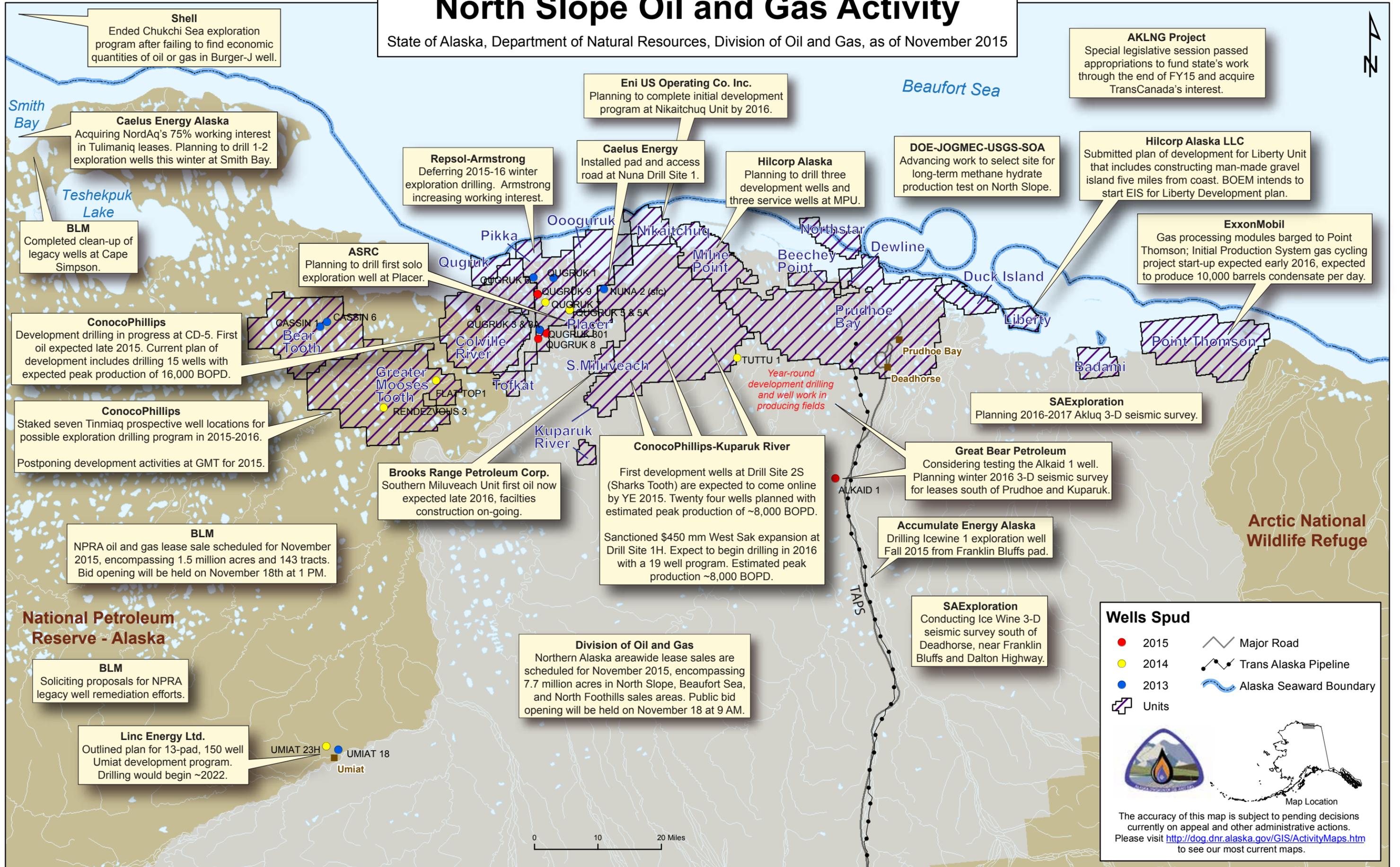


# North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of November 2015



**Shell**  
Ended Chukchi Sea exploration program after failing to find economic quantities of oil or gas in Burger-J well.

**Caelus Energy Alaska**  
Acquiring NordAq's 75% working interest in Tulimaniq leases. Planning to drill 1-2 exploration wells this winter at Smith Bay.

**Eni US Operating Co. Inc.**  
Planning to complete initial development program at Nikaitchuq Unit by 2016.

**AKLNG Project**  
Special legislative session passed appropriations to fund state's work through the end of FY15 and acquire TransCanada's interest.

**Repsol-Armstrong**  
Deferring 2015-16 winter exploration drilling. Armstrong increasing working interest.

**Caelus Energy**  
Installed pad and access road at Nuna Drill Site 1.

**Hilcorp Alaska**  
Planning to drill three development wells and three service wells at MPU.

**DOE-JOGMEC-USGS-SOA**  
Advancing work to select site for long-term methane hydrate production test on North Slope.

**Hilcorp Alaska LLC**  
Submitted plan of development for Liberty Unit that includes constructing man-made gravel island five miles from coast. BOEM intends to start EIS for Liberty Development plan.

**BLM**  
Completed clean-up of legacy wells at Cape Simpson.

**ASRC**  
Planning to drill first solo exploration well at Placer.

**ExxonMobil**  
Gas processing modules barged to Point Thomson; Initial Production System gas cycling project start-up expected early 2016, expected to produce 10,000 barrels condensate per day.

**ConocoPhillips**  
Development drilling in progress at CD-5. First oil expected late 2015. Current plan of development includes drilling 15 wells with expected peak production of 16,000 BOPD.

**ConocoPhillips**  
Staked seven Tinmiq prospective well locations for possible exploration drilling program in 2015-2016. Postponing development activities at GMT for 2015.

**Brooks Range Petroleum Corp.**  
Southern Miluveach Unit first oil now expected late 2016, facilities construction on-going.

**ConocoPhillips-Kuparuk River**  
First development wells at Drill Site 2S (Sharks Tooth) are expected to come online by YE 2015. Twenty four wells planned with estimated peak production of ~8,000 BOPD.  
  
Sanctioned \$450 mm West Sak expansion at Drill Site 1H. Expect to begin drilling in 2016 with a 19 well program. Estimated peak production ~8,000 BOPD.

**SAExploration**  
Planning 2016-2017 Akluq 3-D seismic survey.

**Great Bear Petroleum**  
Considering testing the Alkaid 1 well. Planning winter 2016 3-D seismic survey for leases south of Prudhoe and Kuparuk.

**Accumulate Energy Alaska**  
Drilling Icewine 1 exploration well Fall 2015 from Franklin Bluffs pad.

**SAExploration**  
Conducting Ice Wine 3-D seismic survey south of Deadhorse, near Franklin Bluffs and Dalton Highway.

**BLM**  
NPRA oil and gas lease sale scheduled for November 2015, encompassing 1.5 million acres and 143 tracts. Bid opening will be held on November 18th at 1 PM.

## National Petroleum Reserve - Alaska

**BLM**  
Soliciting proposals for NPRA legacy well remediation efforts.

**Linc Energy Ltd.**  
Outlined plan for 13-pad, 150 well Umiat development program. Drilling would begin ~2022.

**Division of Oil and Gas**  
Northern Alaska areawide lease sales are scheduled for November 2015, encompassing 7.7 million acres in North Slope, Beaufort Sea, and North Foothills sales areas. Public bid opening will be held on November 18 at 9 AM.

**Wells Spud**

- 2015
- 2014
- 2013
- Units

- Major Road
- Trans Alaska Pipeline
- Alaska Seaward Boundary

Map Location

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit <http://dog.dnr.alaska.gov/GIS/ActivityMaps.htm> to see our most current maps.

0 10 20 Miles