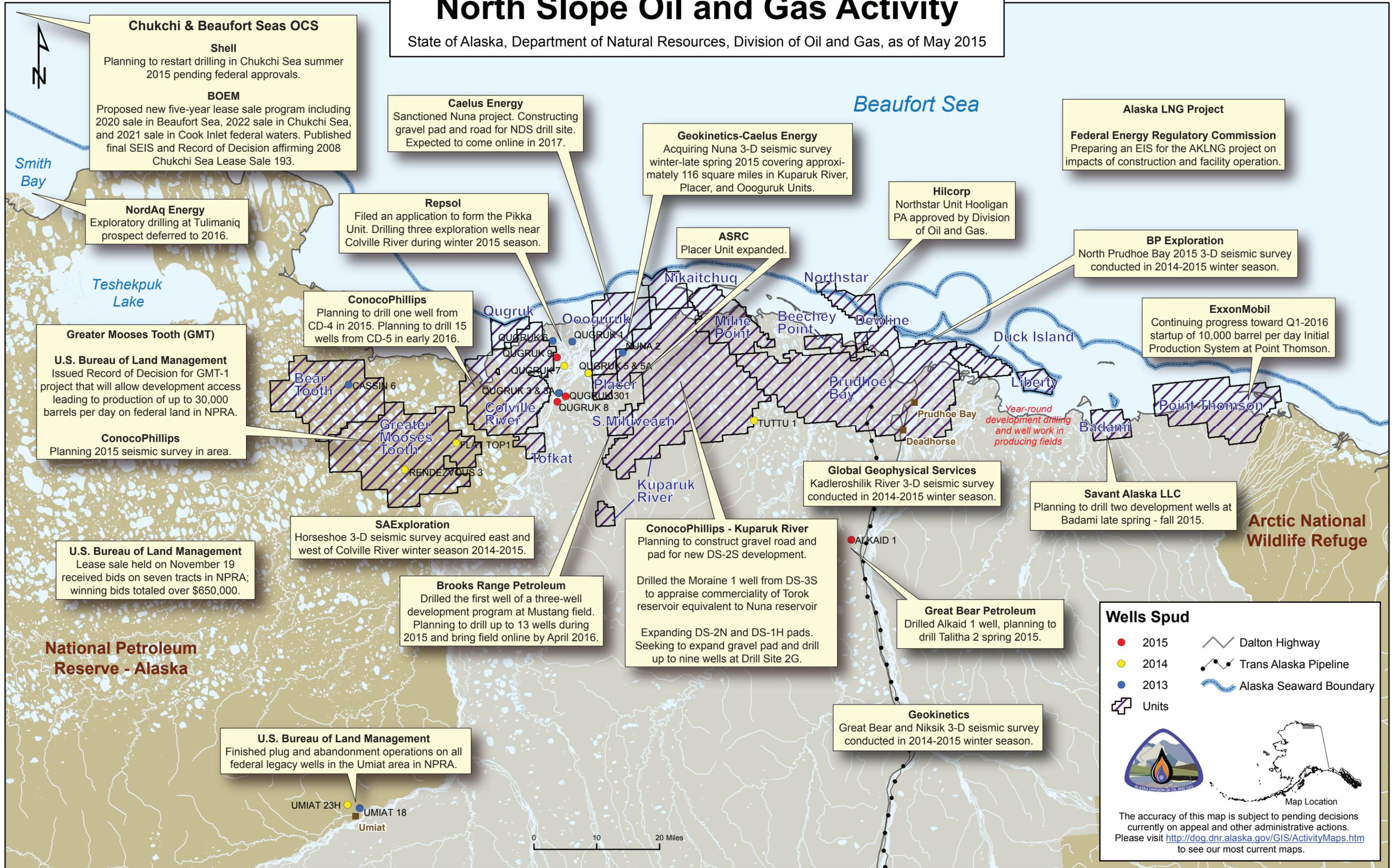


North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of May 2015



Chukchi & Beaufort Seas OCS

Shell
Planning to restart drilling in Chukchi Sea summer 2015 pending federal approvals.

BOEM
Proposed new five-year lease sale program including 2020 sale in Beaufort Sea, 2022 sale in Chukchi Sea, and 2021 sale in Cook Inlet federal waters. Published final SEIS and Record of Decision affirming 2008 Chukchi Sea Lease Sale 193.

Caelus Energy
Sanctioned Nuna project. Constructing gravel pad and road for NDS drill site. Expected to come online in 2017.

Geokinetics-Caelus Energy
Acquiring Nuna 3-D seismic survey winter-late spring 2015 covering approximately 116 square miles in Kuparuk River, Placer, and Oooguruk Units.

Alaska LNG Project

Federal Energy Regulatory Commission
Preparing an EIS for the AKLNG project on impacts of construction and facility operation.

NordAq Energy
Exploratory drilling at Tulimaniq prospect deferred to 2016.

Repsol
Filed an application to form the Pikka Unit. Drilling three exploration wells near Colville River during winter 2015 season.

Hilcorp
Northstar Unit Hooligan PA approved by Division of Oil and Gas.

BP Exploration
North Prudhoe Bay 2015 3-D seismic survey conducted in 2014-2015 winter season.

Greater Mooses Tooth (GMT)

U.S. Bureau of Land Management
Issued Record of Decision for GMT-1 project that will allow development access leading to production of up to 30,000 barrels per day on federal land in NPRA.

ConocoPhillips
Planning 2015 seismic survey in area.

ConocoPhillips
Planning to drill one well from CD-4 in 2015. Planning to drill 15 wells from CD-5 in early 2016.

ASRC
Placer Unit expanded.

ExxonMobil
Continuing progress toward Q1-2016 startup of 10,000 barrel per day Initial Production System at Point Thomson.

SAExploration
Horseshoe 3-D seismic survey acquired east and west of Colville River winter season 2014-2015.

U.S. Bureau of Land Management
Lease sale held on November 19 received bids on seven tracts in NPRA; winning bids totaled over \$650,000.

Brooks Range Petroleum
Drilled the first well of a three-well development program at Mustang field. Planning to drill up to 13 wells during 2015 and bring field online by April 2016.

ConocoPhillips - Kuparuk River
Planning to construct gravel road and pad for new DS-2S development.

Drilled the Moraine 1 well from DS-3S to appraise commerciality of Torok reservoir equivalent to Nuna reservoir

Expanding DS-2N and DS-1H pads. Seeking to expand gravel pad and drill up to nine wells at Drill Site 2G.

Global Geophysical Services
Kadleroshilik River 3-D seismic survey conducted in 2014-2015 winter season.

Savant Alaska LLC
Planning to drill two development wells at Badami late spring - fall 2015.

Great Bear Petroleum
Drilled Alkaid 1 well, planning to drill Talitha 2 spring 2015.

Geokinetics
Great Bear and Niksik 3-D seismic survey conducted in 2014-2015 winter season.

U.S. Bureau of Land Management
Finished plug and abandonment operations on all federal legacy wells in the Umiat area in NPRA.

Wells Spud

- 2015
- 2014
- 2013
- Units

- Dalton Highway
- Trans Alaska Pipeline
- Alaska Seaward Boundary

Map Location

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit <http://dog.dnr.alaska.gov/GIS/ActivityMaps.htm> to see our most current maps.

0 10 20 Miles