

North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, May 2013

Chukchi Sea OCS

Shell

Drilled top hole for Burger well during fall, 2012. Plans ice-gauge surveys but no further drilling in summer, 2013. Noble Discoverer drillship to undergo repair work in Asia.

Statoil

Preparing exploration plan for 2015 drilling season, with initial activity anticipated at Amundsen prospect.

ConocoPhillips

Drilling plans on hold for their Devil's Paw prospect.

Department of the Interior

Five-year oil and gas leasing program includes 2016 sale in Chukchi Sea and 2017 sale in Beaufort Sea.

ENI

Added 5 producers, 7 injectors, and 1 water supply well at Nikaitchuq Unit Schrader Bluff PA in 2012.

BP

Milne Point S-Pad heavy oil pilot: cold heavy oil production with sand (CHOPS) technology in 4 Ugnu sandstone test wells. Cumulative pilot production since 2011 is 75,000 barrels, with rates of up to 500 barrels per day.

Pioneer Natural Resources

Nuna 2 appraisal well drilled in the Torok Formation at Oooguruk Unit; now estimates Nuna development at 75 - 100 million barrels of oil.

Repsol

Announced three discoveries after testing Qugruk 1 and 6 and encountering shows in multiple intervals in Qugruk 3.

ConocoPhillips

CD-5 Alpine West project sanctioned, to expand Colville River Unit production to west. First oil expected by 2016.

Announced a discovery at Cassin 1, but released no further details.

Beaufort Sea

Shell

Drilled top hole for Sivulliq well during fall, 2012; first of its new wells in the Beaufort Sea OCS. No additional drilling planned for summer, 2013. Kulluk drillship to undergo repair work in Asia.

BP

Returned to planning stage for options to develop Liberty accumulation in Kekiktuk Fm. Increased estimated field size from 100 to 150 million barrels recoverable light oil.

Teshkepuk Lake

Bear Tooth

Greater Mooses Tooth

Colville River

Kachemach

Kuparuk River

Milne Point

Beechey Point

Dewline

Prudhoe Bay

Liberty

Badami

Point Thomson

National Petroleum Reserve - Alaska

Brooks Range Petroleum

Mustang Road LLC and Alaska Industrial Development & Export Authority partner to build a road and pad at the Southern Miluveach Unit. Plan to install facility early next year, with first production in late 2014.

Working with Nuiqsut stakeholders to permit a well and sidetrack at Tofkat next winter.

ConocoPhillips

Applied for permits for Kuparuk 2S pad and road following Shark Tooth 1 delineation well.

Great Bear Petroleum, LLC

Drilled the first two vertical holes to evaluate shale play, Alcor 1 and Merak 1; evaluating cores and logs before drilling laterals; additional 3-D seismic permitted for 2013.

Exxon

Point Thomson pipeline completed the concept selection phase; first condensate production by winter of 2015-16.

Arctic National Wildlife Refuge

Linc Energy

Spud Umiat 18 vertically into the Lower Grandstand sandstone of the Nanushuk Fm. Plans Umiat 23H to drill directionally into same interval.

UMIAT 18
Umiat

Roads to Resources Program

EIS in progress to evaluate Foothills West transportation corridor to connect Umiat and Gubik to road system and promote exploration of foothills plays.

Division of Oil and Gas

Areawide lease sales scheduled for November 2013, encompassing 14.7 million acres in North Slope, Beaufort Sea, and North Slope Foothills sale areas.

- Wells Drilled 2013
- Wells Drilled 2012
- Wells Drilled 2011

Units

— Trans Alaska Pipeline

— Dalton Highway

— Alaska Seaward Boundary



0 10 20 Miles