

Recent Areawide Oil and Gas Lease Sale Results

2013 Sale Results

Sale	Date	Acres Leased	High Bonus Bids	Status
Alaska Peninsula 2013	May 8, 2013	0	0	No bids received
Beaufort Sea 2013W	November 6, 2013	2,560	\$52,403	Final
Cook Inlet 2013W	May 8, 2013	100,321	\$3,081,417	Final
North Slope 2013W	November 6, 2013	157,701	\$5,117,140	Final
North Slope Foothills 2013W	November 6, 2013	0	0	No bids received
Totals:		406,472	\$17,836,623	

2014 Sale Results*

Sale	Date	Acres Leased	High Bonus Bids	Status
Alaska Peninsula 2014	May 7, 2014	9,562	\$47,807	Final
Beaufort Sea 2014W	November 19, 2014	107,189	\$4,997,060	Preliminary
Cook Inlet 2014W	May 7, 2014	108,443	\$5,204,443	Preliminary
North Slope 2014W	November 19, 2014	524,387	\$54,571,926	Preliminary
North Slope Foothills 2014W	November 19, 2014	10,120	\$147,014	Preliminary
Totals:		760,419	\$64,971,843	

* Individual results of the 2014 lease sales are reported on the following pages. Once leases have been issued, final results will be posted on the division's website at <http://dog.dnr.alaska.gov/>

Alaska Peninsula Areawide 2014



Division of Oil & Gas

Alaska Department of Natural Resources

Sale Results Summary

Alaska Peninsula Areawide 2014

** These numbers represent the acreage that was deemed leasable following the title and survey review process **

Date of Sale: 5/7/2014

Final Report

9/11/2014

Total Number of Valid Bids: 3
 Total Tracts Sold: 3
 Total Tracts With Lease Award: 3
 Total Acres Awarded: 9,561.45
 Total High Bonus Bids: \$47,807.25
 Average High Bid Per Acre: \$5.00

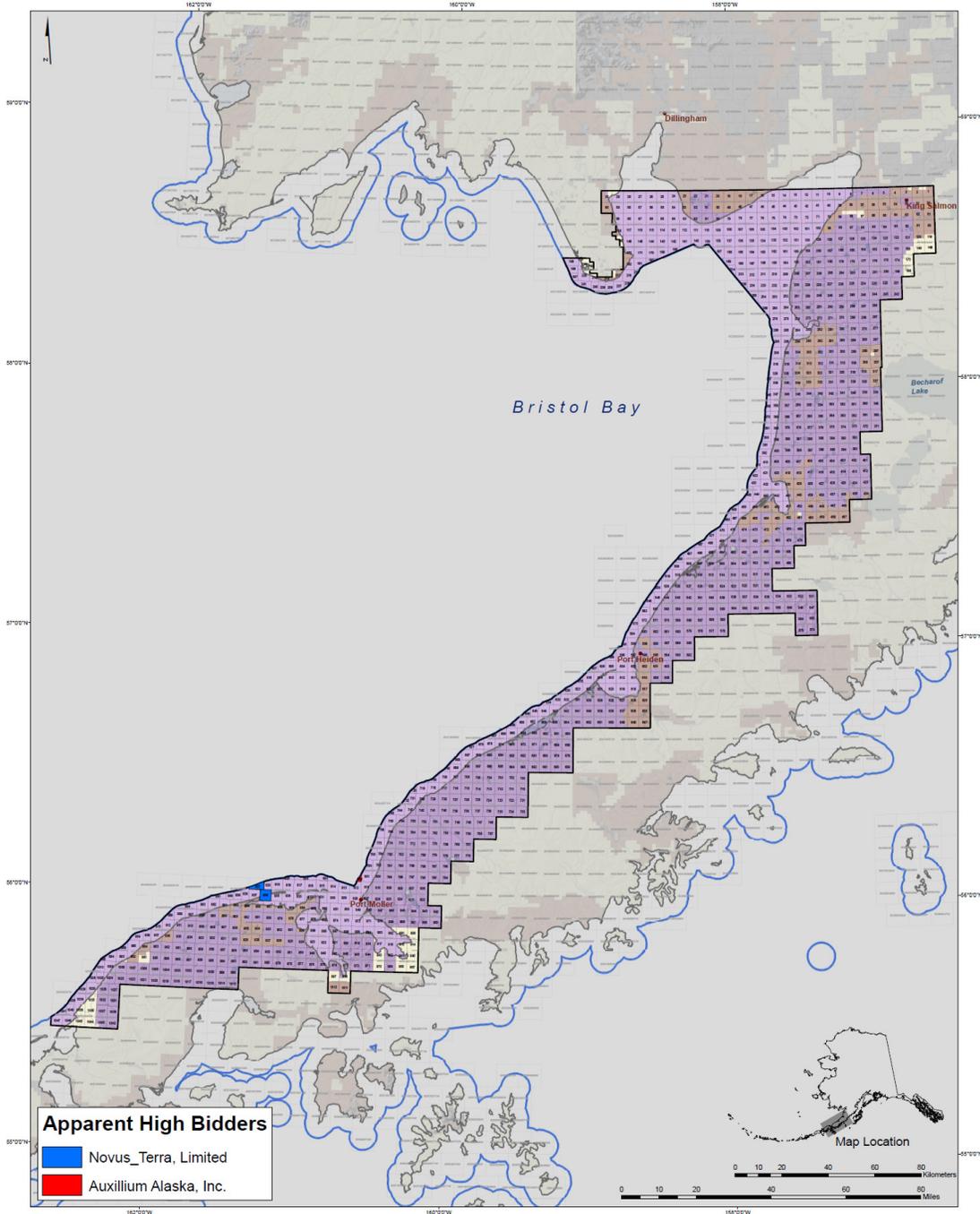
Highest Bid: \$27,574.45
 Tract Number: 836
 Submitted By: Novus Terra Limited

Highest Bid/Acre: \$5.00
 Tract Number: 802
 Submitted By: Auxillium Alaska Inc.

Bidder Company or Group Name	Number of Tracts Bid	Number of Tracts Won	Number of Tracts Awarded	Total Of Bonus Bids	Total Acreage
Novus Terra Limited 100.00000%	2	2	2	\$44,068.45	8,813.69
Auxillium Alaska Inc. 100.00000%	1	1	1	\$3,738.80	747.76
Total		3	3	\$47,807.25	9,561.45

Alaska Peninsula Areawide 2014 Competitive Oil and Gas Lease Sale Regional Tract Map

May 7th, 2014



This map was created, edited, and published by the State of Alaska, Department of Natural Resources, Division of Oil and Gas, and is for informational purposes only.

The State of Alaska makes no expressed or implied warranties (including warranties of merchantability and fitness) with respect to the character, function, or capabilities of this product or its appropriateness for any user's purposes. In no event will the State of Alaska be liable for any incidental, indirect, special, consequential or other damages suffered by the user or any other person or entity whether from use of the product, any failure thereof or otherwise, and in no event will the State of Alaska's liability to you or anyone else exceed the fee for the product.

Printed copies of the Lease Sale tract maps can be ordered for \$50. To order contact (907) 737-6254 or dog leasing@alaska.gov.

- Areawide Boundary
- Lease Sale Tract
- Alaska Seaward Boundary
- Federal Land
- Native Land
- Unleased State Owned Oil and Gas



Bidders are cautioned to verify land title, land available for leasing, and acreage within a tract prior to bidding. The regional tract map depicts general mineral estate ownership, oil and gas lease activity, and lease sale tract boundaries. This information is current as of the date above and is subject to change. For detailed land status, ownership, and land survey information consult land records of the following agencies:

- State of Alaska Department of Natural Resources
<http://dnr.alaska.gov/LandRecords/>
- US Department of Interior Bureau of Land Management
<http://systems.blm.gov/>

Land ownership and status on this map are depicted at section- or township-level resolution. Base map data, including hydrologic data, village and town locations, land status and boundaries, etc. are from geospatial data maintained by the Department of Natural Resources Support Services Division and Division of Oil and Gas. Base map data are in North American Datum 1983, Alaska Albers projection. The use of multiple data sets from varying sources may result in discrepancies in boundary alignments.

*Bidders are solely responsible for determining the availability of acreage prior to submitting a bid.
Various state and federal restrictions apply to portions of the lease sale area.
For more information refer to the 2005 Alaska Peninsula Areawide Oil and Gas Lease Sale Final Finding of the Director and its supplements at <http://dog.dnr.alaska.gov/>.

Beaufort Sea Areawide 2014



Division of Oil & Gas

Alaska Department of Natural Resources

Sale Results Summary

Beaufort Sea Areawide 2014W

**** These bids are subject to further adjudication. No guarantee is made to the accuracy of the information contained in this report until title and survey review is complete ****

Preliminary Report

Date of Sale: 11/19/2014

11/20/2014

Total Number of Valid Bids:	57		
Total Tracts Sold:	42	Royalty Rate	Minimum Bid Per Acre
Total Acres Sold:	107,189.31	12.50000%	\$10.00
Total High Bonus Bids:	\$4,997,059.62	16.66667%	\$25.00
Sum of All Valid Bids:	\$5,842,232.84		
Average High Bid Per Acre:	\$46.62		

Highest Bid: \$511,692.80
 Tract Number: 161
 Submitted By: Conoco Phillips Alaska

Highest Bid/Acre: \$199.88
 Tract Number: 161
 Submitted By: Conoco Phillips Alaska

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids	Total Acreage Won
Caelus Alaska Exploration Company, LLC 100.00000%	34	\$2,913,609.22	23	\$2,261,690.40	59,120.00
70 & 148, LLC 100.00000%	11	\$1,207,677.20	10	\$1,181,693.20	26,280.00
ALASKA LLC 50.00000%; V PAUL GAVORA 50.00000%	6	\$151,121.60	5	\$124,292.80	11,860.00
CONOCOPHILLIPS ALASKA, INC. 100.00000%	5	\$1,498,343.56	3	\$1,357,901.96	7,396.31
Hilcorp Alaska, LLC 100.00000%	1	\$71,481.26	1	\$71,481.26	2,533.00
Total		\$5,842,232.84	42	\$4,997,059.62	107,189.31

Cook Inlet Areawide 2014



Division of Oil & Gas

Alaska Department of Natural Resources

Sale Results Summary

Cook Inlet Areawide 2014W

**** These bids are subject to further adjudication. No guarantee is made to the accuracy of the information contained in this report until title and survey review is complete ****

Preliminary Report

Date of Sale: 5/7/2014

5/7/2014

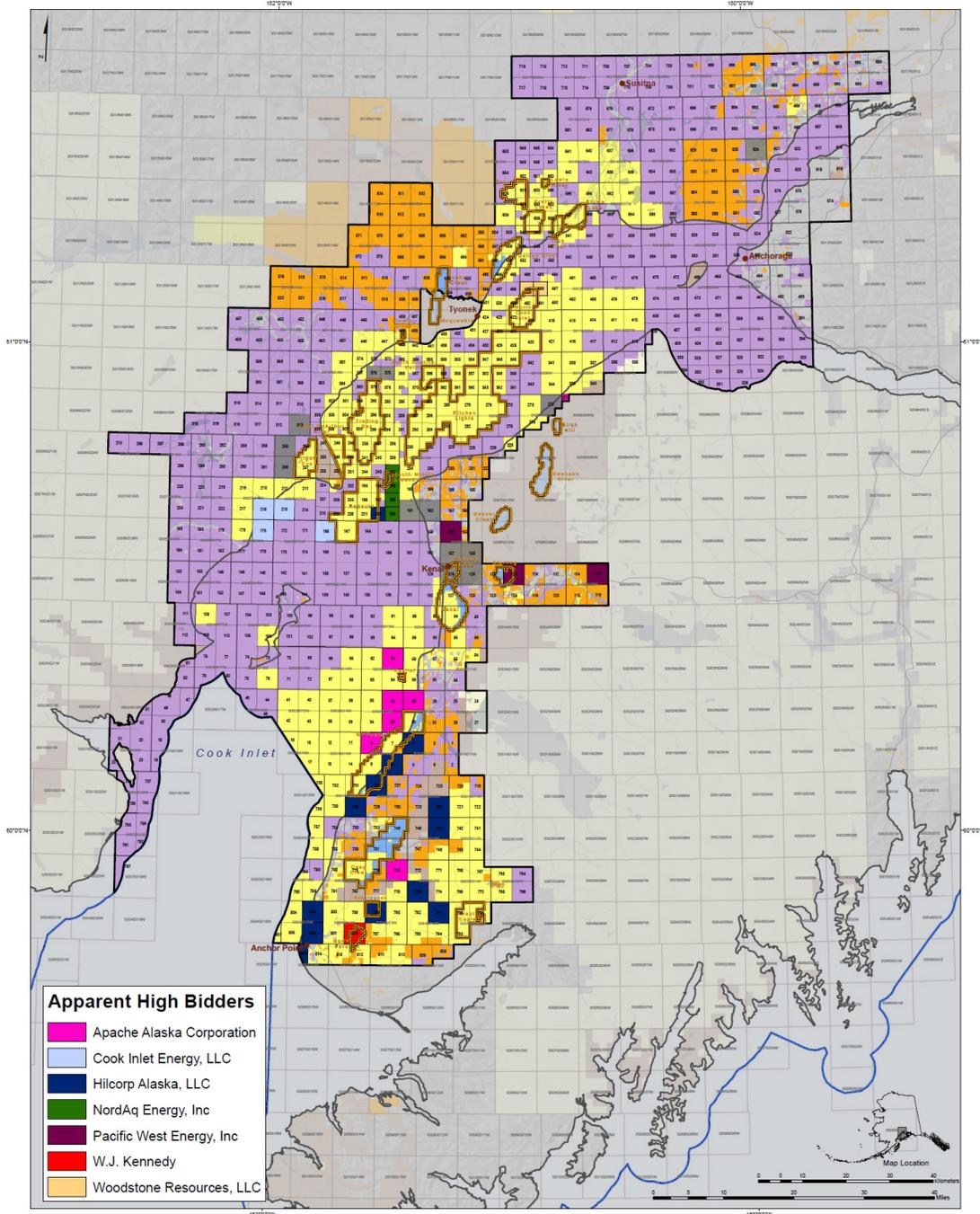
Total Number of Valid Bids:	39		
Total Tracts Sold:	34	Royalty Rate	Minimum Bid Per Acre
Total Acres Sold:	108,443.03	12.50000%	\$25.00
Total High Bonus Bids:	\$5,204,443.17		
Sum of All Valid Bids:	\$6,344,852.77		
Average High Bid Per Acre:	\$47.99		

Highest Bid: \$497,260.80
 Tract Number: 32
 Submitted By: Apache Alaska Corporation

Highest Bid/Acre: \$153.00
 Tract Number: 488
 Submitted By: Woodstone Resources, LLC

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids	Total Acreage Won
Hilcorp Alaska, LLC 100.00000%	16	\$1,828,483.18	13	\$1,160,956.78	33,220.03
APACHE ALASKA CORPORATION 100.00000%	8	\$2,181,208.79	7	\$1,918,245.59	30,103.00
COOK INLET ENERGY, LLC 100.00000%	4	\$763,315.20	4	\$763,315.20	23,040.00
NordAq Energy Inc 100.00000%	4	\$314,470.40	4	\$314,470.40	10,240.00
Pacific West Energy Inc. 100.00000%	3	\$26,380.00	3	\$26,380.00	960.00
Woodstone Resources LLC 100.00000%	3	\$993,280.00	2	\$783,360.00	5,120.00
W.J. Kennedy 100.00000%	1	\$237,715.20	1	\$237,715.20	5,760.00
Total		\$6,344,852.77	34	\$5,204,443.17	108,443.03

Cook Inlet Areawide 2014W Competitive Oil and Gas Lease Sale Regional Tract Map May 7th, 2014



This map was created, edited, and published by the State of Alaska, Department of Natural Resources, Division of Oil and Gas, and is for informational purposes only.

The State of Alaska makes no expressed or implied warranties (including warranties of merchantability and fitness) with respect to the character, function, or capabilities of this product or its appropriateness for any user's purposes. In no event will the State of Alaska be liable for any incidental, indirect, special, consequential or other damages suffered by the user or any other person or entity whether from use of the product, any failure thereof or otherwise, and in no event will the State of Alaska's liability to you or anyone else exceed the fee for the product.

Printed copies of the Lease Sale tract maps can be ordered for \$50. To order contact (907)375-8250 or ogp leasing@alaska.gov.

- Areawide Boundary
- Lease Sale Tract
- State Oil and Gas Lease
- Unleased State Owned Oil and Gas
- Non-State Oil and Gas Lease
- Native Land
- Deferred Lease Sale Tract
- Other Ownership
- Alaska Seaward Boundary

Bidders are cautioned to verify land title, land available for leasing, and acreage within a tract prior to bidding. The regional tract map depicts general mineral estate ownership, oil and gas lease activity, and lease sale tract boundaries. This information is current as the date above and is subject to change. For detailed land status, ownership, and land survey information consult land records of the following agencies:

State of Alaska Department of Natural Resources
<http://dnr.alaska.gov/landrecords/>
US Department of Interior Bureau of Land Management
<http://www.blm.gov/>



Land ownership and status on this map are depicted at section- or township-level resolution. Base map data, including hydrologic data, village and town locations, land status and boundaries, etc. are from geospatial data maintained by the Department of Natural Resources Support Services Division and Division of Oil and Gas. Base map data are in North American Datum 1983, Alaska Albers projection. The use of multiple data sets from varying sources may result in discrepancies in boundary alignments.

*Bidders are solely responsible for determining the availability of acreage prior to submitting a bid.
Various state and federal restrictions apply to portions of the lease sale area.
For more information refer to the 2009 Cook Inlet Areawide Oil and Gas Lease Sale Final Finding of the Director and its supplements at <http://dog.dnr.alaska.gov/>.

North Slope Areawide 2014



Division of Oil & Gas

Alaska Department of Natural Resources

Sale Results Summary

North Slope Areawide 2014W

**** These bids are subject to further adjudication. No guarantee is made to the accuracy of the information contained in this report until title and survey review is complete ****

Preliminary Report

Date of Sale: 11/19/2014

11/20/2014

Total Number of Valid Bids:	297		
Total Tracts Sold:	254	Royalty Rate	Minimum Bid Per Acre
Total Acres Sold:	524,387.00	12.50000%	\$10.00
Total High Bonus Bids:	\$54,571,926.04	12.50000%	\$25.00
Sum of All Valid Bids:	\$61,473,583.64	16.66667%	\$25.00
Average High Bid Per Acre:	\$104.07		

Highest Bid: \$6,496,588.80
 Tract Number(s): 1037, 1040
 Submitted By: 70 & 148 LLC

Highest Bid/Acre: \$2,537.73
 Tract Number(s): 1037, 1040
 Submitted By: 70 & 148 LLC

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids	Total Acreage Won
Caelus Alaska Exploration Company, LLC 100.00000%	118	\$14,208,825.40	103	\$12,773,510.20	263,675.00
70 & 148, LLC 100.00000%	99	\$37,405,471.84	80	\$35,811,539.04	150,992.00
Burgundy Xploration LLC 100.00000%	63	\$2,593,872.00	63	\$2,593,872.00	90,720.00
Great Bear Petroleum Ventures II, LLC 100.00000%	4	\$1,220,256.00	4	\$1,220,256.00	5,760.00
Woodstone Resources LLC 100.00000%	2	\$259,840.00	2	\$259,840.00	8,120.00

North Slope Areawide 2014

CONOCOPHILLIPS ALASKA, INC. 55.40237%; BP EXPLORATION (ALASKA) INC 39.28223%; CHEVRON U.S.A. INC. 4.95060%; EXXONMOBIL ALASKA PRODUCTION INC 0.36480%	1	\$640,000.00	1	\$640,000.00	2,560.00
CONOCOPHILLIPS ALASKA, INC. 78.00000%; Anadarko E&P Onshore LLC 22.00000%	4	\$3,986,483.20	1	\$1,272,908.80	2,560.00
BROOKS RANGE PETROLEUM CORP 100.00000%	5	\$1,088,614.40	0		
CONOCOPHILLIPS ALASKA, INC. 100.00000%	1	\$70,220.80	0		
Total		\$61,473,583.64	254	\$54,571,926.04	524,387.00

North Slope Foothills Areawide 2014



Division of Oil & Gas

Alaska Department of Natural Resources

Sale Results Summary

North Slope Foothills Areawide 2014

**** These bids are subject to further adjudication. No guarantee is made to the accuracy of the information contained in this report until title and survey review is complete ****

Preliminary Report

Date of Sale: 11/19/2014

11/20/2014

Total Number of Valid Bids:	2		
Total Tracts Sold:	2	Royalty Rate	Minimum Bid Per Acre
Total Acres Sold:	10,120.00	12.50000%	\$10.00
Total High Bonus Bids:	\$147,014.40		
Sum of All Valid Bids:	\$147,014.40		
Average High Bid Per Acre:	\$14.53		

Highest Bid: \$77,433.60
 Tract Number: 763
 Submitted By: R3 Exploration Corp

Highest Bid/Acre: \$17.76
 Tract Number: 763
 Submitted By: R3 Exploration Corp

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids	Total Acreage Won
R3 EXPLORATION CORPORATION 100.00000%	2	\$147,014.40	2	\$147,014.40	10,120.00
Total		\$147,014.40	2	\$147,014.40	10,120.00