend on the outcome of the Bureau of Land Management’s adjudication of the competing selections.

**Hydrocarbon Potential:** Hydrocarbon potential in the area is considered low to moderate.

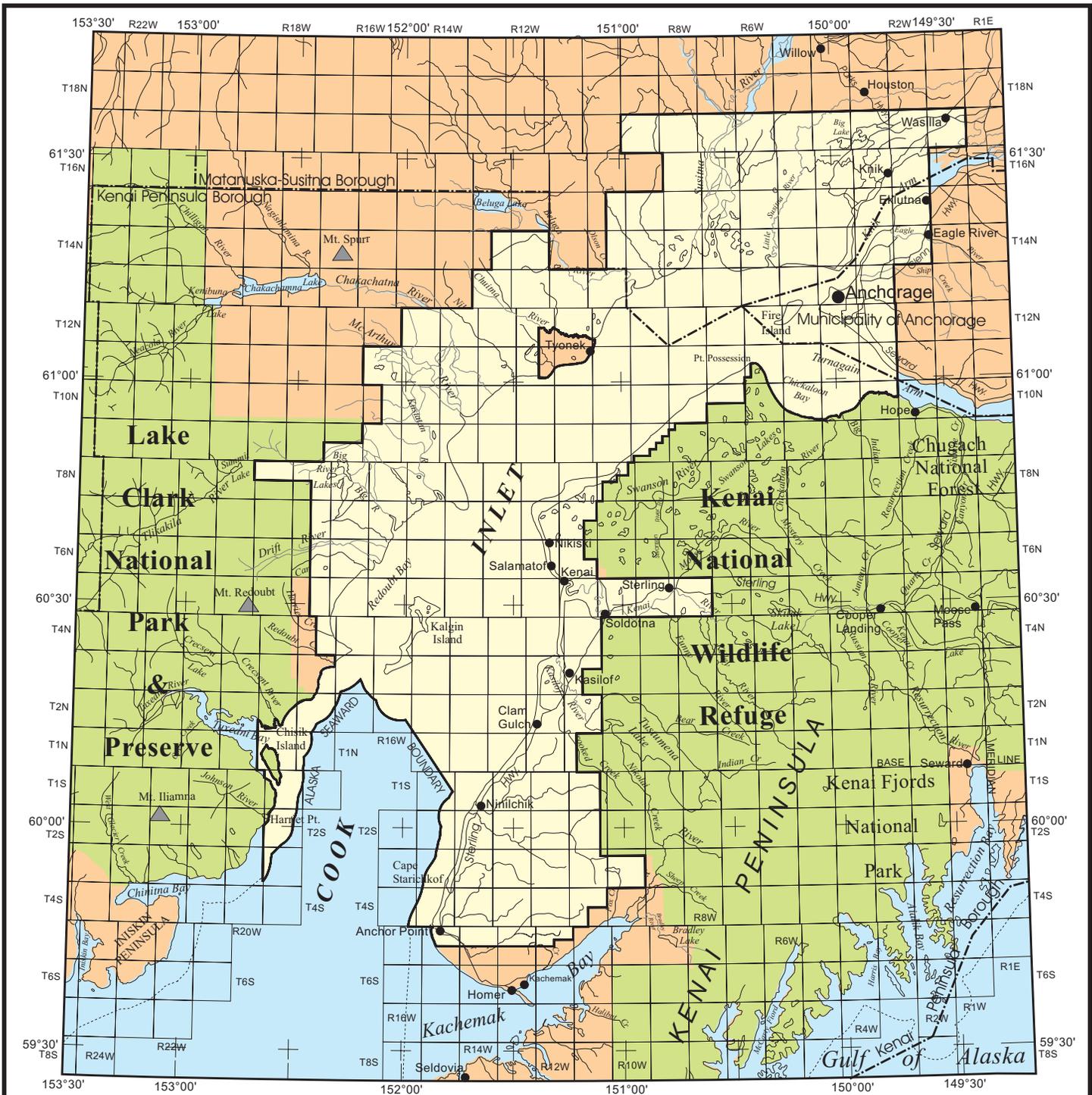
**Other Resource Issues:** Four caribou herds utilize the proposed sale area: the Western Arctic Herd, Central Arctic Herd, the Teshekpuk Lake Herd and the Porcupine Caribou Herd. Caribou use the proposed sale area as winter range and travel along the river drainages and mountain passes to their summer calving areas along the Beaufort Sea coast.

The riparian habitats found within the sale area are important to a variety of species such as moose, grizzly bears, and arctic peregrine falcons. Some of the higher mesa or butte areas are used for lambing and mineral licks by Dall sheep. Major river valleys, where willow stands are most abundant, provide valuable moose habitat. Moose concentrate in these areas throughout the year, with peak use occurring during winter. Grizzly bears are frequently associated with riparian habitats in the area, especially in the spring and fall. Arctic peregrine falcons nest along several of the rivers in the proposed sale area. Residents of Anaktuvuk Pass are the most frequent users of fish and wildlife in the sale area; however, Barrow and Nuiqsut residents occasionally harvest species in the area.

**Community Information:** Portions of the proposed sale area lie within the boundaries of the North Slope Borough Coastal Management District. Oil and gas activities in this area of the state's coastal zone must be consistent with the Alaska Coastal Management Program, which includes the borough's program. The North Slope Borough has adopted a Comprehensive Plan and Land Management Regulations that may impose restrictions on oil and gas activity in the proposed sale area.

<b>Community</b>	<b>Municipal Classification</b>	<b>Population (2000)</b>
North Slope Borough	Home rule borough	9,430
Prudhoe Bay/Deadhorse	Unincorporated	5
Nuiqsut	Second class city	433
Anaktuvuk Pass	Second class city	282

**Status of Sale:** No decision has been made on whether these sales will be held. Approximately nine months prior to each proposed lease sale the division will issue a request for new information that has become available since the original finding was issued in February 2001. Should the director determine that, based on new information, a supplement to the finding is justified, the supplement, along with the director’s decision, will be issued at least 90 days before each sale.



STATE OF ALASKA  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS

**COOK INLET AREAWIDE**

Proposed Sale Area



This Map Is For Informational Purposes Only, and should not be used for any other purpose.

ADNR 12/05

**Cook Inlet Areawide Lease Sales:****Annually Held in May**

**Description of Sale Areas:** These five areawide sales will include unleased, state-owned uplands located in the Matanuska and Susitna Valleys, the Anchorage Bowl, the western and southern Kenai Peninsula from Pt. Possession to Anchor Pt., as well as on the western shore of Cook Inlet from the Beluga River to Harriet Pt. These sales will also include the tide and submerged lands in the upper Cook Inlet from Kink and Turnagain Arms south to Anchor Pt. and Tuxedni Bay. The area is bounded on the east by the Chugach and Kenai Mountains and on the West by the Aleutian Range. The gross proposed area is about 4,200,000 acres and is divided into 815 tracts.

**Hydrocarbon Potential:** Hydrocarbon potential in the area is considered low to moderate.

**Other Resource Issues:** The Cook Inlet region is used extensively for commercial, subsistence, and recreational fishing and hunting. Five species of North Pacific salmon are fished commercially throughout Cook Inlet. A number of important anadromous streams are found within the proposed sale area. The area provides important habitat for moose, black and brown bear, caribou, and waterfowl. Marine mammals found near or within the area include beluga whales, Steller sea lions, sea otters and harbor seals. Protected or endangered species known to occur in the sale area include the bald eagle. Under the Endangered Species Act, the Steller sea lion is a threatened species east of 144 degrees longitude and endangered west of 144 degrees longitude.

A number of state and federal wildlife refuges, critical habitat areas, recreation areas, and parks exist within or near the proposed sale area. These areas encompass important fish and wildlife habitat, and have significant scenic and recreational value.

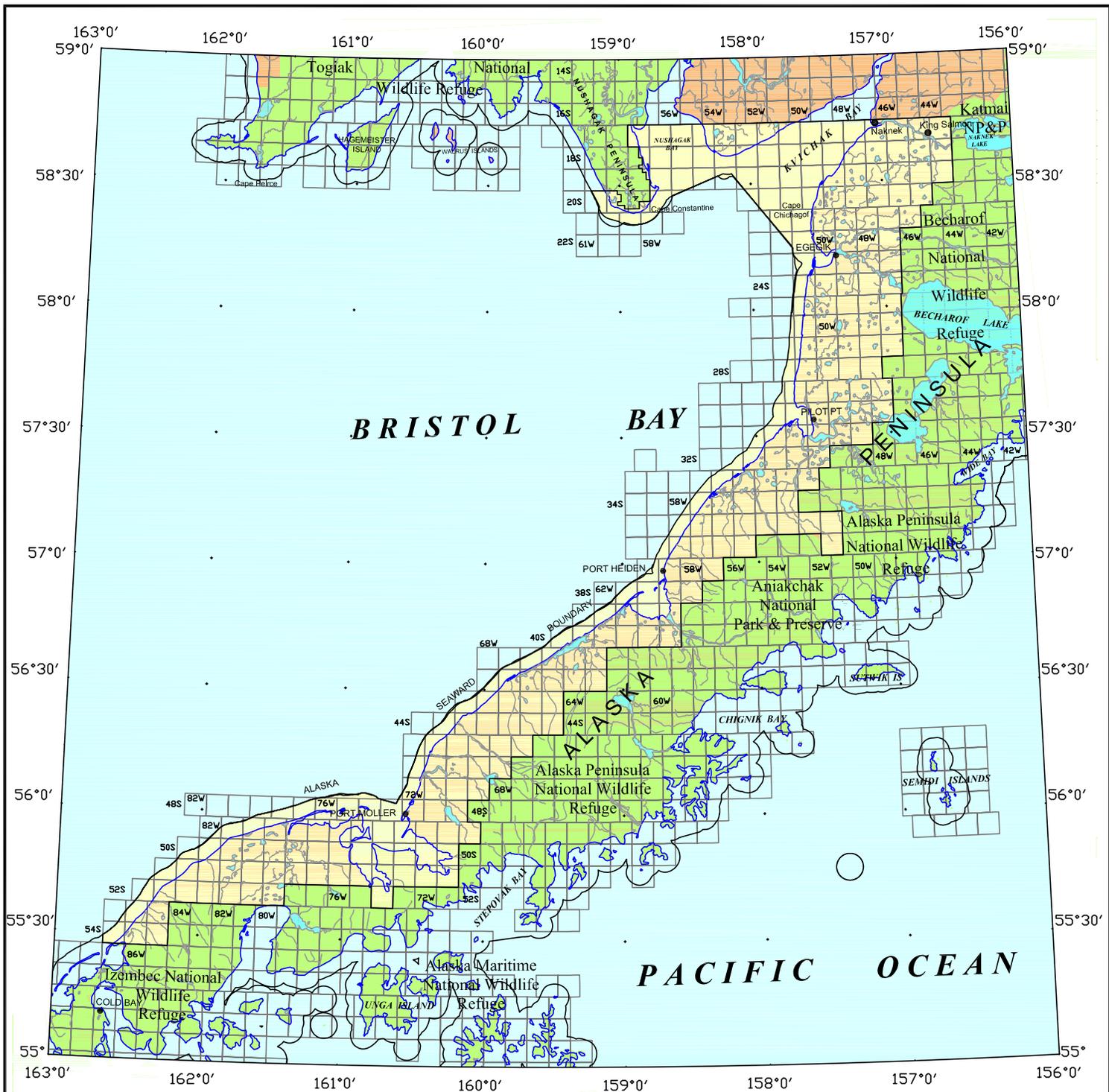
**Community Information:** The proposed sale area is within the boundaries of two boroughs and the Municipality of Anchorage. The Matanuska-Susitna Borough, the Kenai Peninsula Borough, and the Municipality of Anchorage all have approved coastal management plans that are included in the Alaska Coastal Management Program.

<b>Community</b>	<b>Municipal Classification</b>	<b>Population (2000)</b>
Municipality of Anchorage	Unified home rule municipality	260,283
Kenai Peninsula Borough	Second class borough	49,691
Matanuska-Susitna Borough	Second class borough	59,322
Kenai	Home rule city	6,942
Palmer	Home rule city	4,533
Homer	First class city	3,946
Seldovia	First class city & Unincorporated	430
Soldotna	First class city	3,759
Wasilla	First class city	5,469
Houston	Second class city	1,202
Anchor Point	Unincorporated	1,845
Big Lake	Unincorporated	2,635
Clam Gulch	Unincorporated	173
Cohoe	Unincorporated	1,168
Eklutna	Unincorporated	394
Happy Valley	Unincorporated	489
Hope	Unincorporated	137
Kalifornsky	Unincorporated	5,846

<b>Community</b>	<b>Municipal Classification</b>	<b>Population (2000)</b>
Kasilof	Unincorporated	471
Knik-Fairview	Unincorporated	7,049
Nanwalek (English Bay)	Unincorporated	177
Ninilchik	Unincorporated	772
Nikiski	Unincorporated	4,327
Nikolaevsk	Unincorporated	345
Port Graham	Unincorporated	171
Ridgeway	Unincorporated	1,932
Salamatof	Unincorporated	954
Sterling	Unincorporated	4,705
Tyonek	Unincorporated	193

**Status of Sales:** No decision has been made on whether these sales will be held. Approximately nine months prior to each proposed lease sale the division will issue a request for new information that has become available since the original finding was issued in January 1999. Should the director determine that, based on new information, a supplement to the finding is justified, the supplement, along with the director's decision, will be issued at least 90 days before each sale.

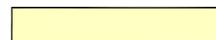
This page intentionally left blank.



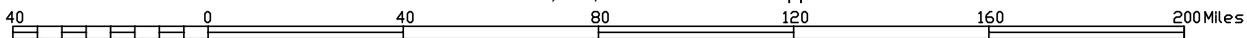
STATE OF ALASKA  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS

**ALASKA PENINSULA AREAWIDE**

Proposed Sale Area



SCALE: 1:2,400,000 1In. = 38 Mi. Approx.



This Map is For Informational Purposes Only, and should not be used for any other purpose.

ADNR 12/05

## Alaska Peninsula Areawide Lease Sale

Held in February 2007 - 2010

The four proposed Alaska Peninsula Areawide Oil and Gas Lease Sales encompass a gross area of approximately 5 million acres (3.5 million acres onshore and 1.5 million offshore, within state waters). Only selected tracts of which the state owns all or part of the subsurface mineral estate may be offered. Acreage not owned by the state, clouded by title claims, or withdrawn through a court order will be excluded from the sale. Only those lands free and unencumbered will be included in any lease issued.

**Hydrocarbon Potential:** Hydrocarbon potential in the area is considered low to moderate.

**Other Resource Issues:** The proposed sale area contains some of the most productive fish and wildlife resources in the state. A wide variety of mammals inhabit the region; caribou, brown bear, moose, Pacific walrus, beluga whale, gray whale, Steller sea lion, harbor seal, and sea otter are the primary species found. The proposed sale area provides staging, feeding, and nesting habitat for hundreds of species of shorebirds and waterfowl, collectively numbering in the millions of birds. All five species of Pacific salmon occur there, as well as Dolly Varden, rainbow trout, grayling, burbot, and a variety of other fishes. Fish and wildlife populations in the proposed sale area are harvested extensively for subsistence and sport use, and contribute significantly to the local economy.

**Community Information:** Portions of the sale area lie within the boundaries of the Bristol Bay, Lake and Peninsula and Aleutians East Boroughs and the Dillingham Census Area. The proposed sale must be consistent with the Alaska Coastal Management Program and the local borough district plans.

<b>Community</b>	<b>Municipal Classification</b>	<b>Population (2002)</b>
Aleutians East Borough	2 <sup>nd</sup> class borough	2,729
Bristol Bay Borough	2 <sup>nd</sup> class borough	1,159
Lake and Peninsula Borough	Home rule borough	1,641
Dillingham	1 <sup>st</sup> class city	2,475
Cold Bay	2 <sup>nd</sup> class city	116
Port Heiden	2 <sup>nd</sup> class city	108
Egegik	2 <sup>nd</sup> class city	88
Pilot Point	2 <sup>nd</sup> class city	76
Naknek	Unincorporated	642
King Salmon	Unincorporated	392
South Naknek	Unincorporated	121
Nelson Lagoon	Unincorporated	70
Ugashik	Unincorporated	12

**Status of Sales:** No decision has been made on whether these sales will be held. Approximately nine months prior to each proposed lease sale the division will issue a request for new information that has become available since the original finding was issued in July 2005. Should the director determine that, based on new information, a supplement to the finding is justified, the supplement, along with the director's decision, will be issued at least 90 days before each sale.

This page intentionally left blank.

## RECENT AREA WIDE OIL AND GAS LEASE SALES

### 2004 Results

<u>Sale</u>	<u>Date</u>	<u>Acres Leased</u>	<u>High Bonus Bids</u>	<u>Status</u>
North Slope Foothills	May 19	19,796	\$106,305	Final
Cook Inlet	May 19	227,475	\$1,667,967	Final
North Slope	Oct 27	197,915	\$7,599,192	Final
Beaufort Sea	Oct 27	<u>113,570</u>	<u>\$4,190,782</u>	Final
<b>Totals:</b>		<b>558,756</b>	<b>\$13,564,246</b>	

### 2005 Results

<u>Sale</u>	<u>Date</u>	<u>Acres Leased</u>	<u>High Bonus Bids</u>	<u>Status</u>
North Slope Foothills	May 19	55,505	\$319,959	Final
Cook Inlet	May 19	245,120	\$1,501,152	Preliminary
Alaska Peninsula	Oct 27	<u>213,120</u>	<u>\$1,268,122</u>	Preliminary
<b>Totals:</b>		<b>513,745</b>	<b>\$3,089,233</b>	

State of Alaska  
 Department of Natural Resources  
 Division of Oil and Gas

## North Slope Foothills Areawide 2005

*Sale Results Summary*

Date of Sale: 5/18/2005

**Final Report**

12/22/2005

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold: 12

Total Acres Sold: 55,505.07

Minimum Bid Per Acre: \$5.00

Royalty: 12.50000 %

Highest Bid: \$38,476.80  
 Tract Number: FH2005-0360  
 Submitted By: Anadarko Petroleum Corporation

Total Number of Valid Bids: 12

Total High Bonus Bids: \$319,959.05

Total Exposed (Sum Of All Valid Bids): \$319,959.05

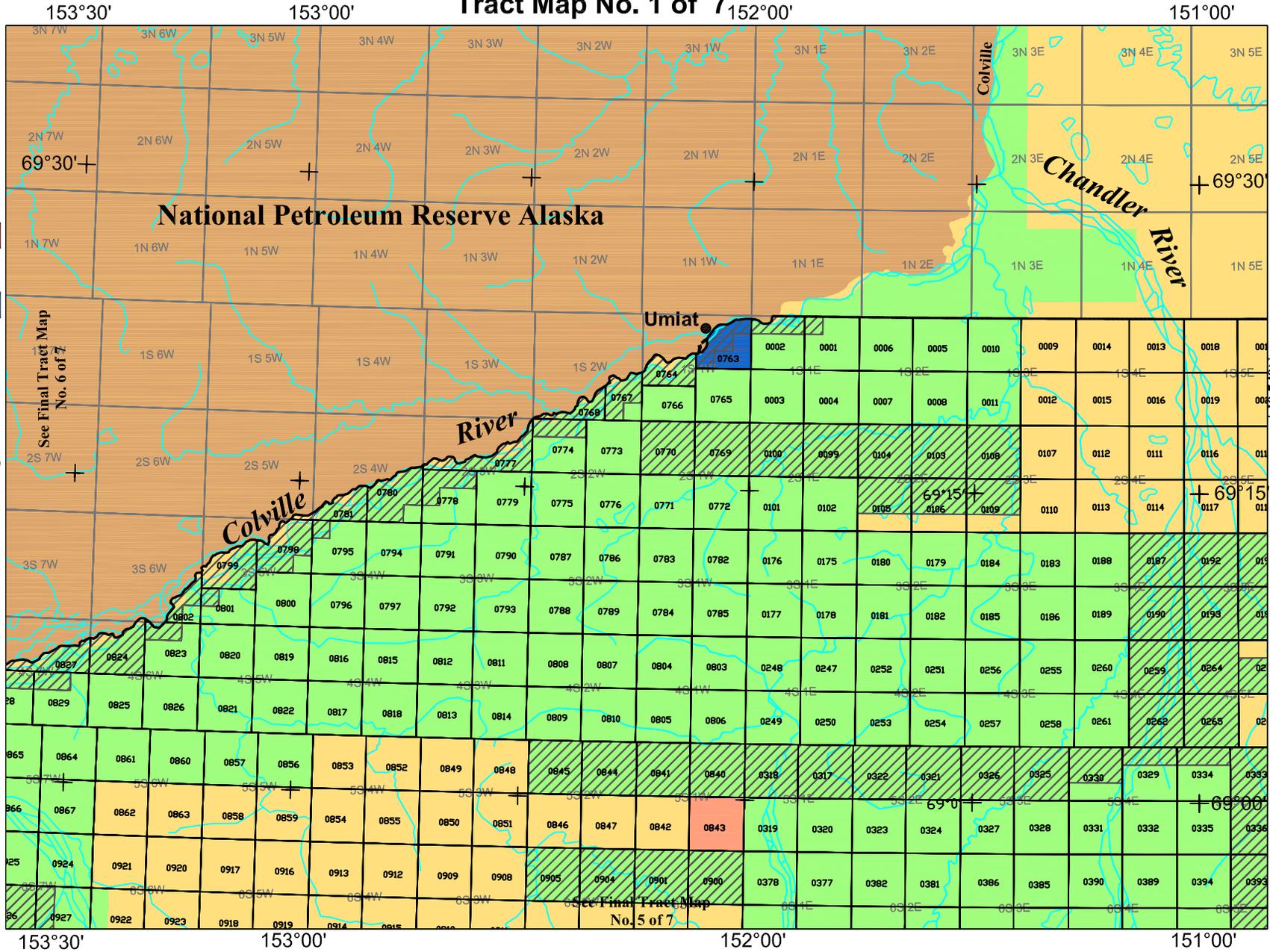
Average High Bonus Bid Per Acre: \$5.76

Highest Bid/Acre: \$7.18  
 Tract Number: FH2005-0357  
 Submitted By: Anadarko Petroleum Corporation

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Anadarko Petroleum Corporation	11	\$313,897.22	11	\$313,897.22
Anadarko Petroleum Corporation , 100.00%				
Arctic Falcon Exploration LLC	1	\$6,061.83	1	\$6,061.83
Arctic Falcon Exploration LLC , 100.00%				

# Oil And Gas Lease Sale North Slope Foothills Areawide 2005

## Tract Map No. 1 of 7



### Sale Results

#### Apparent High Bidders:

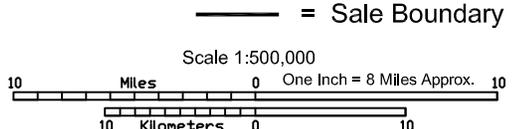
Anadarko Petroleum Corporation ■

Arctic Falcon Exploration, LLC ■

35



- State acreage
- Currently leased Federal acreage (As of July 12, 2004)
- Federal lands
- State selected acreage / topped
- Native acreage / selected
- 0001 Lease tract number
- Currently leased State acreage. (As of February 08, 2005)
- Native acreage / selected and State topped
- Road
- Trans-Alaska Pipeline



This Is Not An Official Tract Map. For Informational Purposes Only.

# Oil And Gas Lease Sale North Slope Foothills Areawide 2005

## Tract Map No. 2 of 7

151°00'

150°00'

149°00'

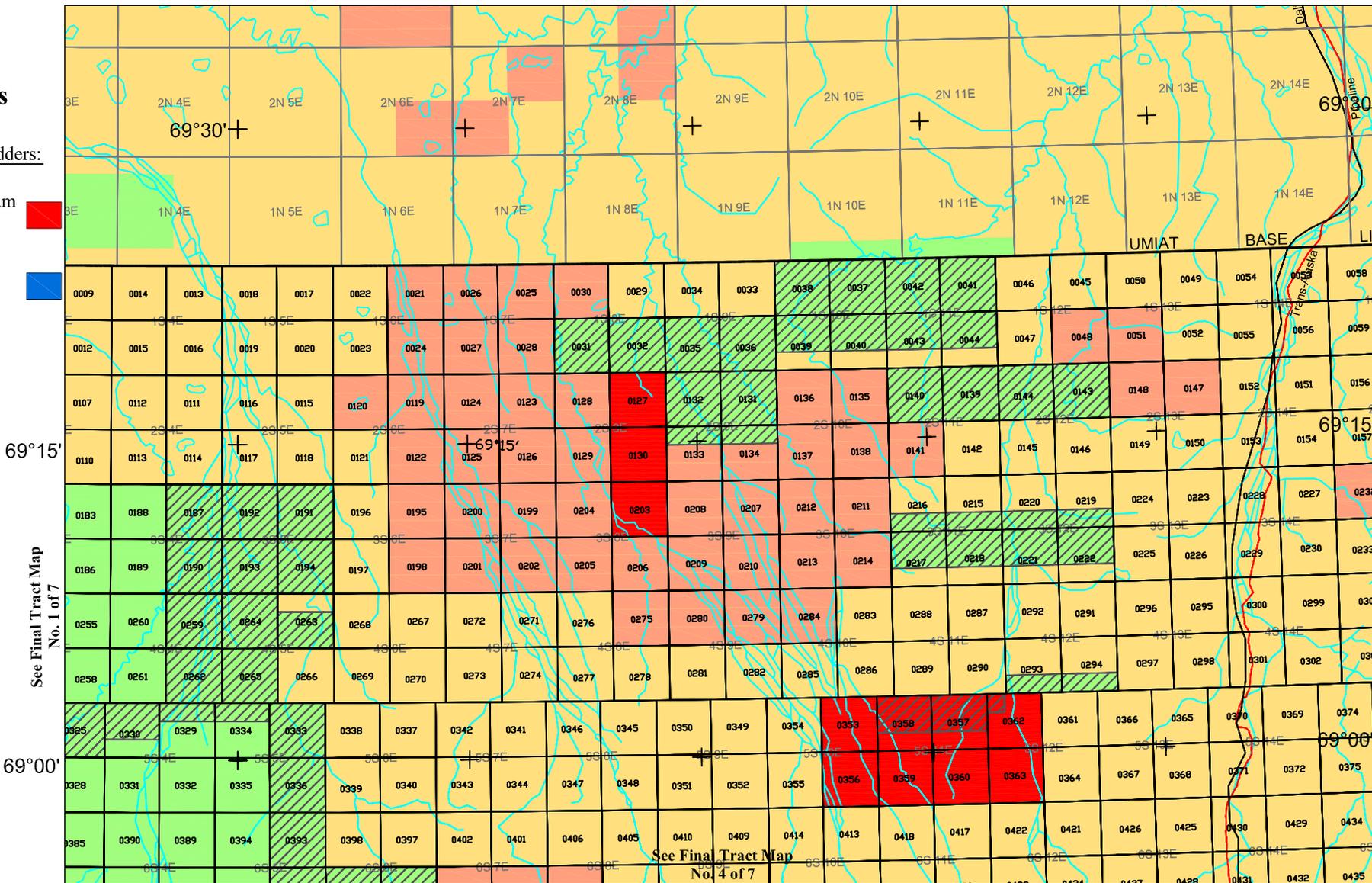
### Sale Results

Apparent High Bidders:

Anadarko Petroleum Corporation



Arctic Falcon Exploration, LLC



Map Location

State acreage

State selected acreage / topfilled

Currently leased State acreage. (As of February 08, 2005)

Currently leased Federal acreage (As of July 12, 2004)

Native acreage / selected

Native acreage / selected and State topfilled

Federal lands

Lease tract number

Road

Trans-Alaska Pipeline

= Sale Boundary

Scale 1:500,000



This Is Not An Official Tract Map. For Informational Purposes Only.

ADNR 5-19-05

State of Alaska  
Department of Natural Resources  
Division of Oil and Gas

## Cook Inlet Areawide 2005

*Sale Results Summary*

Date of Sale: 5/18/2005

**Preliminary Report**

5/19/2005

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold: 55  
Total Acres Sold: 245,120.00  
Minimum Bid Per Acre: \$5.00  
Royalty: 12.50000 %

Highest Bid: \$64,857.60  
Tract Number: CI2005-694  
Submitted By: Storm Cat Energy Corporation

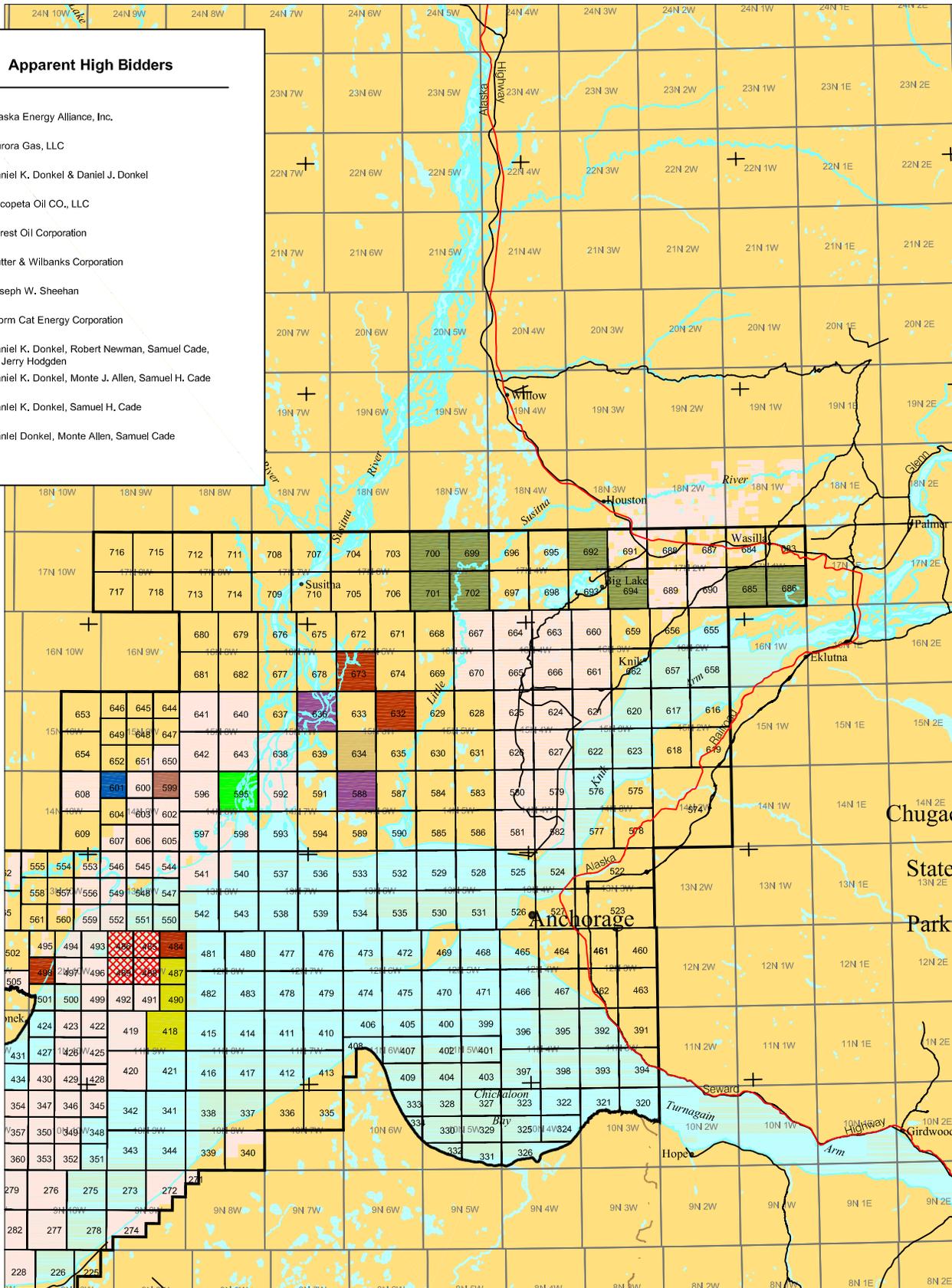
Total Number of Valid Bids: 62  
Total High Bonus Bids: \$1,501,152.00  
Total Exposed (Sum Of All Valid Bids): \$1,627,353.60  
Average High Bonus Bid Per Acre: \$6.12

Highest Bid/Acre: \$11.26  
Tract Number: CI2005-694  
Submitted By: Storm Cat Energy Corporation

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Alaska Energy Alliance, Inc. Alaska Energy Alliance, Inc. , 100.00%	11	\$242,937.60	10	\$229,753.60
Aurora Gas, LLC Aurora Gas, LLC , 100.00%	1	\$30,124.80	1	\$30,124.80
Daniel Donkel, Monte Allen, Samuel Cade Daniel K. Donkel, 12.50%; Monte J. Allen, 50.00%; Samuel H. Cade, 37.50%	4	\$159,148.80	4	\$159,148.80
Daniel K Donkel, Monte J Allen, Samuel H Cade Daniel K. Donkel, 16.67%; Monte J. Allen, 33.33%; Samuel H. Cade, 50.00%	10	\$212,704.00	7	\$145,830.40
Daniel K Donkel, Robert Newman, Samuel Cade, H. Jerry Hodgden Daniel K Donkel, 16.67%; Robert James Newman, 25.00%; Samuel H. Cade, 50.00%; H. Jerry Hodgden, 08.33%	2	\$61,171.20	2	\$61,171.20
Daniel K Donkel, Samuel H Cade Daniel K. Donkel, 25.00%; Samuel H. Cade, 75.00%	7	\$225,235.20	7	\$225,235.20
Daniel K. Donkel & Daniel J. Donkel Daniel K. Donkel , 50.00%; Daniel J. Donkel, 50.00%	1	\$12,800.00	1	\$12,800.00
Escopeta Oil CO LLC Escopeta Oil CO LLC , 100.00%	1	\$12,979.20	1	\$12,979.20
Forest Oil Corporation Forest Oil Corporation , 100.00%	3	\$39,705.60	2	\$26,470.40
Joseph W. Sheehan Joseph W. Sheehan , 100.00%	2	\$49,632.00	0	\$0.00
Rutter & Wilbanks Corporation Rutter & Wilbanks Corporation , 100.00%	13	\$327,244.80	12	\$314,188.80

<b>Bidder Company or Group Name</b>	<b>Number of Tracts Bid</b>	<b>Total of All Bids</b>	<b>Number of Tracts Won</b>	<b>Total of High Bids</b>
Storm Cat Energy Corporation Storm Cat Energy Corporation , 100.00%	8	\$283,449.60	8	\$283,449.60

The bid received on Tract 0802 from Joseph W. Sheehan contained a deficiency. The Division is recommending to the Commissioner that the bid be rejected as there was another bid submitted for that tract and it was the high bidder. The bid is reflected as rejected in this report pending the Commissioner's concurrence with the Division's recommendation. Bid forms for Tracts 0193, 0194, 0372, 0373, 0376, 0380, 0588, 0634, 0636, 0734, 0754 & 0776 were accepted with facsimiles of original signatures, conditioned upon the Division's receipt of the original bid forms with original signatures. Should the original bid forms with original signatures not be received, those bids missing original signatures of bidders will be rejected.

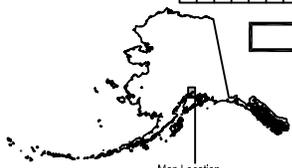


**Apparent High Bidders**

- Alaska Energy Alliance, Inc.
- Aurora Gas, LLC
- Daniel K. Donkel & Daniel J. Donkel
- Escopeta Oil CO., LLC
- Forest Oil Corporation
- Rutter & Wilbanks Corporation
- Joseph W. Sheehan
- Storm Cat Energy Corporation
- Daniel K. Donkel, Robert Newman, Samuel Cade, H. Jerry Hodgden
- Daniel K. Donkel, Monte J. Allen, Samuel H. Cade
- Daniel K. Donkel, Samuel H. Cade
- Daniel Donkel, Monte Allen, Samuel Cade

Final Tract Map  
No. 3 of 3

Scale 1:700,000 One Inch = 11 Miles Approx. 151°00' 149°30' 149°00'

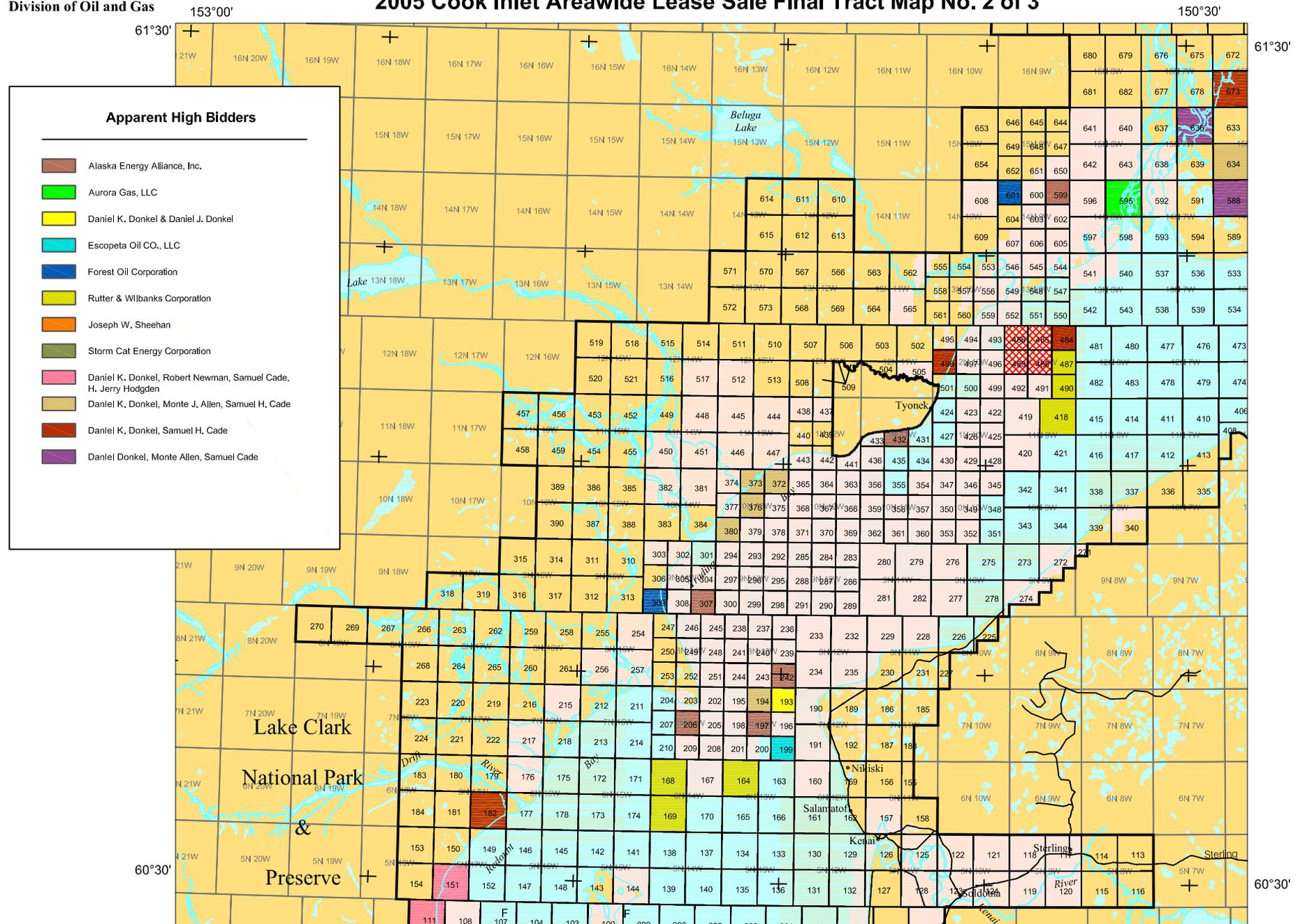


- CIAW Sale Boundary
- Acreage Withdrawn (from CIAW 2005).
- Currently Leased State Acreage (As of 2-8-05).
- Currently Leased Federal Acreage (As of 2-8-05).

This Is Not An Official Tract Map. For Informational Purposes Only.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

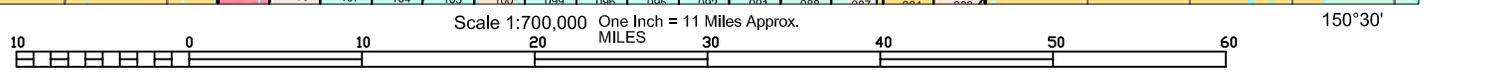
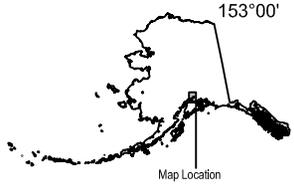
# 2005 Cook Inlet Areawide Lease Sale Final Tract Map No. 2 of 3



### Apparent High Bidders

- Alaska Energy Alliance, Inc.
- Aurora Gas, LLC
- Daniel K. Donkel & Daniel J. Donkel
- Escopeta Oil CO., LLC
- Forest Oil Corporation
- Rutter & Wilbanks Corporation
- Joseph W. Sheehan
- Storm Cat Energy Corporation
- Daniel K. Donkel, Robert Newman, Samuel Cade, H. Jerry Hodgden
- Daniel K. Donkel, Monte J. Allen, Samuel H. Cade
- Daniel K. Donkel, Samuel H. Cade
- Daniel Donkel, Monte Allen, Samuel Cade

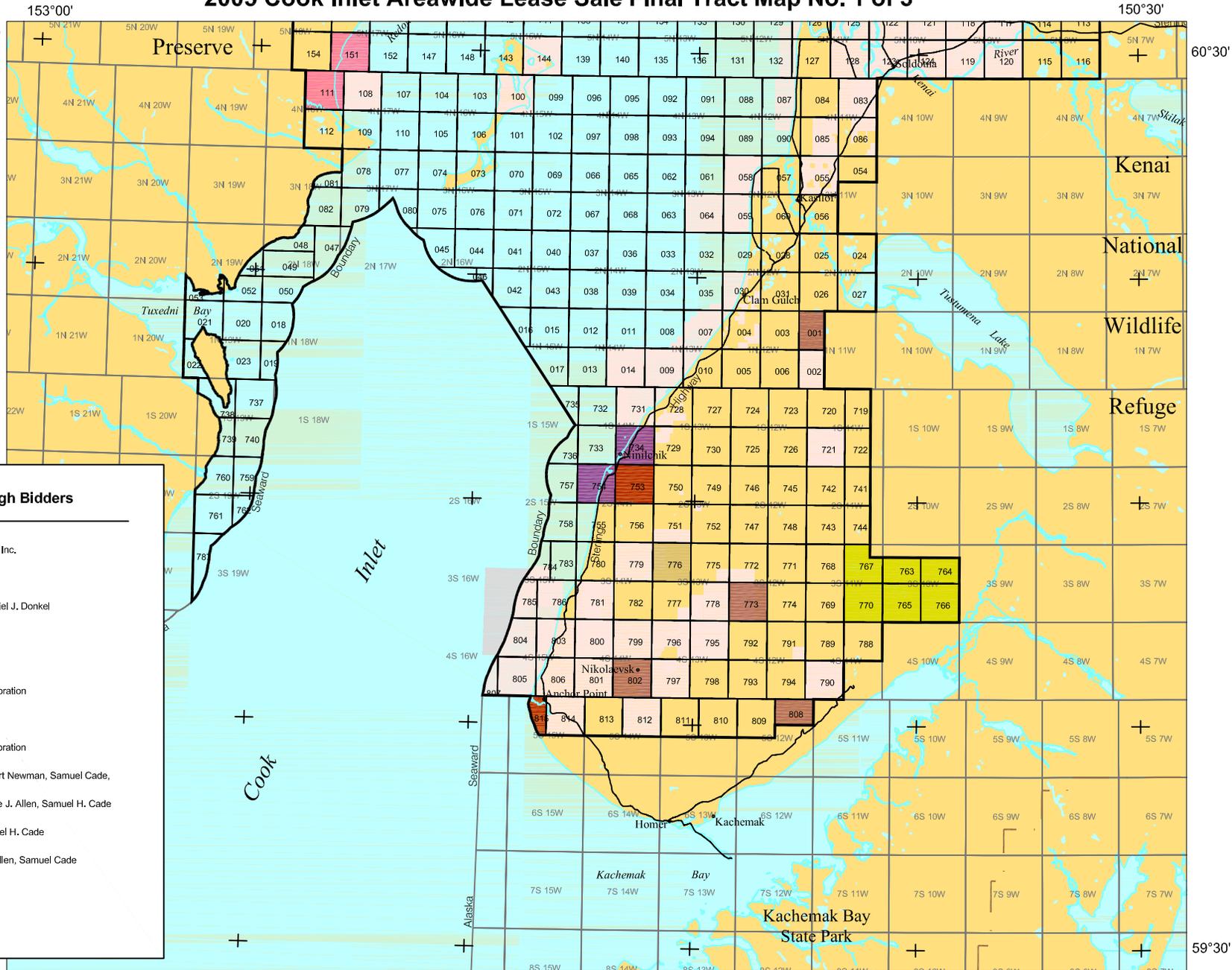
Final Tract Map  
No. 2 of 3



- CIAW Sale Boundary
- Acreage Withdrawn (from CIAW 2005).
- Currently Leased State Acreage (As of 2-8-05).
- Currently Leased Federal Acreage (As of 2-8-05).

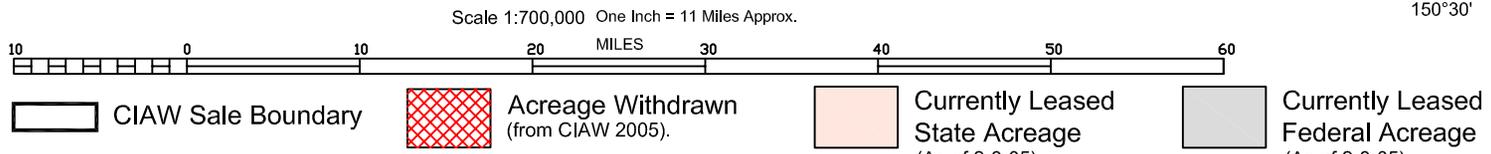
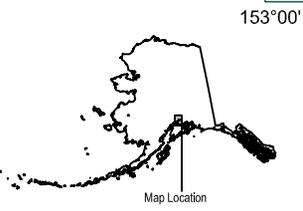
This Is Not An Official Tract Map. For Informational Purposes Only.  
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

# 2005 Cook Inlet Areawide Lease Sale Final Tract Map No. 1 of 3



**Apparent High Bidders**

	Alaska Energy Alliance, Inc.
	Aurora Gas, LLC
	Daniel K. Donkel & Daniel J. Donkel
	Escopeta Oil CO., LLC
	Forest Oil Corporation
	Rutter & Wilbanks Corporation
	Joseph W. Sheehan
	Storm Cat Energy Corporation
	Daniel K. Donkel, Robert Newman, Samuel Cade, H. Jerry Hodgden
	Daniel K. Donkel, Monte J. Allen, Samuel H. Cade
	Daniel K. Donkel, Samuel H. Cade
	Daniel Donkel, Monte Allen, Samuel Cade



This Is Not An Official Tract Map. For Informational Purposes Only.  
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Final Tract Map  
No. 1 of 3

State of Alaska  
 Department of Natural Resources  
 Division of Oil and Gas

## Alaska Peninsula Areawide 2005

*Sale Results Summary*

Date of Sale: 10/26/2005

**Preliminary Report**

10/27/2005

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold: 37

Total Acres Sold: 213,120.00

Minimum Bid Per Acre: \$5.00

Royalty: 12.50000 %

Highest Bid: \$121,766.40  
 Tract Number: AP2005-0949  
 Submitted By: Hewitt Mineral Corporation

Total Number of Valid Bids: 37

Total High Bonus Bids: \$1,268,121.60

Total Exposed (Sum Of All Valid Bids): \$1,268,121.60

Average High Bonus Bid Per Acre: \$5.95

Highest Bid/Acre: \$21.14  
 Tract Number: AP2005-0949  
 Submitted By: Hewitt Mineral Corporation

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Hewitt Mineral Corporation	4	\$313,920.00	4	\$313,920.00
Hewitt Mineral Corporation , 100.00%				
Shell Offshore Inc.	33	\$954,201.60	33	\$954,201.60
Shell Offshore Inc. , 100.00%				

All 33 bids submitted by Shell Offshore Inc. contained a four-cent error in the calculation of the bid deposit. The division is recommending to the Commissioner that the error be determined "due to excusable inadvertence", that Shell be allowed to correct the error in accordance with 11 AAC 82.445 and the Sale Announcement, and that the corrected bids be accepted.

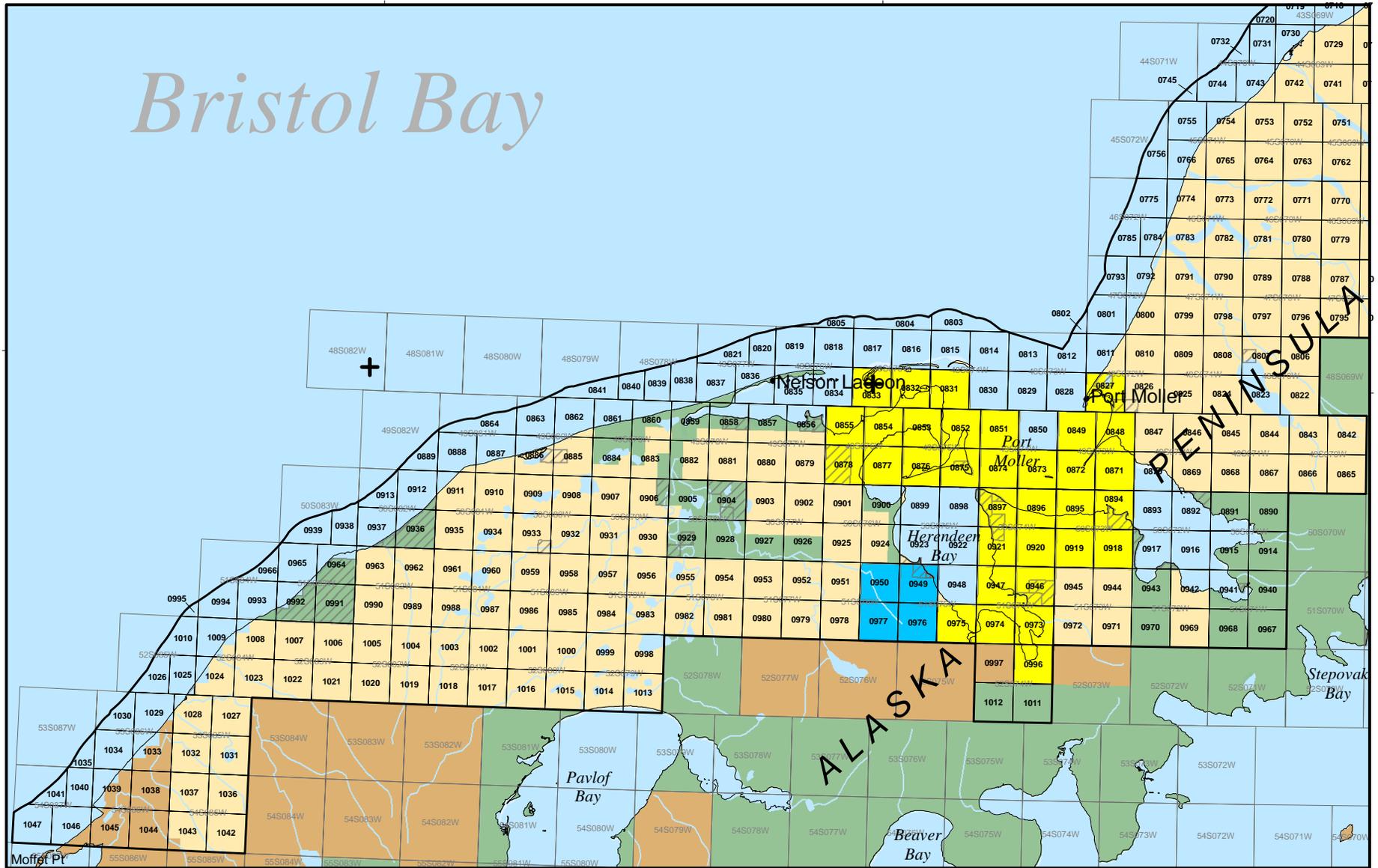
162°

161°

56°

43

56°



## Apparent High Bidders

- Hewitt Mineral Corporation
- Shell Offshore Inc.

## Preliminary Sale Results



Projection: Albers, GCS NAD83, Central Meridian 159°30'.  
 file: AKPEN\_Tractmap\_Final\_72505.mxd



- State Selected Lands
- Native Conveyed/Selected Lands
- State Acreage Available for Lease
- Federal Lands
- AK Peninsula Areawide Sale Boundary
- Lease Tract Number

This map is not an official tract map, but is for informational purposes only.