



THE STATE
of **ALASKA**
GOVERNOR BILL WALKER

Department of Natural Resources

DIVISION OF OIL AND GAS

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February 5, 2018

Chris Wrobel
Permitting Coordinator
ConocoPhillips Alaska Inc.
P.O. Box 100360
Anchorage, AK 99510-0360

**RE: LONS 80-261, ConocoPhillips Alaska Inc., Kuparuk River Unit, Drill Site 1H
Pipeline Jumper, Water Injection Pipeline Jumper, Unit
Plan of Operations Amendment Decision.**

Dear Mr. Wrobel:

The Alaska Department of Natural Resources, Division of Oil and Gas (Division), in accordance with Alaska Statute 38.05 and Alaska Oil and Gas Leasing Regulations (11 AAC 83) grants authorization to conduct activities on state lands as proposed in the Kuparuk River Unit (KRU) Plan of Operations (Plan) amendment application dated January 4, 2018 for the above referenced project.

Scope:

ConocoPhillips Alaska, Inc. (CPAI) proposes to install one 8-inch diameter water injection pipeline jumper and two underground road crossing casings near the northeast end of the Kuparuk Base Camp and Central Production Facility #1. The jumper pipeline will be approximately 1,400 feet long and be hot tapped into the 12-inch 1JDWI line to the south of the main project area.

Plan activities include:

- Installation of 1,400-foot-long, 8-inch diameter seawater pipeline tying into Drill Site 1B pigging module.
- Hot tap 8-inch jumper pipeline into 12-inch 1JDW1 pipeline.
- Install 12 inches of gravel lift on existing road prism to providing level surface and good vehicle clearance.

Location information:

KRU

DS-1H

Meridian: Umiat

Township: 11N

Range: 10E

Section: 10

Lat: 70.3265, Long -149.5931

ADL(s): 025648

Agency review:

The Division provided a review and comment opportunity for the activities considered for authorization under this decision. The following government entities were notified on January 9, 2018 for comment on the Plan: Alaska Department of Environmental Conservation (ADEC), Alaska Department of Fish and Game (ADFG), and DNR: Division of Mining, Land & Water (DMLW), Division of Oil and Gas, and the North Slope Borough. The comment deadline was 4:30 pm Alaska Time on January 19, 2018. Comments were received by the State Pipeline and Coordinator's Section (SPCS). The Division, Applicant, and commenting Agency reconciled the comments by modifying the plan; Project Specific Stipulation is listed below.

Conditions/Stipulations:

1. A certified As-Built survey of the activity shall be provided within one year of placement of the improvement. This As-Built must be both digital and hard copy.

Project Specific Stipulation:

1. Prior to starting activities under this authorization please coordinate with the Kuparuk Transportation Company pursuant to AS 38.35 pipeline leases:
 - ADL 402294, Right-of-Way Lease for the Kuparuk Pipeline
 - ADL 409027, Right-of-Way Lease for the Oliktok Pipeline

Please attach this amendment approval with the original decision. This unit operations amendment approval is issued in accordance with Alaska Statute 38.05, Alaska Administrative Codes 11 AAC 83.346 and 11 AAC 83.303. The Division reviewed this amendment under the unit regulation for the Plan, 11 AAC 83.346, and considers the factors set forth in 11 AAC 83.303(a) and (b). The amendment was also evaluated against the Kuparuk River Unit agreement for conformance.

A person affected by this decision may appeal it, in accordance with 11 AAC 02. Any appeal must be received within 20 calendar days after issuance of the decision, as defined in 11 AAC 02.040(c) and (d) and may be mailed or delivered to the Commissioner, Department of Natural Resources, 550 W 7th Avenue, Suite 1400, Anchorage, Alaska 99501; faxed to 1-907-269-8918, or sent by electronic mail to dnr.appeals@alaska.gov. This decision takes effect immediately. If no appeal is filed by the appeal deadline, this decision becomes a final administrative order and decision of the department on the 31st day after issuance. An eligible person must first appeal this decision in accordance with 11 AAC 02 before appealing this decision to Superior Court. A copy of 11 AAC 02 may be obtained from any regional information office of the Department of Natural Resources.

This approval signifies only that the State of Alaska has no objection to the operations outlined in the Plan amendment application. It does not constitute certification of any property right or land status claimed by the applicant nor does it relieve the applicant of responsibility to obtain approvals or permits from other persons or governmental agencies that may also be required. All stipulations contained in the original lease and subsequent Plan approvals remain in full force and effect.

If activities have not commenced, this approval expires on February 1, 2021. Failure to comply with the terms and conditions outlined in the lease, the attached stipulations, and this authorization may result in revocation of this unit operations approval.

Any questions or concerns about this amendment may be directed to Natural Resource Specialist John Easton at 907-269-8815 or emailed to john.easton@alaska.gov.

Sincerely,



Nathaniel G. Emery
Natural Resource Specialist

Attachments: Figures 1-2
2008 North Slope Mitigation Measures with 2011 Supplement

ecc: DOG: Graham Smith, Jeanne Frazier, Nathaniel Emery, Paul Blanche, Conor Williamson, James Hyun, spco.records@alaska.gov
DMLW: Henry Brooks, Melissa Head, Sean Willison, Kimberley Maher, Becky Baird
ADF&G: Jack Winters
ADEC: dec.water.oilandgas@alaska.gov
Borough: Jason Bergerson, Josie Kaleak, and Matt C Dunn

Fig 1.



