

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH

June-10

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL June-10 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	June-10 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT			
	June-10	CALENDAR	June-10	CALENDAR									
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE									
BELUGA RIVER UNIT													
Beluga Sterling Gas Pool PA (BLGA)													
CHEVRON	322,678.53	2,861,183.99	40,334.83	357,648.18	\$5.1429	207,436.76	\$0.00	\$0.00	\$0.00	\$0.00	\$207,436.76	\$2,013,214.61	
CONOCO PHILLIPS AK	685,279.00	4,160,949.62	85,659.94	520,119.09	\$6.4877	555,733.39	\$0.00	(\$469.71)	(\$4.39)	\$0.00	\$555,259.29	\$2,930,080.19	
MUNICIPAL LIGHT + POWER	704,074.07	4,398,922.49	88,009.32	549,865.67	\$3.7553	330,503.47	\$0.00	\$135.21	\$1.22	\$0.00	\$330,639.90	\$2,067,480.16	
TOTAL BELUGA RIVER UNIT	1,712,031.60	11,421,056.10	214,004.09	1,427,632.94		\$1,093,673.62	\$0.00	(\$334.50)	(\$3.17)	\$0.00	\$1,093,335.95	\$7,010,774.96	
CANNERY LOOP UNIT													
Beluga PA (CANB)													
MARATHON ALASKA PRODUCTION LLC	60,725.80	598,730.01	7,622.51	75,154.40	\$7.9749	\$60,788.63	\$0.00	\$0.00	\$0.00	\$0.00	\$60,788.63	\$563,778.10	
TOTAL BELUGA PA	60,725.80	598,730.01	7,622.51	75,154.40		\$60,788.63	\$0.00	\$0.00	\$0.00	\$0.00	\$60,788.63	\$563,778.10	
Upper Tyonek PA (UPTY)													
MARATHON ALASKA PRODUCTION LLC	1,128.43	5,848.44	142.10	736.99	\$7.7928	\$1,107.36	\$0.00	\$0.00	\$0.00	\$0.00	\$1,107.36	\$6,235.56	
TOTAL UPPER TYONEK PA	1,128.43	5,848.44	142.10	736.99		\$1,107.36	\$0.00	\$0.00	\$0.00	\$0.00	\$1,107.36	\$6,235.56	
Sterling Sands PA (CLST)													
MARATHON ALASKA PRODUCTION LLC	17,120.94	145,354.10	2,140.13	18,169.23	\$7.7854	\$16,661.81	\$0.00	\$0.00	\$0.00	\$0.00	\$16,661.81	\$132,576.98	
TOTAL STERLING SANDS PA	17,120.94	145,354.10	2,140.13	18,169.23		\$16,661.81	\$0.00	\$0.00	\$0.00	\$0.00	\$16,661.81	\$132,576.98	
TOTAL CANNERY LOOP UNIT	78,975.17	749,932.55	9,904.74	94,060.62		\$78,557.80	\$0.00	\$0.00	\$0.00	\$0.00	\$78,557.80	\$702,590.64	
SOUTH GRANITE POINT UNIT													
GRANITE PT SANDS PA (SGPT)													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
HEMLOCK PA (SGHM)													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
GRANITE POINT FIELD													
ADL 17586 (GR2A)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 17586	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ADL 17587 (GR2B)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 17587	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ADL 18742 (GR2C)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 18742	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
IVAN RIVER UNIT													
Ivan River Gas Pool PA (IVAN)													
UNOCAL	147,858.00	785,233.00	13,090.65	125,950.93	\$6.7925	\$88,918.53	\$0.00	\$0.00	\$0.00	\$0.00	\$88,918.53	\$870,250.25	
TOTAL IVAN RIVER UNIT	147,858.00	785,233.00	13,090.65	125,950.93		\$88,918.53	\$0.00	\$0.00	\$0.00	\$0.00	\$88,918.53	\$870,250.25	
KENAI UNIT													
Sterling PA (STRL)													
MARATHON ALASKA PRODUCTION LLC	9,773.65	217,621.09	1,221.71	29,069.54	\$5.1517	\$6,293.85	\$0.00	\$0.00	\$0.00	\$0.00	\$6,293.85	\$162,431.86	
TOTAL KENAI UNIT	9,773.65	217,621.09	1,221.71	29,069.54		\$6,293.85	\$0.00	\$0.00	\$0.00	\$0.00	\$6,293.85	\$162,431.86	
LEWIS RIVER UNIT													
LR PA#1 (LWS1)													

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	TOTAL SUBJECT TO ROYALTIES								INTEREST	LATE	TOTAL	REPORTED											
	June-10		CALENDAR		June-10		CALENDAR								\$ PER BBL/MCF	MONTHLY	RIK (ROYALTY-IN-KIND)	REVISION/ OTHER	AMOUNT	AMOUNT	REPORT	TOTAL	REPORTED
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT															
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
LR PA #2 (LWS2)																							
UNOCAL	28,355.00	243,445.00	3,544.38	30,430.64	\$6.9080	\$24,484.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,484.75	\$210,618.32							
TOTAL LR PA#2	28,355.00	243,445.00	3,544.38	30,430.64		\$24,484.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,484.75	\$210,618.32							
TOTAL LEWIS RIVER UNIT	28,355.00	243,445.00	3,544.38	30,430.64		\$24,484.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,484.75	\$210,618.32							
N. MIDDLE GROUND SHOAL UNIT/ADL 17595																							
OIL POOL PA (MGS1)																							
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
NORTH COOK INLET UNIT																							
North Cook Inlet PA (NCTN)																							
CONOCO PHILLIPS CO.	1,519,545.00	9,444,705.00	189,943.13	1,180,588.18	\$8.4250	\$1,600,270.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,600,270.87	\$7,589,933.81								
TOTAL N. COOK INLET UNIT	1,519,545.00	9,444,705.00	189,943.13	1,180,588.18		\$1,600,270.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,600,270.87	\$7,589,933.81								
PRETTY CREEK UNIT																							
Beluga PA (PRTY)																							
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
NORTH TRADING BAY UNIT																							
HEMLOCK & G FORM PA (NBAY)																							
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$91.73)						
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$328.35)						
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$420.08)						
STERLING UNIT																							
LOWER BELUGA TYONEK PA -STBT (STBL-STTY)																							
MARATHON ALASKA PRODUCTION LLC	0.00	2,401.19	0.00	300.11	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,718.13						
TOTAL LOWER BELUGA TYONEK PA	0.00	2,401.19	0.00	300.11		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,718.13						
UPPER BELUGA PA (STUB)																							
MARATHON ALASKA PRODUCTION LLC	0.00	16,493.28	0.00	2,059.44	\$0.0000	\$0.00	\$0.00	\$21.69	\$0.20	\$0.00	\$0.00	\$21.89	\$11,019.32										
TOTAL UPPER BELUGA PA	0.00	16,493.28	0.00	2,059.44		\$0.00	\$0.00	\$21.69	\$0.20	\$0.00	\$0.00	\$21.89	\$11,019.32										
STERLING B4-PA (STER)																							
MARATHON ALASKA PRODUCTION LLC	0.00	14,935.38	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
TOTAL STERLING B4-PA	0.00	14,935.38	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
TOTAL STERLING UNIT	0.00	33,829.85	0.00	2,359.55		\$0.00	\$0.00	\$21.69	\$0.20	\$0.00	\$0.00	\$21.89	\$12,737.45										
STUMP LAKE UNIT																							
Stump Lake Gas Pool #1 PA (STMP)																							
UNOCAL	52,892.00	226,786.00	3,305.76	20,574.40	\$6.7925	\$22,454.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,454.46	\$146,706.29										
TOTAL STUMP LAKE UNIT	52,892.00	226,786.00	3,305.76	20,574.40		\$22,454.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,454.46	\$146,706.29										
TRADING BAY FLD ADL 18731 (TRBF)																							
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
TRADING BAY UNIT																							
Grayling Gas Sands PA (STHD)																							
MARATHON ALASKA PRODUCTION LLC	830,366.74	6,767,090.99	103,796.26	695,572.24	\$7.7843	807,979.64	\$0.00	0.00	0.00	\$0.00	\$807,979.64	\$4,884,777.12											
UNOCAL	477,562.24	4,189,078.91	59,694.89	419,844.93	\$6.2454	372,819.16	\$0.00	0.00	0.00	\$0.00	\$372,819.16	\$3,353,591.45											
TOTAL TRADING BAY UNIT	1,307,928.98	10,956,169.90	163,491.15	1,115,417.17		\$1,180,798.80	\$0.00	\$0.00	\$0.00	\$0.00	\$1,180,798.80	\$8,238,368.57											
REDOUBT UNIT																							
HEMLOCK PA (REHM)																							
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
LEASE OPERATION (RE03)																							
COOK INLET ENERGY	440.00	440.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										

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	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	June-10	RIK	REVISION/	INTEREST	LATE	June-10			CALENDAR
	June-10	CALENDAR	June-10	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LEASE OPERATIONS	440.00	440.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL REDOUBT UNIT	440.00	440.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WEST MCARTHUR RIVER UNIT														
A1 PA (WMRV)														
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL A1 PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tract Operation (WM01)														
COOK INLET ENERGY	2,429.51	12,628.07	121.48	631.42	\$4.8635	\$590.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$590.82	\$3,664.37	
Tract Operation (WM02)														
COOK INLET ENERGY	57.85	260.83	2.89	13.05	\$4.8651	\$14.06	\$0.00	\$0.00	\$0.00	\$0.00	\$14.06	\$70.34		
TOTAL Tract Operations	2,487.36	12,888.90	124.37	644.47		\$604.88	\$0.00	\$0.00	\$0.00	\$0.00	\$604.88	\$3,734.71		
TOTAL W MC ARTHUR RIVER UNIT	2,487.36	12,888.90	124.37	644.47		\$604.88	\$0.00	\$0.00	\$0.00	\$0.00	\$604.88	\$3,734.71		
NINILCHIK UNIT														
FALLS CREEK PA (NKFC)														
MARATHON ALASKA PRODUCTION LLC	24,892.42	381,539.68	1,244.63	19,076.97	\$5.8030	7,222.55	\$0.00	0.00	0.00	\$0.00	\$7,222.55	\$116,535.84		
UNOCAL	11,844.79	251,196.20	592.24	12,559.81	\$7.4639	4,420.42	\$0.00	0.00	0.00	\$0.00	\$4,420.42	\$91,332.19		
TOTAL FALLS CREEK PA	36,737.21	632,735.88	1,836.87	31,636.78		\$11,642.97	\$0.00	\$0.00	\$0.00	\$0.00	\$11,642.97	\$207,868.03		
Susan Dionne PA (NKSD)														
MARATHON ALASKA PRODUCTION LLC	216,284.69	1,742,746.27	27,035.11	217,843.12	\$5.8040	156,912.48	\$0.00	0.00	0.00	\$0.00	\$156,912.48	\$1,302,001.73		
UNOCAL	102,918.00	1,207,804.82	12,864.75	140,684.25	\$7.4639	96,021.21	\$0.00	0.00	0.00	\$0.00	\$96,021.21	\$976,279.85		
TOTAL SUSAN DIONNE PA	319,202.69	2,950,551.09	39,899.86	358,527.37		\$252,933.69	\$0.00	\$0.00	\$0.00	\$0.00	\$252,933.69	\$2,278,281.58		
GRASSIM OSKOLKOFF PA (NKGO)														
MARATHON ALASKA PRODUCTION LLC	67,437.00	465,624.00	8,429.61	58,202.91	\$5.8009	48,899.39	\$0.00	0.00	0.00	\$0.00	\$48,899.39	\$350,595.45		
UNOCAL	32,089.00	294,552.00	4,011.13	36,819.01	\$7.4639	29,938.67	\$0.00	0.00	0.00	\$0.00	\$29,938.67	\$255,893.20		
TOTAL GRASSIM OSKOLKOFF PA	99,526.00	760,176.00	12,440.74	95,021.92		\$78,838.06	\$0.00	\$0.00	\$0.00	\$0.00	\$78,838.06	\$606,488.65		
Tract Operation (NK01)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tract Operation (NK02)														
MARATHON ALASKA PRODUCTION LLC	49,720.00	352,951.00	6,214.90	44,118.13	\$5.7992	36,041.57	\$0.00	0.00	0.00	\$0.00	\$36,041.57	\$264,213.37		
UNOCAL	23,659.00	223,368.00	2,957.38	27,921.01	\$7.4639	22,073.59	\$0.00	0.00	0.00	\$0.00	\$22,073.59	\$195,049.48		
Tract Operation (NK02)	73,379.00	576,319.00	9,172.28	72,039.14		\$58,115.16	\$0.00	\$0.00	\$0.00	\$0.00	\$58,115.16	\$459,262.85		
Tract Operation (NK03)														
MARATHON ALASKA PRODUCTION LLC	60,109.00	152,293.00	7,513.27	15,411.04	\$5.7992	43,571.08	\$0.00	0.00	0.00	\$0.00	\$43,571.08	\$105,190.49		
UNOCAL	28,603.00	80,448.00	3,575.38	6,708.38	\$7.4639	26,686.28	\$0.00	0.00	0.00	\$0.00	\$26,686.28	\$50,039.94		
TOTAL Tract Operation (NK03)	88,712.00	232,741.00	11,088.65	22,119.42		\$70,257.36	\$0.00	\$0.00	\$0.00	\$0.00	\$70,257.36	\$155,230.43		
TOTAL NINILCHIK UNIT	617,556.90	5,152,522.97	74,438.40	579,344.63		\$471,787.24	\$0.00	\$0.00	\$0.00	\$0.00	\$471,787.24	\$3,707,131.54		
DEEP CREEK UNIT (DCHV)														
HAPPY VALLEY PA														
UNOCAL	45,237.14	168,576.33	2,827.32	18,244.72	\$8.4589	\$23,916.02	\$0.00	\$0.00	\$0.00	\$0.00	\$23,916.02	\$123,304.06		
TOTAL DEEP CREEK UNIT	45,237.14	168,576.33	2,827.32	18,244.72		\$23,916.02	\$0.00	\$0.00	\$0.00	\$0.00	\$23,916.02	\$123,304.06		
THREE MILE CREEK UNIT														
THREE MILE CREEK PA (TMTM)														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (TM01)														
AURORA GAS, LLC	12,736.00	96,112.00	1,534.31	11,956.31	\$5.6197	8,622.34	\$0.00	(\$15.33)	\$7.30	\$0.00	\$8,614.31	\$80,993.83		
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL	REPORTED
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	June-10	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED		
	June-10	CALENDAR	June-10	CALENDAR										
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORTED	YEAR TO DATE		
TOTAL LEASE OPERATION	12,736.00	96,112.00	1,534.31	11,956.31		\$8,622.34	\$0.00	(\$15.33)	\$7.30	\$0.00	\$8,614.31	\$80,993.83		
TOTAL THREE MILE CREEK UNIT	12,736.00	96,112.00	1,534.31	11,956.31		\$8,622.34	\$0.00	(\$15.33)	\$7.30	\$0.00	\$8,614.31	\$80,993.83		
KASILOF UNIT														
KASILOF PA - KSKA - (KS01)														
MARATHON ALASKA PRODUCTION LLC	0.00	7,468.00	0.00	933.66	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24		
TOTAL KASILOF UNIT	0.00	7,468.00	0.00	933.66		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24		
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA GAS, LLC	19,162.00	79,872.00	958.11	3,985.54	\$5.6979	\$5,459.20	\$0.00	\$75.56	\$0.66	\$0.00	\$5,535.42	\$37,625.07		
TOTAL BELUGA PA	19,162.00	79,872.00	958.11	3,985.54		\$5,459.20	\$0.00	\$75.56	\$0.66	\$0.00	\$5,535.42	\$37,625.07		
SOUTH PA (NCPA)														
AURORA GAS, LLC	1,838.00	10,933.00	91.89	545.09	\$5.6989	\$523.68	\$0.00	\$14.47	\$0.13	\$0.00	\$538.27	\$3,382.94		
TOTAL SOUTH PA	1,838.00	10,933.00	91.89	545.09		\$523.68	\$0.00	\$14.47	\$0.13	\$0.00	\$538.27	\$3,382.94		
NORTH PA (NCPB)														
AURORA GAS, LLC	202.00	16,010.00	10.09	725.18	\$5.7049	\$57.56	\$0.00	\$40.30	\$0.35	\$0.00	\$98.22	\$4,482.75		
TOTAL NORTH PA	202.00	16,010.00	10.09	725.18		\$57.56	\$0.00	\$40.30	\$0.35	\$0.00	\$98.22	\$4,482.75		
WEST PA (NCWB)														
AURORA GAS, LLC	15,402.00	191,942.70	770.10	9,572.01	\$5.6979	\$4,387.98	\$0.00	\$234.92	\$2.05	\$0.00	\$4,624.95	\$62,330.50		
TOTAL NCWB	15,402.00	191,942.70	770.10	9,572.01		\$4,387.98	\$0.00	\$234.92	\$2.05	\$0.00	\$4,624.95	\$62,330.50		
WEST PA (NCWT)														
AURORA GAS, LLC	6,601.00	47,342.30	330.05	2,356.34	\$5.6980	\$1,880.63	\$0.00	\$100.77	\$0.88	\$0.00	\$1,982.28	\$18,713.76		
TOTAL NCWT	6,601.00	47,342.30	330.05	2,356.34		\$1,880.63	\$0.00	\$100.77	\$0.88	\$0.00	\$1,982.28	\$18,713.76		
TOTAL WEST PA	22,003.00	239,285.00	1,100.15	11,928.35		\$6,268.61	\$0.00	\$335.69	\$2.93	\$0.00	\$6,607.24	\$81,044.27		
NICOLAI CREEK LEASE OP (LC01)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$634.09)		
TOTAL LC01	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$634.09)		
NICOLAI CREEK LEASE OP (LC02)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,015.48)		
TOTAL LC02	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,015.48)		
TOTAL NICOLAI CREEK UNIT	43,205.00	346,100.00	2,160.24	17,184.16	RIV WTD AVG	\$12,309.05	\$0.00	\$466.02	\$4.07	\$0.00	\$12,779.14	\$122,885.45		
					(LESS FIELD COSTS)									
TOTAL COOK INLET GAS	5,579,021.80	39,862,886.69	679,590.25	4,654,391.92	\$6.7875	\$4,612,692.21	\$0.00	\$137.89	\$8.40	\$0.00	\$4,612,838.49	\$28,986,414.90		