# SECTION II. SPECIFIC REPORT INSTRUCTIONS (Current as of May, 2014)

1. **ROYALTY OPERATOR REPORT (O1 FORM)**

### **1. Reporting Instructions**

**Overview of the Royalty Operator Report**

The operator of an “Accounting Unit” must file the Royalty Operator Report (O1 Form) monthly. Use the O1 Form to report:

1. Royalty “Product/Disposition” quantities as allocated to lessees,
2. “Working Interest Owner” production “Total Royalty Base” quantities as allocated to lessees,
3. “Royalty-In-Value” quantities, and
4. “Royalty-In-Kind” splits of the “Royalty Base” quantity as allocated to lessees,
5. Imbalance allocations to lessees for the “Current Production Month,” and
6. Imbalance allocations to lessees for inventory/reinjected reserves for the “Current Production Month.”

The O1 Form is also used to file revisions to prior “Production Month” O1 Forms. When a prior “Production Month” is revised a “Revision Number” is assigned in sequential numerical order that corresponds to the chronological order of the revision beginning with a “00” for the original report. Please refer to Part A-3 of this chapter for a blank copy of the O1 Form. The purpose of the O1 Form is to provide information on the allocation of production by “Product/Disposition” to the lessees within an “Accounting Unit.” A separate O1 Form must be filed by “Production Month” for each “Accounting Unit” a lessee operates. A separate O1 Form must be filed for each “Oil” operation or “Gas” operation run by the operator.

The report is organized into Report Header Data and Report Detail Data. The Header Data provides specific non-repetitive information about the reporter, the “Report Type” (“Oil Report” or “Gas Report”), and the production location and period. The Report Detail Data provides repetitive information in lines and columns. Each line is one record; each column represents a specific data item.

**Accounting Unit:**

An "Accounting Unit" is any “Lease Operation,” “Tract Operation,” or “Participating Area” that constitutes a single production, financial and reporting entity. DO&G assigns “Accounting Unit” designations for any operation from which a petroleum product is produced for any length of time. DO&G identifies “Accounting Units” as “Active” or “Inactive” based on whether a lessee produces or has produced oil, gas, or associated substances from the “Accounting Unit.” DO&G considers “Accounting Units” with intermittent production in “Active Status” even during periods of no production. Once an “Accounting Unit” becomes “Active” it remains “Active” until the “Accounting Unit” is “Abandoned.”

**Electronic Filers:**

Each lessee must designate an electronic filer. Contact the Royalty Accounting Section at (907) 269-8800 or via email at [DNROGRoyaltyFiling@alaska.gov](mailto:Royrep@alaska.gov) and request your **MyAlaska** user logon and password. Do not set up a **MyAlaska** account on your own. All new **MyAlaska** accounts for the purposes of conducting business with DO&G must be prescreened and set up by DO&G.

**Reporting Responsibility:**

According to the lease agreements, it is the ultimate responsibility of each lessee to ensure that their oil and gas royalty and net-profit-share reporting and payment obligations are met on each of their leases, regardless of any operating or payment agreements in effect.

**2. Data Presentation, Formats, and Item Descriptions**

**Data Presentation:**

The O1 Form is organized into Header Data and Report Data. The Header Data provides specific non-repetitive information about the reporter, the type of report, the lease number, and the production location and period. The Report Data provides repetitive information in lines and columns. Each line is one record; each column represents a specific data item.

Note: The “Report Header” and “Report Detail” data are required to be reported in a specific order. Please refer to the specific instructions for each report to determine the exact order in which the data should be reported.

Numeric or alpha codes are used in the Report Detail Data Items to represent the variety of “Accounting Unit” codes, “Report Codes,” and “Allocations” being reported. Code lists can be found in your MyAlaska site under the Reference Reports area of where you log in to submit Royalty and NPSL Filings. Additional codes may be assigned as needed to report newly automated information. Lessees should contact the DO&G if a code is needed and not found in your MyAlaska site.

Refer to section 4 of these instructions for a generic example of a completed O1 Form.

**Product Groups:**

An O1 Form must be filed by “Product Group” for “Products” produced from an “Accounting Unit.” The “Oil” and “NGL” “Product Groups” listed on the following page must be filed on the same “Oil” O1 Form. “NGLs” are reported in the same report as “Oil” because they are typically handled as liquids through oil facilities, although they are classified as gas products. All other “Gas Group” products must be filed on a “Gas Report” O1 Form separate from an “Oil Report.” When applicable, “Associated Substances” are filed on a separate O1 Form coded for the specific type of substance being reported. Thus, each O1 Form can have more than one “Product” reported, i.e. “Crude,” “Oil,” “NGLs” on an “Oil” “Operator Report,” and “Wet Gas,” “Dry Gas,” “Vapors,” and “LPG” on a “Gas” “Operator Report.” Royalty production data must be reported in the following “Product Groups:”

1. “Oil” Group

- Crude

- Oil

- Condensate

2. NGLs Group

- Regular NGLs

- Exchange NGLs

3. Gas Group

- Dry Gas

- Wet Gas

- Vapors

- Liquefied Petroleum Gas (LPG)

4. Associated Substances Group - (By “Product,” i.e. “Sulfur,” etc.)

**Report Data Items:**

1. Report Header Data Items: All Header Data Items must be filled in for the report to be complete.

Header Data

Line Number Data Item

1. (For System Use Only, usually contains form version number.)
2. Report Type (O1)
3. Report Code
4. Filing Type
5. Customer ID Number-Operator
6. Accounting Unit Code
7. Production Month
8. Revision Number
9. Report Month
10. (Blank on O1 Form)
11. Authorization Date
12. (Blank on O1 Form)
13. (Blank on O1 Form)
14. (Blank on O1 Form)
15. (Blank on O1 Form)
16. (Blank on O1 Form)
17. (Blank on O1 Form)
18. Blank on All Reports
19. Operator Name
20. Accounting Unit Name
21. Address 1 (Operator mailing)
22. Address 2 (Operator mailing)
23. City (Operator mailing)
24. State (Operator mailing)
25. Zip Code (Operator mailing)
26. Prepared By
27. Preparer Phone Number
28. Preparer Fax Number
29. Authorized Signature (Electronic Code)
30. Authorized Signature (Person’s Name)
31. Authorizers Phone Number
32. Authorizers Fax Number
33. Report Detail Data Items: All Detail Items must be filled out for the report to be complete.

Column No. Data Item

1. Line Number
2. Product Code
3. Disposition Code
4. Allocation Code
5. Lessee Name
6. Offtake Percent
7. Quantity – BLS/MCF
8. Selling Arrangement code

**Data Formats:**

Report percentages and quantities as follows:

1. All “Oil Report” (BLS), “Gas Report” (MCF), or other quantities are to be rounded to the second decimal place (round 2nd decimal up one if the 3rd decimal is five or higher) or per applicable agreement with the State.

2 Percentages must not be larger than 100% and should be reported to the fifth decimal place as a percentage by rounding the fifth decimal up one if the sixth decimal is five or higher. For example: 100% should be formatted as a percent to show 100.00000%. 16.6% should be formatted as a percent to show 16.60000%.

3. All negative numbers must be preceded by a minus (-) sign.

Report dates in exactly the format Month-Day-Year as “MM/DD/YYYY.”

**Report Header Data Item Descriptions:**

All data items in the header must be filled out completely. The Customer ID and the “Accounting Unit” are critical to accurately identifying your report and production information. Inaccurate use of Customer IDs or “Accounting Unit” codes will result in the misfiling or misidentification of your reports. Incomplete or missing reports will be subject to administrative fee charges. The data items are listed by line number.

1. For system Use Only. Spreadsheet format.

2. Report Type List the type of report you are filing; in this case an O1 Form is Report Type “O1.” A list of “Report Type” codes can be found in your MyAlaska site.

3. Report Code List the “Report Code” you are filing, either an “Oil Report” (OR) or “Gas Report” (GC) report. A list of Report Codes can be found in your MyAlaska site. A separate operator report must be filed for each Report Code.

4. Filing Type List the “Filing Type” you are submitting, “Regular” (REG), “Audit” (AUD), “FERC Refiling” (FER), etc. A list of “Filing Type” codes can be found in your MyAlaska site.

5. Customer ID List the “Customer ID” code that has been assigned to the operator. If you do not know your company’s “Customer ID” code, contact the Division of Oil and Gas, Royalty Accounting Unit at (907)269-8800.

6. Accounting Unit (Code) List the “Accounting Unit” code that has been assigned to the tract operation, lease operation, or participating area by the State of Alaska. A list of the “Accounting Unit” codes can be found in your MyAlaska site.

7. Production Month List the “Production Month” as month-day-year for the production being reported. Use the exact month-day-year numeric format, “MM/DD/YYYY.” Always use the 1st as the date-day when reporting “Production Month” dates.

8. Revision Number List the “Revision Number.” Original or first filing reports must be identified with a “Revision Number” of “00.” Each subsequent revision increases the “Revision Number” by 1.

9. Report Month List the calendar month in which the O1 Form is filed. Normally, the “Report Month” is the calendar month immediately following the “Current Production Month,” i.e. a January 2010 “Production Month” has a February 2010 “Report Month.” When filing a revised O1 Form, the “Report Month” should correspond with the calendar month and year the revised report is actually submitted. Normally, this would be the same “Report Month” used for the “Current Production Month” under which the revised O1 Form is filed. For example, if a revised O1 Form for “Production Month” January 2010 is submitted with the “Current Production Month” of April 2010, which would normally have a “Report Month” of May 2010, the “Report Month” for the revision would be May 2010 because that is the month, in which the revision is being submitted. Use the exact month-day-year numeric format, “MM/DD/YYYY,” i.e. “05/01/2010” in the above example. Always use the 1st as the date day when reporting “Report Month” dates.

10. Blank on O1 Form.

11. Authorized Date List the date the O1 Form is certified as correct. Use the exact month-day-year numeric format, “MM/DD/YYYY.”

12. Blank on O1 Form.

13. Blank on O1 Form.

14. Blank on O1 Form.

15. Blank on O1 Form.

16. Blank on O1 Form.

17 Blank on O1 Form.

18. Blank on All Forms

19. Operator Name List the name of the individual, partnership, firm or corporation having control or management of the operations of the “Accounting Unit.” The operator may be a lessee, a designated agent of the lessees, or holder of operating rights under an approved operating agreement.

20. Accounting Unit Name List the “Accounting Unit” name that has been assigned to the operation, lease, or participating area by the State of Alaska. A list of “Accounting Unit” names and codes can be found in your MyAlaska site.

21. Address 1 List the operator’s mailing address Line 1.

22. Address 2 List the operator’s mailing address Line 1 if needed.

23. City List the operator’s City.

24. State List the operator’s State.

25. Zip List the operator’s Zip code.

26. Prepared By List the name of the person who is preparing the O1 Form.

27. Phone Number List the phone number of the person preparing the O1 Form.

28. FAX Number List the FAX number of the person preparing the O1 Form.

29. Authorized Signature (Code) Signature of the person who is authorizing the O1 Form. Each party will select its own Signature Code for the authorization of documents. The Signature must be 10 characters in length using secure password selection techniques.

30. Authorized Signature (Name) List the name of the authorizing signatory of the O1 Form.

31. Phone Number List the phone number of the person authorizing the O1 Form.

32. FAX Number List the FAX number of the person authorizing the O1 Form.

**Report Detail Data Item Descriptions:**

Refer to section 4 of these instructions for a generic example of the reported items described below. All data items must be filled out completely. Incomplete or missing reports will be subject to “Administrative Fee” charges. The data items are listed by column letter.

A. Line Number List the line number of each individual line of data filed in the O1 Form. The line numbers must be sequential.

B. Product Code List the code used to identify the “Product(s)” being reported. A list of the “Product” codes can be found in your MyAlaska site.

C. Disposition Code List the “Disposition Code” that indicates how the “Product” is disposed of, either through use or transport from the “Accounting Unit.” Examples of “Disposition Codes” for the “Gas Group” are: Lease Fuel, Transmission Line, Vented, Gas Lift, etc. The “Disposition Code” also applies to the monthly production quantity from the “Accounting Unit” of “Oil,” “Gas,” or “Condensate” that may be disposed of as “Lost,” “Injected,” “Flared,” “Used On Lease,” etc. A list of “Disposition Codes” can be found in your MyAlaska site.

D. Allocation Code List the “Allocation Code” that describes the quantity being disposed and allocated to a participating lessee on each line of the report as applicable. A list of “Quantity Allocation Codes” can be found in your MyAlaska site.

E. Lessee Name List the “Lessee Name” code of the lessee to whom the quantity is being disposed of and allocated to. List all lessees participating in the “Accounting Unit” for each “Product/Disposition” listed. A list of Lessee Name codes can be found in your MyAlaska site. List the “Lessee Name Code” “Total” when the data line lists an “Allocation Code” of “Net Product Total.”

F. Offtake Percent List the percentage share of each applicable “Product/Disposition” actually taken by the participating lessee on each line of the report. See section 4 of these instructions for a generic example of the “Product/Disposition” requiring percentages.

G. Quantity List the “Quantity,” in thousand-cubic-feet (MCF) of gas or barrels (BLS) of liquids, being allocated to the participating lessee on each line of the report.

H. Selling Arrangement (Code) A unique code is assigned by DO&G to identify the different volume movements or valuation methods (Selling Arrangements) under which a “Product/Disposition/Lease Type” “Quantity” is valued for a participating lessee. Examples would be: an ANS Settlement Agreement, the sale of gas in Cook Inlet or the North Slope (i.e. a Contract Sale), the exchange or movement of production between “Accounting Units,” etc.

The DO&G assigns “Selling Arrangement” codes on a case-by-case basis. Codes are assigned by the State after discussion with the appropriate lessee. Contact the DO&G to obtain your specific Selling Arrangement (SA) code.

NOTE: In the case of the O1 Form, “Selling Arrangements” only need to be listed: 1) when the operator is distributing quantity to a sales point on behalf of a participating lessee, or 2) When the source “Accounting Unit” of the “Quantity” must be tracked to the destination, such as in an oil transfer from one “Accounting Unit” to another, exchanges, take-in-kind, etc. If there is no unique selling arrangement assigned for the product and disposition enter ten zeros.

**Detailed Data Items Required To Be Reported:**

Original and revised O1 Form Required Data Items:

Oil Report:

|  |  |
| --- | --- |
| **DISPOSITION CODE** | **DISPOSITION CODE DESCRIPTION** |
| 0006 | Gross Production Volume |
| 0008 | Offtake Volume |
| 0009 | Gross Pipeline Deliveries Volume |
| 0010 | Adjusted Gross Production (Sold) Volume |
|  |  |

**If disposition code of 0010 has a quantity greater than zero, then disposition code 2010 must be on the report with a quantity greater than zero**

Gas Report:

|  |  |
| --- | --- |
| **DISPOSITION CODE** | **DISPOSITION CODE DESCRIPTION** |
| 0006 | Gross Production Volume |
| 0008 | Offtake Volume |
| 0009 | Gross Pipeline Deliveries Volume |
| 0300 | Volume Sold for Pipeline Usage |
| 0301 | Volumes Sold other than Pipeline Usage |
| 0170 | Excess Fuel Gas Usage Volumes |
| 0110 | Other Volumes |

**Only one of the disposition codes of 0110, 0170 0300, or 0301 is required. If there are quantities greater than zero for disposition codes of 0110, 0170, 0300, or 0301, then there has to be corresponding royalty volumes greater than zero for disposition codes of 2110, 2170, 2300, or 2301.**

Each “Disposition” must have a “Net Product Total” (NPT) equal to the total volume allocated to that “Disposition.” Each “Disposition” must also report the “Working Interest Ownership” share allocated and delivered to each lessee with ownership in the “Accounting Unit.” The sum of the “WIO” allocations of volume to the lessees must equal the “TOTAL NPT” for each “Disposition.”

**Current Production Month: O1 Form:**

The O1 Form information includes the following breakdowns depending on the type of “Products” and “Dispositions” produced and/or delivered from the “Accounting Unit.” The “Product/Disposition” combinations presented here start with the most general breakdowns and proceed to more detailed breakdowns. Report some or all of the following items depending on whether you are filing an “Oil Report” or “Gas Report” O1 Form for an “Accounting Unit.” Refer to section 4 of these instructions for a generic example of reported items described below. All data items pertinent to the “Accounting Units” in which a lessee owns leases must be filled out completely. Incomplete or missing reports will be subject to an “Administrative Fees.”

1. Report an allocation of the “Gross Production” quantities by “Product” to the lessees participating in the “Accounting Unit.” In the case of typical “Oil Report” production, use the product “Crude” until specific “Products” are refined out, such as “Oil” or “NGLs.” In the case of typical “Gas Report” production, use the “Product” “Wet Gas” until specific “Products are refined out to “Dry Gas” or “LPG” in later steps below.
2. Report an allocation of any applicable additions or reductions to “Gross Production” quantities that occur prior to the allocation of “Offtake” quantities to the lessees in the “Accounting Unit.” Imports to an “Accounting Unit” must be reported with a “Selling Arrangement” code that identifies the source “Accounting Unit.” “Offtake” is the royalty-bearing portion of any production from the “Accounting Unit.” Adjustments to “Gross Production” typically occur only in gas producing “Accounting Units.” Examples of adjustments that may be applied to “Gas Report” “Gross Production” might include but are not limited to “Dispositions” of “Lease Use,” “Flaring Greater than 1 Hour,” “Pilot/Purge,” “Losses,” “Reinjection,” etc.
3. Report an allocation of each “Product” produced as “Offtake” quantities to the lessees participating in the “Accounting Unit.” In the case of oil, use “Crude” as the “Product” and use “Wet Gas” or “Dry Gas” in the case of gas to allocate “Offtake” from the “Accounting Unit.”
4. Report an allocation of any additions or reductions to “Offtake” quantities that occur prior to the allocation of “Pipeline Delivery” quantities to the lessees participating in the “Accounting Unit.” In the case of oil, go to Step 6 and follow the breakdowns of the “Product” “Crude” as described in that step. Typically, gas “Accounting Units” may have “Topping Plant,” “Transporter Gas,” “Excess Gas Taken,” etc. quantities that add to or reduce the quantity sent out for pipeline delivery from the “Accounting Unit.”
5. Report an allocation of each “Product” produced and delivered as part of a pipeline delivery quantity from the “Accounting Unit” to the lessees participating in the “Accounting Unit.” In the case of oil producing “Accounting Unit,” “Crude” is the typical “Product” sent through the pipeline, and in the case of gas producing “Accounting Unit,” “Dry Gas” is the typical “Product” sent through the pipeline. In a few instances, gas may not have been refined for pipeline delivery and “Wet Gas” may be the “Product” actually sent through the pipeline.
6. At this step, the composite “Product” of “Crude” oil is broken down into more refined “Products.” Examples of refined “Crude” “Products” may include “Oil,” NGLs,” and “Condensate.” Report the “Disposition” breakdowns of these refined “Products.” An example of a refined “Product/Dispositions” is, “Load Diesel’.

NOTE: Operators must list a “Selling Arrangement” code whenever “Quantities” are delivered to sales point destinations on behalf of the lessee. For example in the case of gas, an operator must list a “Selling Arrangement” code when he delivers “Quantity” directly from the “Accounting Unit” to a purchaser.

NOTE: The operator must also list “Selling Arrangement” codes whenever “Quantities” are delivered to other “Accounting Units” as an exchange between “Accounting Units.” The Operator must also list a “Selling Arrangement” code for “Quantities” received or imported into or from “Accounting Units.” In the case of “Oil,” “Take-In-Kind” (TIK) and “NGL Exchanges” must have a “Selling Arrangement” code listed in order to identify the “Quantity” sent to the destination “Accounting Unit(s).”

1. Report the “WIO” allocation to lessees of the “Total Royalty” (TROY) “Quantity” portion of the “Offtake.” The “TROY” allocation should be further broken into “WIO” allocations to the lessees for the “Royalty-In-Volume” (RIV) and “Royalty-In-Kind” (RIK) “Quantities.”
2. Report an “Allocation” of lessee entitlement breakdowns of “Offtake” quantities to the lessees in the “Accounting Units.” In the case of oil producing “Accounting Units,” use the “Crude” “Product” type. In the case of a gas producing “Accounting Unit,” use either “Wet Gas” or “Dry Gas” as the “Product.” The gas “Product” depends on the type of “Accounting Unit” the gas came from as noted above in step 1.
3. Report an “Allocation” of “Offtake” entitlement to Lessors’ and their respective lessees’ entitlement under each lessor’s portion. In the case of an oil producing “Accounting Unit,” use “Crude” as the “Product,” and in the case of a gas producing “Accounting Unit,” use either “Wet Gas” or “Dry Gas” as the “Product.” The gas “Product” depends on the type of “Accounting Unit” the gas came from as noted above in step 1.
4. Report an Allocation of each “Product” for “Current Production Month” over/under-lift “Quantity” differences to the lessees participating in the “Accounting Unit.” These over/under-lift differences should reflect the balancing of “Offtake” entitlement versus actual “Quantities” taken for the “Current Production Month” production. In the case of oil producing “Accounting Units,” use “Crude” as the “Product,” and in the case of gas producing “Accounting Units,” use either “Wet Gas” or “Dry Gas” as the “Product.” The gas “Product” depends on the type of “Accounting Unit” the gas came from as noted above in step 1.
5. Report an “Allocation” of each “Product” for prior month accumulated total over/under-lift entitlement quantity differences to the lessees participating in the “Accounting Unit.” These over/under-lift differences should reflect the balancing of “Offtake” entitlement versus “Quantities” actually taken for the accumulated totals of over/under-lift “Quantities” for prior months. In the case of oil producing “Accounting Units,” use “Crude” as the “Product” and in the case of gas producing “Accounting Units,” use either “Wet Gas” or “Dry Gas” as the “Product.” The gas “Product” depends on the type of “Accounting Unit” the gas came from as noted above in step 1.
6. Report an “Allocation” of each “Product” for the new accumulated total over/under-lift entitlement “Quantity” differences to the lessees participating in the “Accounting Unit.” These over/under-lift differences should reflect the balancing of “Offtake” entitlement versus “Quantities” actually taken for the new accumulated totals of over/under-lift “Quantities.” In the case of oil producing “Accounting Unit,” use “Crude” as the “Product” and in the case of gas producing “Accounting Unit,” use either “Wet Gas” or “Dry Gas” as the “Product.” The gas “Product” depends on the products processed from the “Accounting Unit” as noted in step 1.
7. Report an “Allocation” of each “Product” for reinjected/inventory reserve entitlement quantities for the “Current Production Month” to the lessees in the “Accounting Unit.” In the case of oil producing “Accounting Unit,” use “Crude as the “Product” and in the case of gas producing “Accounting Unit,” use either “Wet Gas” or “Dry Gas” as the “Product.” The gas “Product” depends on the type of “Accounting Unit” the gas came from as noted above in step 1. For example, gas may be held in reserve by reinjection.
8. Report an “Allocation” of each “Product” for reinjected/inventory reserve entitlement quantities for prior months-accumulated reserve/inventory entitlement quantity totals to the lessees in the “Accounting Unit.” In the case of oil producing “Accounting Unit,” use “Crude” as the “Product,” and in the case of gas producing “Accounting Unit,” use either “Wet Gas” or “Dry Gas” as the “Product.” The gas “Product” depends on the type of “Accounting Unit” the gas came from as noted above in step 1. For example, gas may be held in reserve by reinjection.
9. Report an “Allocation” of each “Product” for reinjected/inventory reserves entitlement quantities for the new accumulated reserve/inventory entitlement quantity totals to the lessees in the “Accounting Unit.” In the case of oil producing “Accounting Unit,” use “Crude” as the “Product” and in the case of gas producing “Accounting Unit,” use either “Wet Gas” or “Dry Gas” as the “Product.” The gas “Product” depends on the type of “Accounting Unit” the gas came from as noted above in step 1. For example, gas may be held in reserve by reinjection.
10. OIL OPERATOR REPORTS must contain ALL of the following disposition codes: 0006, 0008, 0009, and 0010.

GAS OPERATOR REPORTS must contain ALL of the following disposition codes: 0006, 0008, 0009 and any one or more of the following: 0110, 0170, 0300 or 0301.

If there are no volumes produced and the Accounting Unit is still active, then zero volumes must be reported.

1. The quantity sum for a group of WIO allocation codes must equal the corresponding NPT quantity.

For ‘Gas Operator Reports’, if the ‘NPT 0009’ Quantity equals zero, then ‘NPT 0110’, ‘NPT 0300’ and/or ‘NPT 0301’ (excluding records for product code ‘N’) must each be zero.

For ‘Gas Operator Reports’ the ‘NPT 0009’ + ’NPT 0170’ must equal ‘NPT 0008’.

For ‘Gas Operator Reports’ the sum of the quantities for ‘NPT 0110’, NPT 0300’ and/or ‘NPT 0301’ (excluding records for product code ‘N’) must equal the sum of the ‘NPT 0009’.

**Prior Production Month Revisions:**

File complete revisions of original O1 Forms following the same rules as for the original report. Revisions must follow the new reporting requirements (“Product,” “Disposition,” “Lease Type,” “Allocation,” etc.) described in these instructions. A complete report must include all the “Products” and “Dispositions” reported on the original filing. If “Product/Dispositions” reported on the previous report are no longer assigned production on the revised report, then the “Product/Disposition” must be reported on the revision with zero production assigned to it. Reporting in this manner reverses previous allocations of production to that “Product/Disposition.” Report any new or additional “Products” or “Dispositions” with the appropriate “Allocation” of production. Make corrections or additions as necessary to report a complete allocation of all quantities produced from the “Accounting Unit” for the “Production Month” revised.

**Full Reporting:**

Full reporting for a Royalty Filing also applies to revision filings. If an O1 Form is revised, then all lessees in the “Accounting Unit” would need to assess whether their original A1 filings were affected, if so, then revised A1 Forms would need to be filed. If the O1 revision affected data/information included in the Supplemental Reports filed with the “Accounting Unit” for that “Production Month,” then the Supplemental Reports must also be submitted with the A1 Form.

If data on an A1 is revised, then the entire A1 filing for that lessee for the “Accounting Unit” for the “Production Month” must be completed and refiled along with any supplemental reports that may have been filed originally, if those reports are affected by the revised data. A revised report completely replaces the previous report. Therefore, a revision must include all report forms and all information, not just the specific data items that may have changed.

Piecemeal revisions are not acceptable. “Revision Numbers” are assigned in sequential number order that corresponds to the chronological order of the revision beginning with “00” for the original report. All “Revision Numbers” must be used sequentially, reports will not be accepted if the revision numbers are out of sequence or duplicated. Refer to Part 5 of this chapter for examples of how to report some specific data items.

### **3. Blank O1 Form**

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **ALASKA DNR - OIL & GAS V 1.201205** | | | | | |  |  |
| **REPORT TYPE** | |  |  |  | O1 |  |  |
| **REPORT CODE** | |  |  |  |  |  |  |
| **FILING TYPE** | |  |  |  |  |  |  |
| **CUSTOMER ID NUMBER** | | |  |  |  |  |  |
| **ACCOUNTING UNIT CODE** | | |  |  |  |  |  |
| **PRODUCTION MONTH** | | |  |  |  |  |  |
| **REVISION NO.** | |  |  |  |  |  |  |
| **REPORT MONTH** | |  |  |  |  |  |  |
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| **AUTHORIZED DATE** | | |  |  |  |  |  |
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| **OPERATOR NAME** | |  |  |  |  |  |  |
| **ACCOUNTING UNIT NAME** | | |  |  |  |  |  |
| **ADDRESS 1** | |  |  |  |  |  |  |
| **ADDRESS 2** | |  |  |  |  |  |  |
| **CITY** |  |  |  |  |  |  |  |
| **STATE** |  |  |  |  |  |  |  |
| **ZIP** |  |  |  |  |  |  |  |
| **PREPARER** | |  |  |  |  |  |  |
| **PREPARER PHONE NUMBER** | | |  |  |  |  |  |
| **PREPARER FAX NUMBER** | | |  |  |  |  |  |
| **AUTHORIZED SIGNATURE (CODE)** | | | |  |  |  |  |
| **AUTHORIZED SIGNATURE (Printed Name)** | | | |  |  |  |  |
| **PHONE NUMBER** | |  |  |  |  |  |  |
| **FAX NUMBER** | |  |  |  |  |  |  |
| **LINE NO.** | **PRODUCT CODE** | **DISPOSITION CODE** | **ALLOCATION CODE** | **LESSEE NAME** | **OFFTAKE PERCENT** | **QUANTITY** | **SELLING ARR CODE** |
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### **4. Alaska Royalty Operator Report Completed Example**

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| --- | --- | --- | --- | --- | --- | --- | --- |
| **ALASKA DNR - OIL & GAS V 1.20110914** | | | | | | | |
| **Report Type** | | | |  | O1 |  |  |
| **Report Code** | | | |  | OR |  |  |
| **Filing Type** | | | |  | REG |  |  |
| **CUSTOMER ID NUMBER** | | | |  | 000106346 |  |  |
| **ACCOUNTING UNIT CODE** | | | |  | KUMW |  |  |
| **PRODUCTION MONTH** | | | |  | 01/01/2013 |  |  |
| **REVISION NO.** | | | |  | 0.0 |  |  |
| **REPORT MONTH** | | | |  | 02/01/2013 |  |  |
|  | | | |  |  |  |  |
| **AUTHORIZED DATE** | | | |  | 2/28/2013 |  |  |
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| **OPERATOR NAME** | | | |  | Any Company |  |  |
| **ACCOUNTING UNIT NAME** | | | |  | Meltwater PA |  |  |
| **ADDRESS1** | | | |  | PO Box 100360 |  |  |
| **ADDRESS2** | | | |  |  |  |  |
| **CITY** | | | |  | Anchorage |  |  |
| **STATE** | | | |  | AK |  |  |
| **ZIP** | | | |  | 99510 |  |  |
| **PREPARER** | | | |  | Jane Doe |  |  |
| **PREPARER PHONE NUMBER** | | | |  | 978661580 |  |  |
| **PREPARER FAX NUMBER** | | | |  | 9078661521 |  |  |
| **AUTHORIZED SIGNATURE (CODE)** | | | |  | AUAKARABAZ |  |  |
| **AUTHORIZED SIGNATURE (Printed Name)** | | | |  | Bob Big |  |  |
| **PHONE NUMBER** | | | |  | 9078665522 |  |  |
| **FAX NUMBER** | | | |  | 9078665111 |  |  |
| **Line No.** | **Product Code** | **Disposition Code** | **Allocation Code** | **Lessee Name** | **Offtake Percent** | **Quantity** | **Selling Arr Code** |
| **1** | **C** | **0006** | **NPT** | **TOTAL** | **1.000000** | **63896.00** | **0** |
| **2** | **C** | **0006** | **WIO** | **BPXA** | **0.3934376** | **25139.09** | **0** |
| **3** | **C** | **0006** | **WIO** | **CHEVRON** | **0.0495061** | **3163.24** | **0** |
| **4** | **C** | **0006** | **WIO** | **EXXMOBAK** | **0.0021668** | **138.45** | **0** |
| **5** | **C** | **0006** | **WIO** | **CONPHILLAK** | **0.5548895** | **35455.22** | **0** |
| **6** | **C** | **0008** | **NPT** | **TOTAL** | **1.0000000** | **63896.00** | **0** |
| **7** | **C** | **0008** | **WIO** | **BPXA** | **0.3934376** | **25139.09** | **0** |
| **8** | **C** | **0008** | **WIO** | **CHEVRON** | **0.0495061** | **3163.24** | **0** |
| **9** | **C** | **0008** | **WIO** | **EXXMOBAK** | **0.0021668** | **138.45** | **0** |
| **10** | **C** | **0008** | **WIO** | **CONPHILLAK** | **0.5548895** | **35455.22** | **0** |
| **11** | **C** | **0009** | **NPT** | **TOTAL** | **1.0000000** | **63896.00** | **0** |
| **12** | **C** | **0009** | **WIO** | **BPXA** | **0.3934376** | **25139.09** | **0** |
| **13** | **C** | **0009** | **WIO** | **CHEVRON** | **0.0495061** | **3163.24** | **0** |
| **14** | **C** | **0009** | **WIO** | **EXXMOBAK** | **0.0021668** | **138.45** | **0** |
| **15** | **C** | **0009** | **WIO** | **CONPHILLAK** | **0.5548895** | **35455.22** | **0** |
| **16** | **O** | **0010** | **NPT** | **TOTAL** | **1.0000000** | **63896.00** | **0** |
| **17** | **O** | **0010** | **WIO** | **BPXA** | **0.3934376** | **25139.09** | **0** |
| **18** | **O** | **0010** | **WIO** | **CHEVRON** | **0.0495061** | **3163.24** | **0** |
| **19** | **O** | **0010** | **WIO** | **EXXMOBAK** | **0.0021668** | **138.45** | **0** |
| **20** | **O** | **0010** | **WIO** | **CONPHILLAK** | **0.5548895** | **35455.22** | **0** |
| **21** | **O** | **0020** | **NPT** | **TOTAL** | **0** | **0** | **0** |
| **22** | **O** | **0020** | **WIO** | **BPXA** | **0** | **0** | **0** |
| **23** | **O** | **0020** | **WIO** | **CHEVRON** | **0** | **0** | **0** |
| **24** | **O** | **0020** | **WIO** | **EXXMOBAK** | **0** | **0** | **0** |
| **25** | **O** | **0020** | **WIO** | **CONPHILLAK** | **0** | **0** | **0** |
| **26** | **O** | **0030** | **NPT** | **TOTAL** | **0** | **0** | **0** |
| **27** | **O** | **0030** | **WIO** | **BPXA** | **0** | **0** | **0** |
| **28** | **O** | **0030** | **WIO** | **CHEVRON** | **0** | **0** | **0** |
| **29** | **O** | **0030** | **WIO** | **EXXMOBAK** | **0** | **0** | **0** |
| **30** | **O** | **0030** | **WIO** | **CONPHILLAK** | **0** | **0** | **0** |
| **31** | **N** | **0010** | **NPT** | **TOTAL** | **0** | **0** | **0** |
| **32** | **N** | **0010** | **WIO** | **BPXA** | **0** | **0** | **0** |
| **33** | **N** | **0010** | **WIO** | **CHEVRON** | **0** | **0** | **0** |
| **34** | **N** | **0010** | **WIO** | **EXXMOBAK** | **0** | **0** | **0** |
| **35** | **N** | **0010** | **WIO** | **CONPHILLAK** | **0** | **0** | **0** |
| **36** | **O** | **2010** | **TROY** | **TOTAL** | **1.0000000** | **7987.00** | **0** |
| **37** | **O** | **2010** | **ROY** | **BPXA** | **0.3934381** | **3142.39** | **0** |
| **38** | **O** | **2010** | **ROY** | **CHEVRON** | **0.0495054** | **395.40** | **0** |
| **39** | **O** | **2010** | **ROY** | **EXXMOBAK** | **0.0021673** | **17.31** | **0** |
| **40** | **O** | **2010** | **ROY** | **CONPHILLAK** | **0.5548892** | **4431.90** | **0** |
| **41** | **O** | **2010** | **TRIV** | **TOTAL** | **1.0000000** | **7987.00** | **0** |
| **42** | **O** | **2010** | **RIV** | **BPXA** | **0.3934381** | **3142.39** | **0** |
| **43** | **O** | **2010** | **RIV** | **CHEVRON** | **0.0495054** | **395.40** | **0** |
| **44** | **O** | **2010** | **RIV** | **EXXMOBAK** | **0.0021673** | **17.31** | **0** |
| **45** | **O** | **2010** | **RIV** | **CONPHILLAK** | **0.5548892** | **4431.90** | **0** |
| **46** | **O** | **2010** | **TRIK** | **TOTAL** | **0** | **0** | **0** |
| **47** | **O** | **2010** | **RIK** | **BPXA** | **0** | **0** | **0** |
| **48** | **O** | **2010** | **RIK** | **CHEVRON** | **0** | **0** | **0** |
| **49** | **O** | **2010** | **RIK** | **EXXMOBAK** | **0** | **0** | **0** |
| **50** | **O** | **2010** | **RIK** | **CONPHILLAK** | **0** | **0** | **0** |
| **51** | **O** | **2020** | **TROY** | **TOTAL** | **0** | **0** | **0** |
| **52** | **O** | **2020** | **ROY** | **BPXA** | **0** | **0** | **0** |
| **53** | **O** | **2020** | **ROY** | **CHEVRON** | **0** | **0** | **0** |
| **54** | **O** | **2020** | **ROY** | **EXXMOBAK** | **0** | **0** | **0** |
| **55** | **O** | **2020** | **ROY** | **CONPHILLAK** | **0** | **0** | **0** |
| **56** | **O** | **2020** | **TRIV** | **TOTAL** | **0** | **0** | **0** |
| **57** | **O** | **2020** | **RIV** | **BPXA** | **0** | **0** | **0** |
| **58** | **O** | **2020** | **RIV** | **CHEVRON** | **0** | **0** | **0** |
| **59** | **O** | **2020** | **RIV** | **EXXMOBAK** | **0** | **0** | **0** |
| **60** | **O** | **2020** | **RIV** | **CONPHILLAK** | **0** | **0** | **0** |
| **61** | **O** | **2020** | **TRIK** | **TOTAL** | **0** | **0** | **0** |
| **62** | **O** | **2020** | **RIK** | **BPXA** | **0** | **0** | **0** |
| **63** | **O** | **2020** | **RIK** | **CHEVRON** | **0** | **0** | **0** |
| **64** | **O** | **2020** | **RIK** | **EXXMOBAK** | **0** | **0** | **0** |
| **65** | **O** | **2020** | **RIK** | **CONPHILLAK** | **0** | **0** | **0** |
| **66** | **N** | **2010** | **TROY** | **TOTAL** | **0** | **0** | **0** |
| **67** | **N** | **2010** | **ROY** | **BPXA** | **0** | **0** | **0** |
| **68** | **N** | **2010** | **ROY** | **CHEVRON** | **0** | **0** | **0** |
| **69** | **N** | **2010** | **ROY** | **EXXMOBAK** | **0** | **0** | **0** |
| **70** | **N** | **2010** | **ROY** | **CONPHILLAK** | **0** | **0** | **0** |
| **71** | **N** | **2010** | **TRIV** | **TOTAL** | **0** | **0** | **0** |
| **72** | **N** | **2010** | **RIV** | **BPXA** | **0** | **0** | **0** |
| **73** | **N** | **2010** | **RIV** | **CHEVRON** | **0** | **0** | **0** |
| **74** | **N** | **2010** | **RIV** | **EXXMOBAK** | **0** | **0** | **0** |
| **75** | **N** | **2010** | **RIV** | **CONPHILLAK** | **0** | **0** | **0** |
| **76** | **N** | **2010** | **TRIK** | **TOTAL** | **0** | **0** | **0** |
| **77** | **N** | **2010** | **RIK** | **BPXA** | **0** | **0** | **0** |
| **78** | **N** | **2010** | **RIK** | **CHEVRON** | **0** | **0** | **0** |
| **79** | **N** | **2010** | **RIK** | **EXXMOBAK** | **0** | **0** | **0** |
| **80** | **N** | **2010** | **RIK** | **CONPHILLAK** | **0** | **0** | **0** |
| **81** | **C** | **0008** | **OWT** | **TOTAL** | **1.0000000** | **63896.00** | **0** |
| **82** | **C** | **0008** | **LT** | **BPXA** | **0.3934376** | **25139.09** | **0** |
| **83** | **C** | **0008** | **LT** | **CHEVRON** | **0.0495061** | **3163.24** | **0** |
| **84** | **C** | **0008** | **LT** | **EXXMOBAK** | **0.0021668** | **138.45** | **0** |
| **85** | **C** | **0008** | **LT** | **CONPHILLAK** | **0.5548895** | **35455.22** | **0** |
| **86** | **C** | **0008** | **CIT** | **TOTAL** | **0** | **0** | **0** |
| **87** | **C** | **0008** | **LCI** | **BPXA** | **0** | **0** | **0** |
| **88** | **C** | **0008** | **LCI** | **CHEVRON** | **0** | **0** | **0** |
| **89** | **C** | **0008** | **LCI** | **EXXMOBAK** | **0** | **0** | **0** |
| **90** | **C** | **0008** | **LCI** | **CONPHILLAK** | **0** | **0** | **0** |
| **91** | **C** | **0008** | **PIT** | **TOTAL** | **0** | **0** | **0** |
| **92** | **C** | **0008** | **LPI** | **BPXA** | **0** | **0** | **0** |
| **93** | **C** | **0008** | **LPI** | **CHEVRON** | **0** | **0** | **0** |
| **94** | **C** | **0008** | **LPI** | **EXXMOBAK** | **0** | **0** | **0** |
| **95** | **C** | **0008** | **LPI** | **CONPHILLAK** | **0** | **0** | **0** |
| **96** | **C** | **0008** | **OULT** | **TOTAL** | **0** | **0** | **0** |
| **97** | **C** | **0008** | **LOU** | **BPXA** | **0** | **0** | **0** |
| **98** | **C** | **0008** | **LOU** | **CHEVRON** | **0** | **0** | **0** |
| **99** | **C** | **0008** | **LOU** | **EXXMOBAK** | **0** | **0** | **0** |
| **100** | **C** | **0008** | **LOU** | **CONPHILLAK** | **0** | **0** | **0** |

### **5. Reporting Examples for the O1 Form**

**a. Outside/Unitized Substance Reporting**

**Reporting OS and US Volumes on O1 Forms:**

If an “Accounting Unit” produces injected substances that have been imported from outside the Unit in which the “Accounting Unit” is contained, the Operator must report the portions of “Outside Substances” (OS) that are imported and produced to the “Accounting Unit” and the Unitized Substances (US) (indigenous production) that is produced each month in the O1 Form. The OS and US volumes must total the WIO volumes for the accounting unit. Royalty volumes (allocation codes of ROY, RIV and RIK) are based on the US volumes.

**EXAMPLE OF OPERATOR REPORT FOR OUTSIDE SUBSTANCE REPORTING**

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **ALASKA DNR - OIL & GAS V 1.201205** | | | | | |  |  |
| **REPORT TYPE** | |  |  |  | O1 |  |  |
| **REPORT CODE** | |  |  |  | OR |  |  |
| **FILING TYPE** | |  |  |  | REG |  |  |
| **CUSTOMER ID NUMBER** | | |  |  | 000106346 |  |  |
| **ACCOUNTING UNIT CODE** | | |  |  | KPRK |  |  |
| **PRODUCTION MONTH** | | |  |  | 08/01/2012 |  |  |
| **REVISION NO.** | |  |  |  | 00 |  |  |
| **REPORT MONTH** | |  |  |  | 09/01/2012 |  |  |
|  |  |  |  |  |  |  |  |
| **AUTHORIZED DATE** | |  |  |  | 09/30/2012 |  |  |
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|  |  |  |  |  |  |  |  |
| **OPERATOR NAME** | |  |  |  | Any Company |  |  |
| **ACCOUNTING UNIT NAME** | | |  |  | Kuparuk PA |  |  |
| **ADDRESS1** | |  |  |  | PO Box 100360 |  |  |
| **ADDRESS2** | |  |  |  |  |  |  |
| **CITY** |  |  |  |  | Anchorage |  |  |
| **STATE** |  |  |  |  | AK |  |  |
| **ZIP** |  |  |  |  | 99510 |  |  |
| **PREPARER** | |  |  |  | Jane Doe |  |  |
| **PREPARER PHONE NUMBER** | | |  |  | 9078661580 |  |  |
| **PREPARER FAX NUMBER** | | |  |  | 9078661521 |  |  |
| **AUTHORIZED SIGNATURE (CODE)** | | |  |  | AUAKARABAZ |  |  |
| **AUTHORIZED SIGNATURE (Printed Name)** | | | |  | Bob Big |  |  |
| **PHONE NUMBER** | |  |  |  | 9078665522 |  |  |
| **FAX NUMBER** | |  |  |  | 9078665111 |  |  |
| **LINE NO.** | **PRODUCT CODE** | **DISPOSITION CODE** | **ALLOCATION CODE** | **LESSEE NAME** | **OFFTAKE PERCENT** | **QUANTITY** | **SELLING ARR CODE** |
| 1 | C | 0006 | NPT | TOTAL | 1.0000000 | 2,698,373.00 | 0000000000 |
| 2 | C | 0006 | WIO | A | .3916000 | 1,054,197.00 | 0000000000 |
| 3 | C | 0006 | WIO | B | .0496000 | 137,018.00 | 0000000000 |
| 4 | C | 0006 | WIO | C | .0058000 | 17,553.00 | 0000000000 |
| 5 | C | 0006 | WIO | D | .0000000 | 0.00 | 0000000000 |
| 6 | C | 0006 | WIO | E | .5530000 | 1,489,605.00 | 0000000000 |
| 7 | C | 0008 | NPT | TOTAL | 1.0000000 | 2,631,405.00 | 0000000000 |
| 8 | C | 0008 | WIO | A | .3916000 | 1,030,363.46 | 0000000000 |
| 9 | C | 0008 | WIO | B | .0496000 | 130,551.90 | 0000000000 |
| 10 | C | 0008 | WIO | C | .0058000 | 15,348.98 | 0000000000 |
| 11 | C | 0008 | WIO | D | .0000000 | 0.00 | 0000000000 |
| 12 | C | 0008 | WIO | E | .5530000 | 1,455,140.66 | 0000000000 |
| 13 | C | 0009 | NPT | TOTAL | 1.0000000 | 2,698,373.00 | 0000000000 |
| 14 | C | 0009 | WIO | A | .3916000 | 1,054,197.00 | 0000000000 |
| **LINE NO.** | **PRODUCT CODE** | **DISPOSITION CODE** | **ALLOCATION CODE** | **LESSEE NAME** | **OFFTAKE PERCENT** | **QUANTITY** | **SELLING ARR CODE** |
| 15 | C | 0009 | WIO | B | .0496000 | 137,018.00 | 0000000000 |
| 16 | C | 0009 | WIO | C | .0058000 | 17,553.00 | 0000000000 |
| 17 | C | 0009 | WIO | D | .0000000 | 0.00 | 0000000000 |
| 18 | C | 0009 | WIO | E | .5530000 | 1,489,605.00 | 0000000000 |
| 19 | O | 0010 | NPT | TOTAL | 1.0000000 | 2,625,668.00 | 0000000000 |
| 20 | O | 0010 | WIO | A | .3916000 | 1,028,117.06 | 0000000000 |
| 21 | O | 0010 | WIO | B | 0496000 | 130,267.27 | 0000000000 |
| 22 | O | 0010 | WIO | C | .0053000 | 15,315.52 | 0000000000 |
| 23 | O | 0010 | WIO | D | .0000000 | 0.00 | 0000000000 |
| 24 | O | 0010 | WIO | E | .5530000 | 1,451,968.15 | 0000000000 |
| 25 | O | 0020 | NPT | TOTAL | 1.0000000 | 5,737.00 | 0000000000 |
| 26 | O | 0020 | WIO | A | .3916000 | 2,246.40 | 0000000000 |
| 27 | O | 0020 | WIO | B | .0496000 | 284.63 | 0000000000 |
| 28 | O | 0020 | WIO | C | .0058000 | 33.46 | 0000000000 |
| 29 | O | 0020 | WIO | D | .0000000 | 0.00 | 0000000000 |
| 30 | O | 0020 | WIO | E | .5530000 | 3,172.51 | 0000000000 |
| 31 | O | 0030 | NPT | TOTAL | 1.0000000 | 54,388.00 | 0000000000 |
| 32 | O | 0030 | WIO | A | .3920000 | 21,317.79 | 0000000000 |
| 33 | O | 0030 | WIO | B | .0495000 | 2,691.92 | 0000000000 |
| 34 | O | 0030 | WIO | C | .0058000 | 316.53 | 0000000000 |
| 35 | O | 0030 | WIO | D | .0000000 | 0.00 | 0000000000 |
| 36 | O | 0030 | WIO | E | .5530000 | 30,061.76 | 0000000000 |
| 37 | O | 0050 | NPT | TOTAL | .0000000 | 0.00 | 0000000000 |
| 38 | O | 0050 | WIO | A | .0000000 | 0.00 | 0000000000 |
| 39 | O | 0050 | WIO | B | .0000000 | 0.00 | 0000000000 |
| 40 | O | 0050 | WIO | C | .0000000 | 0.00 | 0000000000 |
| 41 | O | 0050 | WIO | D | .0000000 | 0.00 | 0000000000 |
| 42 | O | 0050 | WIO | E | .0000000 | 0.00 | 0000000000 |
| 43 | N | 0010 | NPT | TOTAL | .0000000 | 0.00 | 0000000000 |
| 44 | N | 0010 | WIO | A | .0000000 | 0.00 | 0000000000 |
| 45 | N | 0010 | WIO | B | .0000000 | 0.00 | 0000000000 |
| 46 | N | 0010 | WIO | C | .0000000 | 0.00 | 0000000000 |
| 47 | N | 0010 | WIO | D | .0000000 | 0.00 | 0000000000 |
| 48 | N | 0010 | WIO | E | .0000000 | 0.00 | 0000000000 |
| 49 | C | 0008 | OWT | TOTAL | 1.0000000 | 2,631,405.00 | 0000000000 |
| 50 | C | 0008 | LT | A | .3919000 | 1,031,300.25 | 0000000000 |
| 51 | C | 0008 | LT | B | .0495000 | 130,270.34 | 0000000000 |
| 52 | C | 0008 | LT | C | .0058000 | 15,317.41 | 0000000000 |
| 53 | C | 0008 | LT | D | .0000000 | 0.00 | 0000000000 |
| 54 | C | 0008 | LT | E | .5528000 | 1,454,517.00 | 0000000000 |
| 55 | C | 0008 | LST | TOTAL | 1.0000000 | 2,631,405.00 | 0000000000 |
| 56 | C | 0008 | US | A | .3524000 | 927,327.11 | 0000000000 |
| 57 | C | 0008 | US | B | .0447000 | 117,496.71 | 0000000000 |
| 58 | C | 0008 | US | C | .0052000 | 13,814.08 | 0000000000 |
| 59 | C | 0008 | US | D | .0000000 | 0.00 | 0000000000 |
| 60 | C | 0008 | US | E | .4977000 | 1,309,626.59 | 0000000000 |
| 61 | C | 0008 | OS | A | .0392000 | 103,036.35 | 0000000000 |
| 62 | C | 0008 | OS | B | .0050000 | 13,055.19 | 0000000000 |
| **LINE NO.** | **PRODUCT CODE** | **DISPOSITION CODE** | **ALLOCATION CODE** | **LESSEE NAME** | **OFFTAKE PERCENT** | **QUANTITY** | **SELLING ARR CODE** |
| 63 | C | 0008 | OS | C | .0006000 | 1,534.90 | 0000000000 |
| 64 | C | 0008 | OS | D | .0000000 | 0.00 | 0000000000 |
| 65 | C | 0008 | OS | E | .0553000 | 145,514.07 | 0000000000 |
| 66 | C | 0008 | CIT | TOTAL | .0000000 | 0.00 | 0000000000 |
| 67 | C | 0008 | LCI | A | .0000000 | -936.79 | 0000000000 |
| 68 | C | 0008 | LCI | B | .0000000 | 281.56 | 0000000000 |
| 69 | C | 0008 | LCI | C | .0000000 | 31.57 | 0000000000 |
| 70 | C | 0008 | LCI | D | .0000000 | 0.00 | 0000000000 |
| 71 | C | 0008 | LCI | E | .0000000 | 623.66 | 0000000000 |
| 72 | C | 0008 | PIT | TOTAL | .0000000 | 0.00 | 0000000000 |
| 73 | C | 0008 | LPI | A | .0000000 | -4,664.79 | 0000000000 |
| 74 | C | 0008 | LPI | B | .0000000 | -1,188.01 | 0000000000 |
| 75 | C | 0008 | LPI | C | .0000000 | -121.75 | 0000000000 |
| 76 | C | 0008 | LPI | D | .0000000 | 0.00 | 0000000000 |
| 77 | C | 0008 | LPI | E | .0000000 | 5,974.55 | 0000000000 |
| 78 | C | 0008 | OULT | TOTAL | .0000000 | 0.00 | 0000000000 |
| 79 | C | 0008 | LOU | A | .0000000 | -5,601.58 | 0000000000 |
| 80 | C | 0008 | LOU | B | .0000000 | -906.45 | 0000000000 |
| 81 | C | 0008 | LOU | C | .0000000 | -90.18 | 0000000000 |
| 82 | C | 0008 | LOU | D | .0000000 | 0.00 | 0000000000 |
| 83 | C | 0008 | LOU | E | .0000000 | 6,598.21 | 0000000000 |
| 84 | C | 0190 | NPT | TOTAL | 1.0000000 | 12,580.00 | 216004K000 |
| 85 | C | 0190 | WIO | A | .2000000 | 2,516.00 | 216004K000 |
| 86 | C | 0190 | WIO | B | .3000000 | 3,774.00 | 216004K000 |
| 87 | C | 0190 | WIO | C | .1500000 | 1,887.00 | 216004K000 |
| 88 | C | 0190 | WIO | D | .0000000 | 0.00 | 216004K000 |
| 89 | C | 0190 | WIO | E | .3500000 | 4,403.00 | 216004K000 |
| 90 | O | 2010 | TROY | TOTAL | 1.0000000 | 295,420.75 | 0000000000 |
| 91 | O | 2010 | ROY | A | .3916000 | 115,676.21 | 0000000000 |
| 92 | O | 2010 | ROY | B | .0496000 | 14,656.72 | 0000000000 |
| 93 | O | 2010 | ROY | C | .0053000 | 1,723.12 | 0000000000 |
| 94 | O | 2010 | ROY | D | .0000000 | 0.00 | 0000000000 |
| 95 | O | 2010 | ROY | E | .5530000 | 163,364.71 | 0000000000 |
| 96 | O | 2010 | TRIV | TOTAL | 1.0000000 | 3,312.73 | 0000000000 |
| 97 | O | 2010 | RIV | A | .3916000 | 1,297.23 | 0000000000 |
| 98 | O | 2010 | RIV | B | .0496000 | 164.36 | 0000000000 |
| 99 | O | 2010 | RIV | C | .0053000 | 19.25 | 0000000000 |
| 100 | O | 2010 | RIV | D | .0000000 | 0.00 | 0000000000 |
| 101 | O | 2010 | RIV | E | .5530000 | 1,831.90 | 0000000000 |
| 102 | O | 2010 | TRIK | TOTAL | 1.0000000 | 292,108.02 | 0000000000 |
| 103 | O | 2010 | RIK | A | .3916000 | 114,378.98 | 0000000000 |
| 104 | O | 2010 | RIK | B | .0496000 | 14,492.36 | 0000000000 |
| 105 | O | 2010 | RIK | C | .0053000 | 1703.87 | 0000000000 |
| 106 | O | 2010 | RIK | D | .0000000 | 0.00 | 0000000000 |
| 107 | O | 2010 | RIK | E | .5530000 | 161,532.81 | 0000000000 |
| 108 | O | 2020 | TROY | TOTAL | 1.0000000 | 645.48 | 0000000000 |
| 109 | O | 2020 | ROY | A | .3916000 | 252.75 | 0000000000 |
| 110 | O | 2020 | ROY | B | .0496000 | 32.02 | 0000000000 |
| **LINE NO.** | **PRODUCT CODE** | **DISPOSITION CODE** | **ALLOCATION CODE** | **LESSEE NAME** | **OFFTAKE PERCENT** | **QUANTITY** | **SELLING ARR CODE** |
| 111 | O | 2020 | ROY | C | .0053000 | 3.76 | 0000000000 |
| 112 | O | 2020 | ROY | D | .0000000 | 0.00 | 0000000000 |
| 113 | O | 2020 | ROY | E | .5530000 | 356.95 | 0000000000 |
| 114 | O | 2020 | TRIV | TOTAL | .0000000 | 7.24 | 0000000000 |
| 115 | O | 2020 | RIV | A | .3916000 | 2.84 | 0000000000 |
| 116 | O | 2020 | RIV | B | .0496000 | 0.35 | 0000000000 |
| 117 | O | 2020 | RIV | C | .0053000 | 0.05 | 0000000000 |
| 118 | O | 2020 | RIV | D | .0000000 | 0.00 | 0000000000 |
| 119 | O | 2020 | RIV | E | .5530000 | 4.01 | 0000000000 |
| 120 | O | 2020 | TRIK | TOTAL | 1.0000000 | 638.24 | 0000000000 |
| 121 | O | 2020 | RIK | A | .3916000 | 249.91 | 0000000000 |
| 122 | O | 2020 | RIK | B | .0496000 | 31.67 | 0000000000 |
| 123 | O | 2020 | RIK | C | .0053000 | 3.72 | 0000000000 |
| 124 | O | 2020 | RIK | D | .0000000 | 0.00 | 0000000000 |
| 125 | O | 2020 | RIK | E | .5530000 | 352.94 | 0000000000 |

**b. Correcting SO, FO, and OO Reporting:**

When “Accounting Units” contain leases that are not owned by the State of Alaska or are not 100% owned by the State, a special allocation must be reported on the O1 Form. This allocation identifies how the “Total Offtake” volume (Disposition Code “0008,” Allocation Code “NPT,” and Lessee “Total”) is allocated among the land owners by lessee. The following examples illustrate how volumes should be reported on the O1 Form.

The WIO volume allocations by lessees at the top of the report are based on the lessees” total lease ownership in the “Accounting Unit,” regardless of land ownership.

NOTE: Offtake Disposition 0008 (Disposition Code “0008,” Allocation Code “NPT,” and Lessee “Total”) (highlighted in yellow on line 4) matches the total allocation to the land owners in line 22 (also highlighted in yellow).

Offtake volume from 100% state-owned leases and the fraction of state owned volume from leases with multiple land owners” ownership is reported under allocation “SO.” Likewise, any Offtake volume coming from leases that are 100% owned by federal (FO), other (i.e. private, native corporations, etc.) (OO) or the fraction of volume from leases with multiple land owners” ownership not belonging to the state are reported under “FO” or “OO” as appropriate. The royalty volumes (“TROY,” “ROY,” “TRIV,” “RIV,” “TRIK,” “RIK,”) on the O1 Form (O1) are based on this “SO” volume. The lessee’s “SO” volume as reported on the O1 Form is also the total “WIO” volumes reported on each lessee’s Royalty Valuation Report (A1). See the example below of an operator report that contains “SO,” “FO,” and “OO” volume allocations.

NOTE: Total “ROY,” “RIV” and “RIK” volumes reported on the lessee’s A1 form should equal the “ROY,” “RIV” and “RIK” volumes reported for that lessee on the O1 form. These lines and numbers are highlighted in orange on both sample reports provided below. The green shaded area on the O1 form represents the allocation of royalty volumes based on the “SO” volume.

Summary of cross-referenced and reconciled volumes between O1 and A1 forms as shown in the example for lessee B.

|  |  |  |  |
| --- | --- | --- | --- |
| O1 | FORM | A1 | FORM |
|  |  | WIO | 1,048,400.35 |
|  |  | WIO | 613,953.40 |
| SO | 1,662,353.75 | TOTAL WIO | 1,662,353.75 |
|  |  | ROY | 98,887.94 |
|  |  | ROY | 71,724.38 |
| ROY | 170,612.32 | TOTAL ROY | 170,612.32 |
|  |  | RIV | 52,037.25 |
|  |  | RIV | 37,743.11 |
| RIV | 89,780.36 | TOTAL RIV | 89,780.36 |
|  |  | RIK | 46,850.69 |
|  |  | RIK | 33,981.27 |
| RIK | 80,831.96 | TOTAL RIK | 80,831.96 |

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| --- | --- | --- | --- | --- | --- | --- | --- |
| **ALASKA DNR - OIL & GAS V 1.201205** | | | | | |  |  |
| **REPORT TYPE** | | |  |  | O1 |  |  |
| **REPORT CODE** | | |  |  | OR |  |  |
| **FILING TYPE** | |  |  |  | REG |  |  |
| **CUSTOMER ID NUMBER** | | |  |  | 000106346 |  |  |
| **ACCOUNTING UNIT CODE** | | | |  | XYZ |  |  |
| **PRODUCTION MONTH** | | |  |  | 08/01/2012 |  |  |
| **REVISION NO.** | | |  |  | 00 |  |  |
| **REPORT MONTH** | | |  |  | 09/01/2012 |  |  |
|  |  |  |  |  |  |  |  |
| **AUTHORIZED DATE** | | |  |  | 09/30/2012 |  |  |
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|  |  |  |  |  |  |  |  |
| **LESSEE NAME** | | |  |  | Any Company |  |  |
| **ACCOUNTING UNIT NAME** | | | |  | XYZ |  |  |
| **ADDRESS1** | | |  |  | P.O. Box 100000 |  |  |
| **ADDRESS2** | |  |  |  |  |  |  |
| **CITY** | |  |  |  | City |  |  |
| **STATE** | |  |  |  | Alaska |  |  |
| **ZIP** | |  |  |  | 99510 |  |  |
| **PREPARER** | |  |  |  | John Doe |  |  |
| **PREPARER PHONE NUMBER** | | | |  | 907-252-8222 |  |  |
| **PREPARER FAX NUMBER** | | |  |  | 907-252-8333 |  |  |
| **AUTHORIZED SIGNATURE (CODE)** | | | |  | ABCDEFGHIJ |  |  |
| **AUTHORIZED SIGNATURE (Printed Name)** | | | | | Mr. Big |  |  |
| **PHONE NUMBER** | | |  |  | 907-252-8334 |  |  |
| **FAX NUMBER** | | |  |  | 907-252-8336 |  |  |
| **LINE NO.** | **PRODUCT CODE** | **DISPOSITION CODE** | **ALLOCATION CODE** | **LESSEE NAME** | **OFFTAKE PERCENT** | **QUANTITY** | **SELLING ARR CODE** |
| 1 | C | 0006 | NPT | TOTAL | 1.0000000 | 2,221,662.00 | 0000000000 |
| 2 | C | 0006 | WIO | A | .2200000 | 488,765.63 | 0000000000 |
| 3 | C | 0006 | WIO | B | .7800000 | 1,732,896.38 | 0000000000 |
| 4 | C | 0008 | NPT | TOTAL | 1.0000000 | 2,218,534.94 | 0000000000 |
| 5 | C | 0008 | WIO | A | .2200000 | 488,077.69 | 0000000000 |
| 6 | C | 0008 | WIO | B | .7800000 | 1,730,457.25 | 0000000000 |
| 7 | C | 0009 | NPT | TOTAL | 1.0000000 | 2,221,662.00 | 0000000000 |
| 8 | C | 0009 | WIO | A | .2200000 | 488,765.63 | 0000000000 |
| 9 | C | 0009 | WIO | B | .7800000 | 1,732,896.38 | 0000000000 |
| 10 | O | 0010 | NPT | TOTAL | 1.0000000 | 2,218,535.00 | 0000000000 |
| 11 | O | 0010 | WIO | A | .2200000 | 488,077.69 | 0000000000 |
| 12 | O | 0010 | WIO | B | .7800000 | 1,730,457.25 | 0000000000 |
| 13 | O | 0020 | NPT | TOTAL | 1.0000000 | 3,127.00 | 0000000000 |
| 14 | O | 0020 | WIO | A | .2200000 | 687.94 | 0000000000 |
| 15 | O | 0020 | WIO | B | .7800000 | 2,439.06 | 0000000000 |
| 16 | O | 0030 | NPT | TOTAL | 1.0000000 | 0.00 | 0000000000 |
| 17 | O | 0030 | WIO | A | .2200000 | 0.00 | 0000000000 |
| **LINE NO.** | **PRODUCT CODE** | **DISPOSITION CODE** | **ALLOCATION CODE** | **LESSEE NAME** | **OFFTAKE PERCENT** | **QUANTITY** | **SELLING ARR CODE** |
| 18 | O | 0030 | WIO | B | .7800000 | 0.00 | 0000000000 |
| 19 | N | 0010 | NPT | TOTAL | 1.0000000 | 0.00 | 0000000000 |
| 20 | N | 0010 | WIO | A | .2200000 | 0.00 | 0000000000 |
| 21 | N | 0010 | WIO | B | .7800000 | 0.00 | 0000000000 |
| 22 | C | 0008 | LPT | TOTAL | 1.0000000 | 2,218,534.94 | 0000000000 |
| 23 | C | 0008 | SO | A | .2113000 | 468,776.43 | 0000000000 |
| 24 | C | 0008 | SO | B | .7493000 | 1,662,348.23 | 0000000000 |
| 25 | C | 0008 | OO | A | .0087000 | 19,301.25 | 0000000000 |
| 26 | C | 0008 | OO | B | .0307000 | 68,109.02 | 0000000000 |
| 27 | O | 2010 | TROY | TOTAL | 1.0000000 | 218,733.77 | 0000000000 |
| 28 | O | 2010 | ROY | A | .2200000 | 48,121.43 | 0000000000 |
| 29 | O | 2010 | ROY | B | .7800000 | 170,612.34 | 0000000000 |
| 30 | O | 2010 | TRIV | TOTAL | 1.0000000 | 115,103.05 | 0000000000 |
| 31 | O | 2010 | RIV | A | .2200000 | 25,322.67 | 0000000000 |
| 32 | O | 2010 | RIV | B | .7800000 | 89,780.38 | 0000000000 |
| 33 | O | 2010 | TRIK | TOTAL | 1.0000000 | 103,630.74 | 0000000000 |
| 34 | O | 2010 | RIK | A | .2200000 | 22,798.76 | 0000000000 |
| 35 | O | 2010 | RIK | B | .7800000 | 80,831.98 | 0000000000 |
| 36 | N | 2010 | TROY | TOTAL | 1.0000000 | 0.00 | 0000000000 |
| 37 | N | 2010 | ROY | A | .2200000 | 0.00 | 0000000000 |
| 38 | N | 2010 | ROY | B | .7800000 | 0.00 | 0000000000 |
| 39 | N | 2010 | TRIV | TOTAL | 1.0000000 | 0.00 | 0000000000 |
| 40 | N | 2010 | RIV | A | .2200000 | 0.00 | 0000000000 |
| 41 | N | 2010 | RIV | B | .7800000 | 0.00 | 0000000000 |
| 42 | N | 2010 | TRIK | TOTAL | 1.0000000 | 0.00 | 0000000000 |
| 43 | N | 2010 | RIK | A | .2200000 | 0.00 | 0000000000 |
| 44 | N | 2010 | RIK | B | .7800000 | 0.00 | 0000000000 |
| 45 | C | 0008 | OWT | TOTAL | 1.0000000 | 2,218,534.94 | 0000000000 |
| 46 | C | 0008 | LT | A | .2200000 | 488,077.69 | 0000000000 |
| 47 | C | 0008 | LT | B | .7800000 | 1,730,457.25 | 0000000000 |
| 48 | C | 0008 | CIT | TOTAL | .0000000 | 0.00 | 0000000000 |
| 49 | C | 0008 | LCI | A | .0000000 | 0.00 | 0000000000 |
| 50 | C | 0008 | LCI | B | .0000000 | 0.00 | 0000000000 |
| 51 | C | 0008 | PIT | TOTAL | .0000000 | 0.00 | 0000000000 |
| 52 | C | 0008 | LPI | A | .0000000 | 0.00 | 0000000000 |
| 53 | C | 0008 | LPI | B | .0000000 | 0.00 | 0000000000 |
| 54 | C | 0008 | OULT | TOTAL | .0000000 | 0.00 | 0000000000 |
| 55 | C | 0008 | LOU | A | .0000000 | 0.00 | 0000000000 |
| 56 | C | 0008 | LOU | B | .0000000 | 0.00 | 0000000000 |
| 57 | C | 0190 | NPT | TOTAL | 1.0000000 | 0.00 | 0000000000 |
| 58 | C | 0190 | WIO | A | .2200000 | 0.00 | 0000000000 |
| 59 | C | 0190 | WIO | B | .7800000 | 0.00 | 0000000000 |

Sample Royalty Valuation Report based on the Royalty Operator Report Allocations:

|  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **ALASKA DNR - OIL & GAS V 1.201205** | | | | | |  |  |  |  |
| **REPORT TYPE** | | |  |  | A1 |  |  |  |  |
| **REPORT CODE** | | |  |  | OR |  |  |  |  |
| **FILING TYPE** | |  |  |  | REG |  |  |  |  |
| **CUSTOMER ID NUMBER** | | |  |  | 000106346 |  |  |  |  |
| **ACCOUNTING UNIT CODE** | | | |  | XYZ |  |  |  |  |
| **PRODUCTION MONTH** | | |  |  | 08/01/2012 |  |  |  |  |
| **REVISION NO.** | | |  |  | 00 |  |  |  |  |
| **REPORT MONTH** | | |  |  | 09/01/2012 |  |  |  |  |
|  | | |  |  |  |  |  |  |  |
| **AUTHORIZED DATE** | | |  |  | 09/30/2012 |  |  |  |  |
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| **LESSEE’S NAME** | | |  |  | B Company |  |  |  |  |
| **ACCOUNTING UNIT NAME** | | | |  | XYZ |  |  |  |  |
| **ADDRESS1** | | |  |  | P.O. Box 100360 |  |  |  |  |
| **ADDRESS2** | | |  |  |  |  |  |  |  |
| **CITY** | |  |  |  | Anchorage |  |  |  |  |
| **STATE** | |  |  |  | Alaska |  |  |  |  |
| **ZIP** | |  |  |  | 99510 |  |  |  |  |
| **PREPARER** | | |  |  | Jane Doe |  |  |  |  |
| **PREPARER PHONE NUMBER** | | | |  | 9072634883 |  |  |  |  |
| **PREPARER FAX NUMBER** | | |  |  | 9072651566 |  |  |  |  |
| **AUTHORIZED SIGNATURE (CODE)** | | | |  | ABCDEFGHIJ |  |  |  |  |
| **AUTHORIZED SIGNATURE (Printed Name)** | | | | | Jane Doe |  |  |  |  |
| **PHONE NUMBER** | | |  |  | 9072634883 |  |  |  |  |
| **FAX NUMBER** | | |  |  | 9072651566 |  |  |  |  |
| **LINE NO.** | **PRODUCT CODE** | **DISPOSITION CODE** | **LEASE TYPE** | **ALLOCATION CODE** | **QUANTITY** | **VALUE** | **AMOUNT** | **SELLING ARR CODE** | **QUALITY MEASUREMENT** |
| 1 | O | 0010 | NFC | WIO | 1,048,400.35 | 0.00000 | 0.00 | 201000B001 | 0 |
| 2 | O | 2010 | NFC | ROY | 98,887.94 | 0.00000 | 0.00 | 201000B001 | 0 |
| 3 | O | 2010 | NFC | RIV | 52,037.25 | 0.00000 | 0.00 | 201000B001 | 0 |
| 4 | O | 2010 | NFC | RIK | 46,850.69 | 0.00000 | 0.00 | 201000B001 | 0 |
| 5 | O | 2010 | NFC | SV | 0.00 | 118.03200 | 0.00 | 201000B001 | 0 |
| 6 | O | 2010 | NFC | QA | 0.00 | 1.94900 | 0.00 | 201000B001 | 0 |
| 7 | O | 2010 | NFC | TT | 0.00 | -4.64000 | 0.00 | 201000B001 | 0 |
| 8 | O | 2010 | NFC | L | 0.00 | -0.15100 | 0.00 | 201000B001 | 0 |
| 9 | O | 2010 | NFC | MC | 0.00 | -2.08400 | 0.00 | 201000B001 | 0 |
| 10 | O | 2010 | NFC | KT | 0.00 | -0.19800 | 0.00 | 201000B001 | 0 |
| 11 | O | 2010 | NFC | AT | 0.00 | -0.69000 | 0.00 | 201000B001 | 0 |
| 12 | O | 2010 | NFC | HV | 0.00 | 0.00000 | 0.00 | 201000B001 | 0 |
| 13 | O | 2010 | NFC | AA | 0.00 | 0.00000 | 0.00 | 201000B001 | 0 |
| 14 | O | 2010 | NFC | RV | 0.00 | 112.21800 | 0.00 | 201000B001 | 0 |
| 15 | O | 2010 | NFC | FC | 0.00 | 0.00000 | 0.00 | 201000B001 | 0 |
| 16 | O | 2010 | NFC | WH | 0.00 | 112.21800 | 0.00 | 201000B001 | 0 |
| 17 | O | 2010 | NFC | RIVO | 0.00 | 0.00000 | 5,839,516.12 | 201000B001 | 0 |
| 18 | O | 2010 | NFC | RIKFC | 0.00 | 0.00000 | 0.00 | 201000B001 | 0 |
| 19 | O | 2010 | NFC | TAD | 0.00 | 0.00000 | 5,839,516.12 | 201000B001 | 0 |
| 20 | O | 0010 | STAN | WIO | 613,953.40 | 0.00000 | 0.00 | 201000B001 | 0 |
| 21 | O | 2010 | STAN | ROY | 71,724.38 | 0.00000 | 0.00 | 201000B001 | 0 |
| 22 | O | 2010 | STAN | RIV | 37,743.11 | 0.00000 | 0.00 | 201000B001 | 0 |
| 23 | O | 2010 | STAN | RIK | 33,981.27 | 0.00000 | 0.00 | 201000B001 | 0 |
| 24 | O | 2010 | STAN | SV | 0.00 | 118.03200 | 0.00 | 201000B001 | 0 |
| 25 | O | 2010 | STAN | QA | 0.00 | 1.94900 | 0.00 | 201000B001 | 0 |
| 26 | O | 2010 | STAN | TT | 0.00 | -4.64000 | 0.00 | 201000B001 | 0 |
| 27 | O | 2010 | STAN | L | 0.00 | -0.15100 | 0.00 | 201000B001 | 0 |
| 28 | O | 2010 | STAN | MC | 0.00 | -2.08400 | 0.00 | 201000B001 | 0 |
| 29 | O | 2010 | STAN | KT | 0.00 | -0.19800 | 0.00 | 201000B001 | 0 |
| 30 | O | 2010 | STAN | AT | 0.00 | -0.69000 | 0.00 | 201000B001 | 0 |
| 31 | O | 2010 | STAN | HV | 0.00 | 0.00000 | 0.00 | 201000B001 | 0 |
| 32 | O | 2010 | STAN | AA | 0.00 | 0.00000 | 0.00 | 201000B001 | 0 |
| 33 | O | 2010 | STAN | RV | 0.00 | 112.21800 | 0.00 | 201000B001 | 0 |
| 34 | O | 2010 | STAN | FC | 0.00 | 0.00000 | 0.00 | 201000B001 | 0 |
| 35 | O | 2010 | STAN | WH | 0.00 | 112.21800 | 0.00 | 201000B001 | 0 |
| 36 | O | 2010 | STAN | RIVO | 0.00 | 0.00000 | 4,235,456.31 | 201000B001 | 0 |
| 37 | O | 2010 | STAN | RIKFC | 0.00 | 0.00000 | 0.00 | 201000B001 | 0 |
| 38 | O | 2010 | STAN | TAD | 0.00 | 0.00000 | 4,235,456.31 | 201000B001 | 0 |