

UNIT PLAN OF OPERATIONS AMENDMENT APPLICATION

State of Alaska Department of Natural Resources, Division of Oil & Gas 550 W. 7th Ave, Suite 1100, Anchorage, AK 99501-3563 Phone: 907-269-8800 Fax: 907-269-8943 Permitting Email: dog.permitting@alaska.gov



SECTION I: APF	LICANT INFORMATION
1. Applicant:	2. Applicant Contact:
Name: Hilcorp Alaska, LLC	First Last Name: Keegan Name: Fleming
Mailing 3800 Centerpoint Dr, Ste 1400 Address:	Title: Environmental Specialist Is the Mailing Address the same as Applicant's Mailing Address? If "No", please provide information below: Yes
City: Anchorage	Mailing Address:
State: AK Zip Code: 99503	City: Enter City. State: Enter State. Zip Code: Enter Zip Code.
Phone: 907-777-8300 Fax: 907-777-8560	Phone: 907-777-8477 Fax: 907-777-8560
Email: Enter Email.	Email: kfleming@hilcorp.com
SECTION II: THIRD PARTY INFORMATION	SECTION III: APPLICATION DATE AND NUMBER
(Fill out this section only if you are applying for the Applicant)	(FOR OFFICE USE ONLY)
Third Party Company Name: Enter 3rd Party Company Name.	1. Application Date:
First Enter First Name. Last Enter Last Name:	
Title: Enter Title.	
Mailing Address: Enter Mailing Address.	
City: Enter City. State: Enter State. Zip Code: Enter Zip Code.	
Phone: Enter Phone. Fax: Enter Fax.	
Email: Enter Email.	
Describe the affiliation to the Applicant:	2. Application Number: LONS 16-008
Describe your affiliation to the Applicant.	
SECTION IV: PF	ROJECT INFORMATION
1. Project Name: Moose Pad Development Project	
2. Proposed Start Date: 9/28/2017	
3. Project Description:	
Describe what and where:	
involve the construction of a gravel pad and access road. To support new oil will also be installed. This project has been approved under LONS 16-008, and	
SECTION	V: LAND STATUS

1. State Mineral Estate:

Unit Plan of Operation Amendment Application V1.0 Revised 06/01/2015

Are supplementa	al pages for land status	included in Appendix C?	🖂 Yes	□ No
Affected ADL:	25514	Date Effective: 2/1/1965	Date Assigned:	11/1/2014
Oil And Gas Les	ssee(s): Hilcorp Alaska	, LLC50%WI; BP Exploration (Alaska) Inc. 50% WI		
Surface Owners	hip: State of Alaska			
Do you have, or	anticipate having an Ac	cess Agreement: 🗆 Yes 🗆 N	Vo	
Special Use Lan	nds: Click here to enter	text.		
Jointly Managed	Lands: Click here to	enter text.		
Other Considera	ations: Click here to ent	er text.		
Project	Components	Meridian, Township, Range, And Sec	ction(s) G	PS Coordinates
Moos Pad Flowlin	e Route - END	U013N0009E Sec. 13	LAT_DD_N83 LON: -149.615	: 70.490070; 5741
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Click here to enter	r text.	Click here to enter text.	Click here to e	nter text.
2. State of Alas	ska Surface Lands:		·	
Are supplementa	al pages for land status	included in Appendix C?	□ Yes	⊠ No
Oil And Gas Min	neral Estate Owner:	Click here to enter text.		
Access Authoriz	cation(s): Click here to	enter text.		
Special Use Lan	nds: Click here to ente	er text.		
Jointly Managed	Lands: Click here to e	nter text.		
Other Considera		nter text.		
Proje	ect Components	Meridian, Township, Range, And	Section(s)	SPS Coordinates
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3. Private Land	ds:			
Are supplementa	al pages for land status	included in Appendix C?	□ Yes	⊠ No
Oil And Gas Min	neral Estate Owner:	State of Alaska – No private surface or mineral estate		
Surface Owners	hip And Access Agreem	ent(s): Click here to enter text.		
Special Use Lan	nds: Click here to ente	er text.		
Jointly Managed	d Lands: Click here to e	nter text.		
Other Considera	ations: Click here to e	nter text.		
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		SECTION VI: SEQUENCE AND SCHEDULE C	OF OPERATIONS	
Project Milestone #		Project Milestone	Proposed Start Date	Proposed End Date
	Season 1 Ice Road Con	-	Proposed Start Date 12/1/2016	Proposed End Date 2/1/2017
Milestone #		-		
Milestone #	Gravel Mining and Place	struction	12/1/2016	2/1/2017

5. Power & Fiber Installation and Associated Trenching 7/1/2017 10/31/2017 Late Summer Supplemental Gravel Work (Flowline Tie-In Pad and Spine 6. 9/25/2017 10/31/2017 Road widening for flowline crossing.) 7. 12/1/2017 2/1/2018 Season 2 Ice Road Construction 5/1/2018 8. **Pipeline Installation** 12/15/2017 9/31/2018 9. 5/1/2018 Facility Installation 10. 9/1/2018 NA **Drilling Program** SECTION VII: PROJECTED USE REQUIREMENTS 1. Describe the proposed operations, including the location and design, of Well Sites: No Change 2. Describe the proposed operations, including the location and design, of **Buildings**: Addition of electrical cabinet on repurposed Electrical Cabinet Pad located at east side of Moose Pad Access Road & MPU Spine Road intersection. See attached project description for further information. 3. Describe the proposed operations, including the location and design, of Fuel and Hazardous Substances: No Change 4. Describe the proposed operations, including the location and design, of Solid Waste Sites:

No Change

5. Describe the proposed operations, including the location and design, of **Water Supplies**:

No Change

6. Describe the proposed operations, including the location and design, of Utilities:

Development of the Schrader Bluff reservoir at Moose Pad will require the addition of two (2) new oil flowlines to transport production fluids to Central Facilities Pad (CFP). Due to the increased production within the MPU, produced fluids from MPU-F and MPU-L pads will be routed to Moose Pad for primary separation in a new flowline. After primary separation at Moose Pad, produced oil from MPU-F, MPU-L and Moose Pad will be transported to CFP through a second new flowline. The two new flowlines will be installed on a single pipe rack from Moose Pad to the existing pipe rack that connects MPU-F/L to CFP. Preliminary pipeline engineering drawings are located in Appendix C. In general, the Moose Pad flowlines will be installed 500' north of the Moose Pad Access Road to the maximum extent practicable to facilitate caribou crossing concerns raised by the NSB and ADF&G during initial review of the Moose Pad Permit Application. The Moose Pad flowline route and orientation is shown in figure 3. Based on environmental and topographical conditions that exist in the project area, the flowlines will be separated from the Moose Pad access road at varying distances outside of the 500' to 1000' corridor in the following areas: Initial 500' Separation - After crossing under the MPU Spine road, the Moose Pad flowline alignment immediately maintains a minimum of 500' separation for caribou crossing from the Moose Pad access road. This minimum separation is maintained as the flowlines continue west for approximately 1.57 miles, until the flowline corridor encounters multiple large surface water bodies in Section 13. Primary Bottleneck – In the center of section 13, the flowline corridor encounters multiple large and impassable water bodies that must be constructed around. Constructing the flowlines to the north of these water bodies places the pipeline outside of the NSB recommended maximum separation of 1000'and placing the pipeline to the south of these water bodies places the pipeline inside of the NSB and ADF&G recommended separation of 500'. A decision was reached with the NSB, ADF&G, and Hilcorp to route the pipeline to the south (closer to the access road) for the segment where the impassable water bodies exists. In this area, the pipeline angles in towards the Moose Pad Access Road and the separation ranges from 50 to 500' for approximately 0.6 Miles where the water bodies are passed, and recommended separation can be gained again. Secondary 500' Separation -Where the Moose Pad flowlines meet the gravel pad, achieving the recommended 500' separation is difficult due the presence of surface water bodies and relic lake beds. Relic lake beds pose engineering challenges due to the presence of underlying thaw bulbs and/or ice lenses that are problematic for VSM installation and Pipeline Integrity. As the Moose Pad flowlines move past the previously described surface water body bottleneck, the flowline alignment angles away from the Moose Pad access road, allowing for approximately 0.22 miles of 500' separation, which is the maximum amount geographically allowable from an engineering and constructability standpoint. The new flowlines will be installed on vertical support members (VSMs) designed similar to the existing VSMs along MPU Spine Road. Pipeline VSM installation is anticipated to cover approximately 0.05 acres of footprint and utilize an additional 50 Cu yds. of gravel fill. The new flowlines will transition from VSMs to a buried pipeline to cross the MPU Spine Road and will return to VSMs to tie into the existing F/L flowline on the east side of MPU Spine Road. The placement of the two new flowlines buried in the MPU Spine road will require extra fill to increase the depth of gravel over the flowline crossing. To maintain the recommended road side-slope angle, the road footprint will widen slightly at the flowline crossing. Approximately 0.007 acres of fill will

Unit Plan of Operations Amendment Application V1.0 Revised 06/01/2015 be required to be placed to complete the road crossing, as shown in Appendix B, Sheet 6. At the primary MPU Spine Road crossing, there will be two 30" casings as well as one 24" casing for potential future pipeline or utility crossings. The Moose Pad Development Project will require power and fiber optic cables to operate on-pad infrastructure and provide for drilling and maintenance operations. Primary power to operate Moose pad will be generated on MPU L-Pad, and secondary/backup power will be generated at the Milne Central Facility.Primary power and fiber optic cables will be trenched within the existing MPU Spine Road from the existing electrical switch house at MPU-L Pad to the Electrical Cabinet Pad located at the intersection of the MPU Spine Road and the Moose Pad Access Road. Details of the Electrical Cabinet Pad are in Appendix A, Sheet 13. From the Electrical Cabinet Pad all power and fiber optic cables will then be trenched in the Moose Pad Access Road bed to Moose Pad. Secondary/backup power will te into the existing powerline on the east side of the MPU Spine Road, and be trenched into the tundra from the nearest pole length to the Electrical Cabinet Pad located at the intersection of the Milne Point Spine Road and the Moose Pad Access Road. See attached project description for further information.

7. Describe the proposed operations, including the location and design, of Material Sites:

No Change

8. Describe the proposed operations, including the location and design, of **Roads**:

Installation of the new flowlines will require the addition of a small gravel pad at the junction of the new Moose Pad flowlines and the existing F/L flowline. Access to the junction is required to facilitate the installation and maintenance of the tie-in valves. This new tie-in pad will be approximately 100 ft. by 120 ft. at the top and 120 ft. by 140 ft. at the base (1.002 acres) with 2:1 side slopes, and is estimated to require approximately 8,100 Cu yds. of gravel fill. An 18' wide access road will be installed from the Milne Point Spine Road to the tie-in pad to facilitate access to the pad. To avoid disrupting the natural drainage and to allow fish passage, culverts will be sized accordingly and installed within the roadbed. The placement of the two new flowlines buried in the MPU Spine road will require extra fill to increase the depth of gravel over the flowline crossing. To maintain the recommended road side-slope angle, the road footprint will widen slightly at the flowline crossing. Approximately 0.007 acres of fill will be required to be placed to complete the road crossing. See attached project description for further information.

9. Describe the proposed operations, including the location and design, of Airstrips:

No Change

10. Describe the proposed operations, including the location and design, of All Other Facilities and Equipment:

No Change

11. If another permit(s) is required for the above described Projected Use Requirements, provide the following information:

Permit Type	Permit Number	Application Status	Projected Use Requirement(s)
Lease Operations - Ammendment	LONS 16-008	Submitted	Misc.
Development Permit	NSB 17-071	To Be Submitted	Misc.
POA Ammendment	POA-2015-630	To Be Submitted	Misc.
Existing permits still valid with excpetions to the following which will need modification:	Misc.	Still Valid	Misc.
Enter Permit Type.	Enter Permit Number.	Enter Application Status.	Enter Projected Use Requirement(s).
Enter Permit Type.	Enter Permit Number.	Enter Application Status.	Enter Projected Use Requirement(s).
	Lease Operations - Ammendment Development Permit POA Ammendment Existing permits still valid with excpetions to the following which will need modification: Enter Permit Type.	Lease Operations - AmmendmentLONS 16-008Development PermitNSB 17-071POA AmmendmentPOA-2015-630Existing permits still valid with excpetions to the following which will need modification:Misc.Enter Permit Type.Enter Permit Number.	Lease Operations - AmmendmentLONS 16-008SubmittedDevelopment PermitNSB 17-071To Be SubmittedPOA AmmendmentPOA-2015-630To Be SubmittedExisting permits still valid with excpetions to the following which will need modification:Misc.Still ValidEnter Permit Type.Enter Permit Number.Enter Application Status.

SECTION VIII: REHABILITATION PLAN

1. Proposed Level of Infrastructure, Facilities and Equipment Removal:

No Change

2. Description of Restoration and Rehabilitation Activities for Vegetation, Habitat, Impacted Wildlife, and Other Applicable Resources:

No Change

SECTION IX: OPERATING PROCEDURES DESIGNED TO MINIMIZE ADVERSE EFFECTS

Describe operating procedures designed to prevent or minimize adverse effects on other natural resources and other uses of the Lease area and adjacent areas including:

Fish and Wildlife Habitats: No Change

Historic and Archeological Sites: No Change

Public Use Areas: No Change

		SECTION X: GLOS	SARY OF TERMS	
Term #	Term		Term Definition	
1.	Enter Term.	Enter Term Definition.		
2.	Enter Term.	Enter Term Definition.		
3.	Enter Term.	Enter Term Definition.		
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7.	Enter Term.	Enter Term Definition.		
8	Enter Term.	Enter Term Definition.		
9.	Enter Term.	Enter Term Definition.		
10.	Enter Term.	Enter Term Definition.		
		SECTION XI: CO	NFIDENTIALITY	
he undersian	ed hereby requests that early a second se	ach page/section of this application	on marked confidential be held confiden	tial under AS 38.05.035(a)(8).
APPLICANT C	3			
Sign here.	E	nter Name.	Enter Title.	Enter Date.
Signature		lame	Title	Date

APPENDIX A: MAPS

See the attached Revised Project Description for the Moose Pad Project.

APPENDIX B: MITIGATION MEASURES

See the attached Mitigation Measures for the Moose Pad Project.

APPENDIX C: OTHER

See the attached Supplimental Land Use Information Moose Pad Project.

	LAND STATUS: SUPPLEMENTAL SECTION	
1. State Mineral Estate:		
Affected ADL: 25515	Date Effective: 2/1/1965 Date	te Assigned: 11/1/2014
Oil And Gas Lessee(s): Hilcorp A	Alaska, LLC 50%WI; BP Exploration (Alaska) Inc. 50%WI	
Surface Ownership: State of Alas	ka	
Do you have, or anticipate having a	an Access Agreement: 🗆 Yes 🗆 N	0
Special Use Lands: Click here to	enter text.	
Jointly Managed Lands: Click he	ere to enter text.	
Other Considerations: Click here	to enter text.	
Project Components	Meridian, Township, Range, And Section(s)	GPS Coordinates
Moose Pad Flowline Route - MIDPOINT	U013N010E Sec. 18	LAT_DD_N83: 70.483868; LON_DD_N83: -149.672223
Moose Pad Flowline Route - START	U013N010E Sec. 17	LAT_DD_N83: 70.486816; LON_DD_N83: -149.723171
Moose Pad Electric TIE-IN Pad	U013N010E Sec. 17	LAT_DD_N83: 70.487726; LON_DD_N83:-149.615483
Affected ADL: 25509	Date Effective: 2/1/1965 D	ate Assigned: 11/1/2016
Oil And Gas Lessee(s): Hilcorp	Alaska, LLC 50%WI; BP Exploration (Alaska) Inc. 50%WI	
Surface Ownership: State of Alas	ka	
Do you have, or anticipate having a	an Access Agreement: □ Yes □	No
Special Use Lands: Click here to	enter text.	
Jointly Managed Lands: Click her	re to enter text.	
Other Considerations: Click here	to enter text.	
Project Components	Meridian, Township, Range, And Section(s)	GPS Coordinates
Moose Pad Flowline TIE-IN Pad	U013N010E Sec. 8	LAT_DD_N83: 70.490101; LON_DD_N83: -149.616238
Moose Pad Flowline Road Crossing	U013N010E Sec. 8	LAT_DD_N83: 70.496694; LON_DD_N83: -149.635536
Moose Pad Trenching L-Pad - END	U013N010E Sec. 8	Click here to enter text.
Affected ADL: Enter ADL.	Date Effective: Enter Date.	Date Assigned: Enter Date.
Oil And Gas Lessee(s): Click her	re to enter text.	
Surface Ownership: Click here to	enter text.	
Do you have, or anticipate having a	an Access Agreement:	No
Special Use Lands: Click here	to enter text.	
Jointly Managed Lands: Click he	ere to enter text.	
Other Considerations: Click here	e to enter text.	
Project Components	Meridian, Township, Range, And Section(s)	GPS Coordinates
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Affected ADL: Enter ADL.	Date Effective: Enter Date.	Date Assigned: Enter Date.
Oil And Gas Lessee(s): Click here to	enter text.	
Surface Ownership: Click here to ent	er text.	
Do you have, or anticipate having an A	ccess Agreement: 🗆 Yes 🗆 N	lo
Special Use Lands: Click here to ente	r text.	
Jointly Managed Lands: Click here to	enter text.	
Other Considerations: Click here to er	iter text.	
Project Components	Meridian, Township, Range, And Section(s)	GPS Coordinates
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Oil And Gas Lessee(s): Click here to	enter text.	
Surface Ownership: Click here to ente	r text.	
Do you have, or anticipate having an A	ccess Agreement:	□ No
Special Use Lands: Click here to er	nter text.	
Jointly Managed Lands: Click here to	enter text.	
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Other Considerations: Click here to	enter text.	
Project Components	Meridian, Township, Range, And Section(s)	GPS Coordinates
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Click here to enter text.	Click here to enter text.	Click here to enter text.
Click here to enter text.	Click here to enter text.	Click here to enter text.
Oil And Gas Mineral Estate Owner:	Click here to enter text.	
Surface Ownership And Access Agr	eement(s): Click here to enter text.	
Special Use Lands: Click here to e	nter text.	
Jointly Managed Lands: Click he	re to enter text.	
Other Considerations: Click here to	enter text.	
Project Components	Meridian, Township, Range, And Section(s)	GPS Coordinates
Click here to enter text.	Click here to enter text.	Click here to enter text.
Click here to enter text.	Click here to enter text.	Click here to enter text.