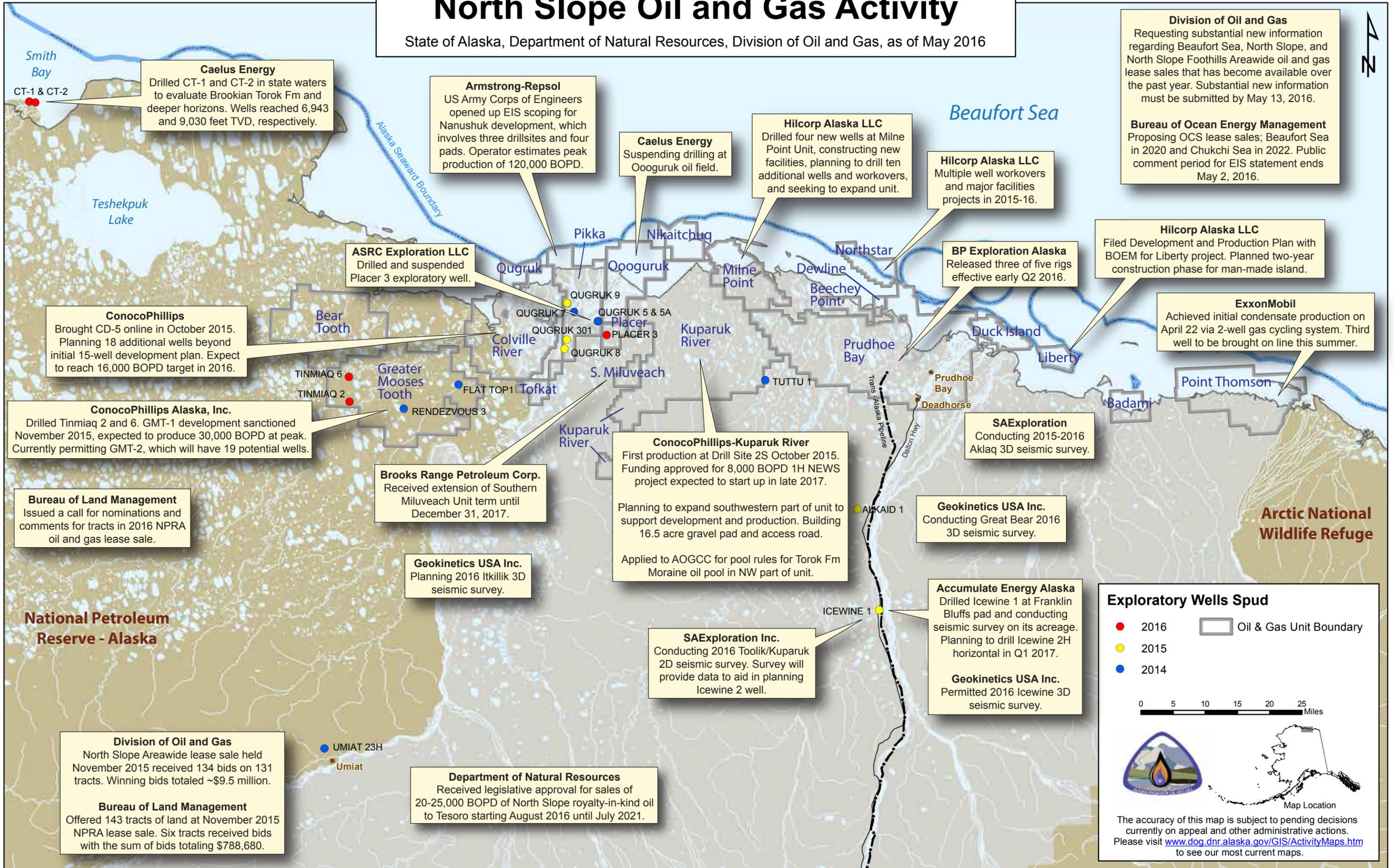


North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of May 2016



Division of Oil and Gas
 Requesting substantial new information regarding Beaufort Sea, North Slope, and North Slope Foothills Areawide oil and gas lease sales that has become available over the past year. Substantial new information must be submitted by May 13, 2016.

Bureau of Ocean Energy Management
 Proposing OCS lease sales; Beaufort Sea in 2020 and Chukchi Sea in 2022. Public comment period for EIS statement ends May 2, 2016.

Hilcorp Alaska LLC
 Filed Development and Production Plan with BOEM for Liberty project. Planned two-year construction phase for man-made island.

ExxonMobil
 Achieved initial condensate production on April 22 via 2-well gas cycling system. Third well to be brought on line this summer.

Hilcorp Alaska LLC
 Multiple well workovers and major facilities projects in 2015-16.

BP Exploration Alaska
 Released three of five rigs effective early Q2 2016.

Hilcorp Alaska LLC
 Drilled four new wells at Milne Point Unit, constructing new facilities, planning to drill ten additional wells and workovers, and seeking to expand unit.

Caelus Energy
 Suspending drilling at Ooguruk oil field.

Armstrong-Repsol
 US Army Corps of Engineers opened up EIS scoping for Nanushuk development, which involves three drillsites and four pads. Operator estimates peak production of 120,000 BOPD.

Caelus Energy
 Drilled CT-1 and CT-2 in state waters to evaluate Brookian Torok Fm and deeper horizons. Wells reached 6,943 and 9,030 feet TVD, respectively.

ASRC Exploration LLC
 Drilled and suspended Placer 3 exploratory well.

ConocoPhillips
 Brought CD-5 online in October 2015. Planning 18 additional wells beyond initial 15-well development plan. Expect to reach 16,000 BOPD target in 2016.

ConocoPhillips Alaska, Inc.
 Drilled Tinmiaq 2 and 6. GMT-1 development sanctioned November 2015, expected to produce 30,000 BOPD at peak. Currently permitting GMT-2, which will have 19 potential wells.

Bureau of Land Management
 Issued a call for nominations and comments for tracts in 2016 NPRA oil and gas lease sale.

Brooks Range Petroleum Corp.
 Received extension of Southern Miluveach Unit term until December 31, 2017.

ConocoPhillips-Kuparuk River
 First production at Drill Site 2S October 2015. Funding approved for 8,000 BOPD 1H NEWS project expected to start up in late 2017.
 Planning to expand southwestern part of unit to support development and production. Building 16.5 acre gravel pad and access road.
 Applied to AOGCC for pool rules for Torok Fm Moraine oil pool in NW part of unit.

Geokinetics USA Inc.
 Planning 2016 Itkillik 3D seismic survey.

Geokinetics USA Inc.
 Conducting Great Bear 2016 3D seismic survey.

Accumulate Energy Alaska
 Drilled Icewine 1 at Franklin Bluffs pad and conducting seismic survey on its acreage. Planning to drill Icewine 2H horizontal in Q1 2017.

Geokinetics USA Inc.
 Permitted 2016 Icewine 3D seismic survey.

SAExploration Inc.
 Conducting 2016 Toolik/Kuparuk 2D seismic survey. Survey will provide data to aid in planning Icewine 2 well.

Department of Natural Resources
 Received legislative approval for sales of 20-25,000 BOPD of North Slope royalty-in-kind oil to Tesoro starting August 2016 until July 2021.

Division of Oil and Gas
 North Slope Areawide lease sale held November 2015 received 134 bids on 131 tracts. Winning bids totaled ~\$9.5 million.

Bureau of Land Management
 Offered 143 tracts of land at November 2015 NPRA lease sale. Six tracts received bids with the sum of bids totaling \$788,680.

Exploratory Wells Spud

- 2016
- 2015
- 2014

□ Oil & Gas Unit Boundary

0 5 10 15 20 25 Miles

Map Location

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/GIS/ActivityMaps.htm to see our most current maps.