ALASKA'S OIL & GAS INDUSTRY

Overview & Activity Update

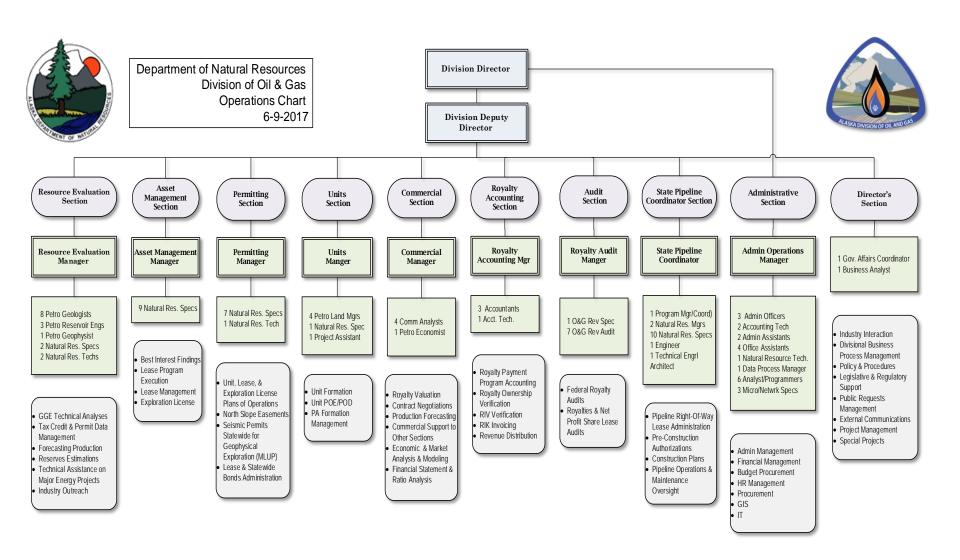
Commonwealth North

Presented by:
Mark Wiggin, Deputy Commissioner
Alaska Department of Natural Resources
June 9, 2017



OIL AND GAS DIVISION

- Cross disciplinary team:
 - Scientists
 - Engineers
 - Land managers
 - Economists
- Manages 24.7 million acres of world class resources:
 - Beaufort Sea
 - North Slope
 - North Slope Foothills
 - Cook Inlet
 - Alaska Peninsula
- Over 4 million acres under lease

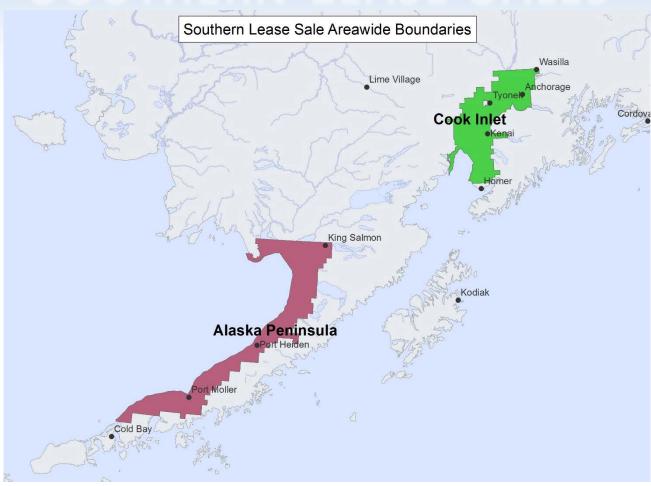


OVERVIEW

Cook Inlet and Frontier Basins:

- Resources and Reserves
- Current Activity & New Developments
- Leasing Activity or Exploration Licensing & Lease Conversion

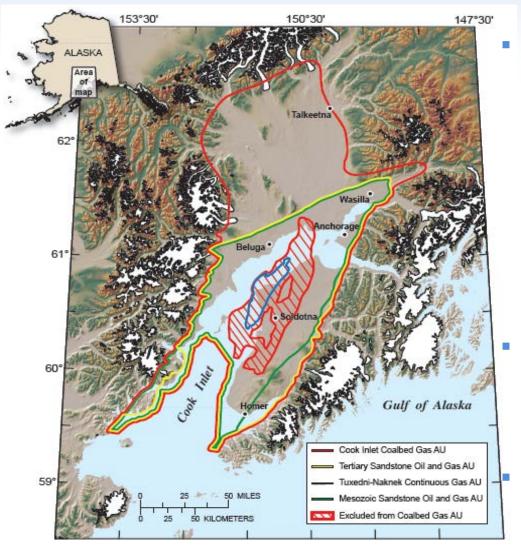
SOUTHERN LEASE SALES



Spring 2016:

No bids received

COOK INLET RESOURCE & RESERVES OVERVIEW



- Undiscovered, Technically Recoverable Oil & Gas (USGS, 2011):
 - o mean conventional oil 599 MMBO
 - mean conventional gas 13.7 TCF
 - mean unconventional gas 5.3 TCF

Natural Gas Reserves (ADNR 2015) 1.18 TCF (Proved + Probable)

1.2 TCF additional mean resource assessed in OCS waters (BOEM, 2011)

COOK INLET CURRENT ACTIVITY & NEW DEVELOPMENTS

Conoco Phillips

- Sale of Gas Plant
- Transferred North Cook Inlet Unit to Hilcorp

Furie Operating Alaska

Kitchen Lights Unit:

BlueCrest Energy, Inc.

 Cosmo Unit: Restarted production March 2016; plans to drill up to 3 wells

Cook Inlet Energy

 Continued production from North Fork, Redoubt, and West McArthur River Units

COOK INLET CURRENT ACTIVITY & NEW DEVELOPMENTS

- Hilcorp Alaska, LLC:
 - 13 State managed units in Cook Inlet
 - Cannery Loop Unit:
 - Completed 1 workover in 2016, plan 1 workover and one sidetrack in 2017
 - Deep Creek Unit:
 - Stratigraphic test wells planned for 2017
 - Granite Point Unit:
 - Plan 3 side tracks
 - Ninilchik Unit:
 - Drilled two new gas wells in 2016 and plan 1 additional in 2017
 - Trading Bay Unit:
 - 11 workover jobs and 4 sidetracks in 2016, 4 more sidetracks and 3 new wells in 2017

COOK INLET WELLS DRILLED & SEISMIC ACQUIRED

- New Exploration & Development Wells Drilled 2010-2014
 - 24 Exploratory Wells and Well Branches
 - 65 Development & Service Wells and Well Branches
- 2D & 3D Seismic Data Acquired (Tax Credit Data) 2004-2014
 - Line Miles 2D (onshore/offshore) ~ 725
 - Square Miles 3D (onshore/offshore) ~ 660

COOK INLET RECENTLY ISSUED SEISMIC PERMITS

- Global South Kenai 2D
 - Requested 50 linear miles
- SAE Shadura 3D and 2D
 - Requested 16 square miles
 - Requested 42 linear miles
- SAE Lower Cook Inlet 3D Marine (2015)
 - Requested 547.8 square miles
- SAE Upper Cook Inlet 3D (2015)
 - Requested 821 square miles

WHO'S WORKING COOK INLET?

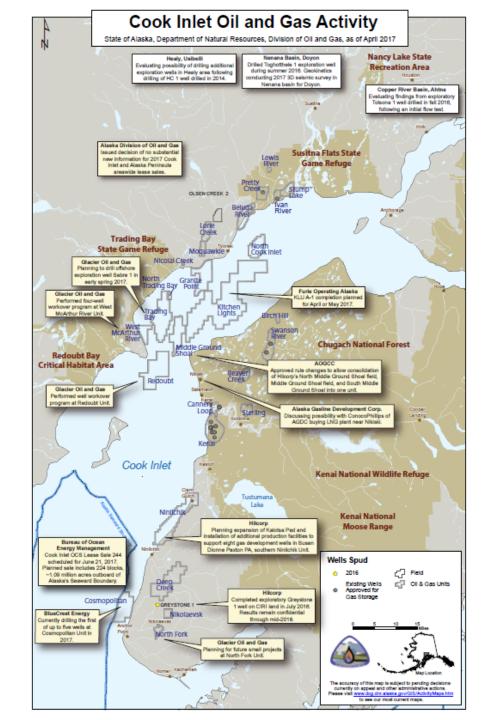
Mid-Sized Independents:

Hilcorp Alaska, LLC

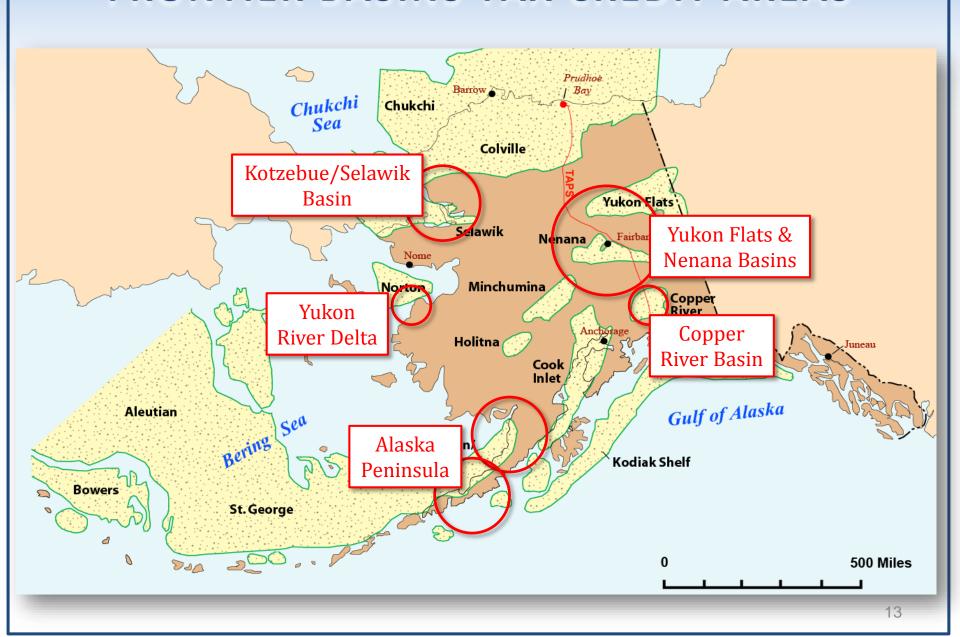
Small Independents & LLCs:

- AIX Energy LLC
- Aurora Exploration, LLC
- BlueCrest Energy Inc.
- CIRI Production Company
- Chugach Electric Association
- Cook Inlet Energy LLC
- Cornucopia Oil & Gas Company LLC O Woodstone Resources, LLC

- Corsair Oil & Gas Company LLC
- Furie Operating Alaska LLC
- Municipality of Anchorage dba Municipal Light and Power
- NordAq Energy LLC
- Taylor Minerals LLC



FRONTIER BASINS TAX CREDIT AREAS



STATEWIDE RESOURCE ASSESSMENTS

- UNDISCOVERED, TECHNICALLY RECOVERABLE RESOURCE -

Region	Mean Oil Estimate (Million Barrels)	Mean Gas Estimate (Billion Cubic Feet)
Interior Basins (only partially assessed)	234	5,641
basins (Nena	es Yukon Flats and Kandik na, Kotzebue, Copper River, a, & Susitna basins not assessed)	
Upper Cook Inlet	599	19,037
Other Southern Alaska	2,859 v federal OCS waters,	23,458
TOTAL	AK Peninsula re 2.8 BBO	48.1 TCF

EXPLORATION LICENSE PROGRAM

- DNR accepts proposals for exploration activity outside existing leasing areas (April)
- Supplemental to the state's oil and gas leasing efforts
- Encourages exploration outside of known oil & gas provinces
- DNR may request proposals to explore a designated area (encourages competition)
- Applicant have up to 90 days to submit proposal
- Three exploration licenses have been converted to lease:
 Susitna II, Copper River, & Nenana

WHO'S WORKING THE FRONTIER BASINS?

Ahtna

- Copper River Basin, Tolsona Exploration License:
 - Reprocessed 2D seismic data & acquired new Tolsona 2D seismic in spring 2014
 - Plan to drill Tolsona #1 gas exploration well in early 2016; follow up to the Ahtna #1-19 well drilled in 2007-2009 (Rutter & Wilbanks)

Doyon

- Nenana Basin:
 - Drilled Nunivak #1 and #2 exploratory wells, 2009-2013
 - Acquired 2D and 3D seismic, gravity, magnetics, and lakebed geochemical surveys, 2005 - 2014
 - Converted exploration license to leases between 2013 & 2014
 - Additional 2D/3D seismic completed
 - Toghotthele #1 drilled in 2016
 - Application to drill Tokchaket No. 1 well winter 2018

WHO'S WORKING THE FRONTIER BASINS?

Doyon

- Yukon Flats Basin:
 - Acquired 2D seismic, gravity, magnetics, and lakebed geochemical surveys

NANA

- Kotzebue Basin:
 - Evaluating and marketing prospects based on legacy industry seismic

Usibelli Coal Mine Inc.

- Healy Basin Gas-Only Exploration License:
 - Drilled one well in 2014

FRONTIER BASINS WELLS DRILLED & SEISMIC ACQUIRED

- New Exploration Wells Drilled 2004-2014
 - 7 Exploratory Wells and Well Branches
- 2D & 3D Seismic Data Acquired (Tax Credit Data) 2004-2014

Line Miles 2D (onshore)

~ 1,220

Square Miles 3D (onshore)

~ 340