

**STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH**

**June-09**

Volume from the Operator Report - O1		Volume and Values from the Lessee's Royalty Valuation Report - A1													
TOTAL SUBJECT TO ROYALTIES		June-09		CALENDAR		June-09		RIK		REVISION/		TOTAL		REPORTED	
June-09	CALENDAR	June-09	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	TOTAL	REPORTED	June-09	CALENDAR	June-09	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	REPORTED	REPORTED	YEAR TO DATE	REPORTED	YEAR TO DATE
<b>BELUGA RIVER UNIT</b>															
<b>Beluga Sterling Gas Pool PA (BLGA)</b>															
CHEVRON	310,219.40	3,347,049.15	38,775.78	418,379.58	\$7.9712	\$309,089.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$309,089.17	\$3,427,276.54		
CONOCO PHILLIPS AK	620,198.24	3,984,469.85	77,524.84	498,059.06	\$5.5089	\$427,074.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$427,074.98	\$3,077,856.26		
MUNICIPAL LIGHT + POWER	822,859.54	5,238,070.63	102,857.51	667,785.03	\$3.9614	\$407,459.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$407,459.79	\$2,821,388.26		
<b>TOTAL BELUGA RIVER UNIT</b>	<b>1,753,277.18</b>	<b>12,569,589.63</b>	<b>219,158.13</b>	<b>1,584,223.67</b>		<b>\$1,143,623.94</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,143,623.94</b>	<b>\$9,326,521.06</b>		
<b>CANNERY LOOP UNIT</b>															
<b>Beluga PA (CANB)</b>															
MARATHON	114,226.77	811,386.70	14,337.93	103,716.26	\$5.5102	\$79,004.29	\$0.00	(\$5,824.87)	(\$758.40)	\$0.00	\$0.00	\$72,421.02	\$674,100.89		
<b>TOTAL BELUGA PA</b>	<b>114,226.77</b>	<b>811,386.70</b>	<b>14,337.93</b>	<b>103,716.26</b>		<b>\$79,004.29</b>	<b>\$0.00</b>	<b>(\$5,824.87)</b>	<b>(\$758.40)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$72,421.02</b>	<b>\$674,100.89</b>		
<b>Upper Tyonek PA (UPTY)</b>															
MARATHON	34,322.20	169,238.46	4,326.15	18,573.13	\$5.8386	\$25,258.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,258.47	\$111,589.55		
<b>TOTAL UPPER TYONEK PA</b>	<b>34,322.20</b>	<b>169,238.46</b>	<b>4,326.15</b>	<b>18,573.13</b>		<b>\$25,258.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$25,258.47</b>	<b>\$111,589.55</b>		
<b>Sterling Sands PA (CLST)</b>															
MARATHON	32,941.95	215,241.73	4,117.77	26,885.80	\$5.8574	\$24,119.52	\$0.00	(\$2,301.14)	(\$273.59)	\$0.00	\$0.00	\$21,544.79	\$180,408.93		
<b>TOTAL STERLING SANDS PA</b>	<b>32,941.95</b>	<b>215,241.73</b>	<b>4,117.77</b>	<b>26,885.80</b>		<b>\$24,119.52</b>	<b>\$0.00</b>	<b>(\$2,301.14)</b>	<b>(\$273.59)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21,544.79</b>	<b>\$180,408.93</b>		
<b>TOTAL CANNERY LOOP UNIT</b>	<b>181,490.92</b>	<b>1,195,866.89</b>	<b>22,781.85</b>	<b>149,175.19</b>		<b>\$128,382.28</b>	<b>\$0.00</b>	<b>(\$8,126.01)</b>	<b>(\$1,031.99)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$119,224.28</b>	<b>\$966,099.37</b>		
<b>SOUTH GRANITE POINT UNIT</b>															
<b>GRANITE PT SANDS PA (SGPT)</b>															
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>HEMLOCK PA (SGHM)</b>															
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>GRANITE POINT FIELD</b>															
<b>ADL 17586 (GR2A)</b>															
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL ADL 17586</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>ADL 17587 (GR2B)</b>															
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL ADL 17587</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>ADL 18742 (GR2C)</b>															
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL ADL 18742</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>TOTAL GRANITE POINT FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
TOTAL SUBJECT TO ROYALTIES	June-09	CALENDAR	June-09	CALENDAR	\$ PER BBL/MCF	June-09	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	June-09	CALENDAR	
						PRODUCTION	FIELD COSTS	AMOUNT				REPORTED	YEAR TO DATE	
<b>IVAN RIVER UNIT</b>														
<b>Ivan River Gas Pool PA (IVAN)</b>														
UNOCAL	49,873.00	142,723.00	8,831.03	25,272.03	\$8.2056	\$72,463.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$72,463.90	\$207,372.18	
<b>TOTAL IVAN RIVER UNIT</b>	<b>49,873.00</b>	<b>142,723.00</b>	<b>8,831.03</b>	<b>25,272.03</b>		<b>\$72,463.90</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$72,463.90</b>	<b>\$207,372.18</b>	
<b>KENAI UNIT</b>														
<b>Sterling PA (STRL)</b>														
MARATHON	0.00	36,351.62	0.00	4,574.18	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,116.55	
<b>TOTAL KENAI UNIT</b>	<b>0.00</b>	<b>36,351.62</b>	<b>0.00</b>	<b>4,574.18</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$29,116.55</b>	
<b>LEWIS RIVER UNIT</b>														
<b>LR PA#1 (LWS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL LR PA#1</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>LR PA #2 (LWS2)</b>														
UNOCAL	26,043.00	203,023.00	3,255.38	25,377.89	\$8.2056	\$26,712.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,712.35	\$208,240.83	
<b>TOTAL LR PA#2</b>	<b>26,043.00</b>	<b>203,023.00</b>	<b>3,255.38</b>	<b>25,377.89</b>		<b>\$26,712.35</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$26,712.35</b>	<b>\$208,240.83</b>	
<b>TOTAL LEWIS RIVER UNIT</b>	<b>26,043.00</b>	<b>203,023.00</b>	<b>3,255.38</b>	<b>25,377.89</b>		<b>\$26,712.35</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$26,712.35</b>	<b>\$208,240.83</b>	
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>														
<b>OIL POOL PA (MGS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL OIL POOL PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>NORTH COOK INLET UNIT</b>														
<b>North Cook Inlet PA (NCIN)</b>														
CONOCO PHILLIPS CO.	1,260,243.00	9,609,487.00	157,530.39	1,201,185.89	\$4.3530	\$685,729.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$685,729.72	\$5,092,382.86	
<b>TOTAL N. COOK INLET UNIT</b>	<b>1,260,243.00</b>	<b>9,609,487.00</b>	<b>157,530.39</b>	<b>1,201,185.89</b>		<b>\$685,729.72</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$685,729.72</b>	<b>\$5,092,382.86</b>	
<b>PRETTY CREEK UNIT</b>														
<b>Beluga PA (PRTY)</b>														
UNOCAL		3,715.54		541.09	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$116,965.58)	
<b>TOTAL PRETTY CREEK UNIT</b>	<b>0.00</b>	<b>3,715.54</b>	<b>0.00</b>	<b>541.09</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$116,965.58)</b>	
<b>NORTH TRADING BAY UNIT</b>														
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL N TRADING BAY UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>STERLING UNIT</b>														
<b>LOWER BELUGA TYONEK PA -STBT (STBL-STTY)</b>														
MARATHON	12,627.58	67,473.41	1,578.49	8,434.26	\$7.6401	\$12,059.83	\$0.00	(\$565.86)	(\$87.45)	\$0.00	\$0.00	\$11,406.52	\$68,962.81	
<b>TOTAL LOWER BELUGA TYONEK PA</b>	<b>12,627.58</b>	<b>67,473.41</b>	<b>1,578.49</b>	<b>8,434.26</b>		<b>\$12,059.83</b>	<b>\$0.00</b>	<b>(\$565.86)</b>	<b>(\$87.45)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$11,406.52</b>	<b>\$68,962.81</b>	
<b>UPPER BELUGA PA (STUB)</b>														
MARATHON	8,138.90	53,814.31	1,017.34	6,726.71	\$7.6366	\$7,768.98	\$0.00	(\$502.80)	(\$355.03)	\$0.00	\$0.00	\$6,911.15	\$54,667.30	
<b>TOTAL UPPER BELUGA PA</b>	<b>8,138.90</b>	<b>53,814.31</b>	<b>1,017.34</b>	<b>6,726.71</b>		<b>\$7,768.98</b>	<b>\$0.00</b>	<b>(\$502.80)</b>	<b>(\$355.03)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,911.15</b>	<b>\$54,667.30</b>	
<b>STERLING B4-PA (STER)</b>														
MARATHON	178.62	3,858.15	22.32	482.08	\$7.6340	\$170.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$170.39	\$4,039.29	
<b>TOTAL STERLING B4-PA</b>	<b>178.62</b>	<b>3,858.15</b>	<b>22.32</b>	<b>482.08</b>		<b>\$170.39</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$170.39</b>	<b>\$4,039.29</b>	
<b>TOTAL STERLING UNIT</b>	<b>20,945.10</b>	<b>125,145.87</b>	<b>2,618.15</b>	<b>15,643.05</b>		<b>\$19,999.20</b>	<b>\$0.00</b>	<b>(\$1,068.66)</b>	<b>(\$442.48)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$18,488.06</b>	<b>\$127,669.40</b>	
<b>STUMP LAKE UNIT</b>														
<b>Stump Lake Gas Pool #1 PA (STMP)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL STUMP LAKE UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL	REPORTED
TOTAL SUBJECT TO ROYALTIES	June-09	CALENDAR	June-09	CALENDAR	\$ PER BBL/MCF	June-09	RIK	REVISION/	INTEREST	LATE	June-09	CALENDAR	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORTED	YEAR TO DATE	
						PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>TRADING BAY UNIT</b>													
<b>Grayling Gas Sands PA (STHD)</b>													
MARATHON	0.00	3,132,224.53	107,469.66	645,454.27	\$5.3414	\$574,037.66	\$0.00	(\$22,308.93)	(\$3,493.10)	\$0.00	\$548,235.63	\$3,693,425.81	
UNOCAL	0.00	2,645,312.06	76,321.00	457,374.46	\$7.8583	\$599,756.13	\$0.00	\$64,974.38	\$1,025.58	\$0.00	\$665,756.09	\$3,297,562.11	
<b>TOTAL TRADING BAY UNIT</b>	<b>0.00</b>	<b>5,777,536.59</b>	<b>183,790.66</b>	<b>1,102,828.73</b>		<b>\$1,173,793.79</b>	<b>\$0.00</b>	<b>\$42,665.45</b>	<b>(\$2,467.52)</b>	<b>\$0.00</b>	<b>\$1,213,991.72</b>	<b>\$6,990,987.92</b>	
<b>REDOUBT UNIT</b>													
<b>HEMLOCK PA (REHM)</b>													
PACIFIC ENERGY ALASKA OPERATING LL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL HEMLOCK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>LEASE OPERATION (RE03)</b>													
PACIFIC ENERGY ALASKA OPERATING LL	445.00	3,448.00	55.63	431.01	\$7.5209	\$418.35	\$0.00	\$0.00	\$0.00	\$0.00	\$418.35	\$3,241.50	
<b>TOTAL LEASE OPERATIONS</b>	<b>445.00</b>	<b>3,448.00</b>	<b>55.63</b>	<b>431.01</b>		<b>\$418.35</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$418.35</b>	<b>\$3,241.50</b>	
<b>TOTAL REDOUBT UNIT</b>	<b>445.00</b>	<b>3,448.00</b>	<b>55.63</b>	<b>431.01</b>		<b>\$418.35</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$418.35</b>	<b>\$3,241.50</b>	
<b>WEST MCARTHUR RIVER UNIT</b>													
<b>A1 PA (WMRV)</b>													
PACIFIC ENERGY ALASKA OPERATING LL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL A1 PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>Tract Operation (WM01)</b>													
PACIFIC ENERGY ALASKA OPERATING LL	8,072.82	49,589.82	403.64	2,356.10	\$7.5209	\$3,035.77	\$0.00	\$0.00	\$0.00	\$0.00	\$3,035.77	\$17,720.04	
<b>Tract Operation (WM02)</b>													
PACIFIC ENERGY ALASKA OPERATING LL	710.00	8,310.00	3.55	39.87	\$7.5209	\$26.69	\$0.00	\$0.00	\$0.00	\$0.00	\$26.69	\$9,170.55	
<b>TOTAL Tract Operations</b>	<b>8,782.82</b>	<b>57,899.82</b>	<b>407.19</b>	<b>2,395.97</b>		<b>\$3,062.46</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,062.46</b>	<b>\$26,890.59</b>	
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>8,782.82</b>	<b>57,899.82</b>	<b>407.19</b>	<b>2,395.97</b>		<b>\$3,062.46</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,062.46</b>	<b>\$26,890.59</b>	
<b>NINILCHIK UNIT</b>													
<b>FALLS CREEK PA (NKFC)</b>													
MARATHON	97,500.66	569,048.23	4,874.94	28,452.20	\$5.6889	\$27,732.97	\$0.00	(\$915.83)	(\$169.79)	\$0.00	\$26,647.35	\$197,991.70	
UNOCAL	53,378.96	388,793.04	2,668.95	19,439.67	\$8.2056	\$21,900.33	\$0.00	(\$48.82)	(\$2.99)	\$0.00	\$21,848.52	\$168,833.35	
<b>TOTAL FALLS CREEK PA</b>	<b>150,879.62</b>	<b>957,841.27</b>	<b>7,543.89</b>	<b>47,891.87</b>		<b>\$49,633.30</b>	<b>\$0.00</b>	<b>(\$964.65)</b>	<b>(\$172.78)</b>	<b>\$0.00</b>	<b>\$48,495.87</b>	<b>\$366,825.05</b>	
<b>Susan Dionne PA (NKSD)</b>													
MARATHON	413,593.63	3,194,772.08	51,699.21	399,346.57	\$5.6897	\$294,154.90	\$0.00	(\$6,486.57)	(\$779.30)	\$0.00	\$286,889.03	\$2,723,289.67	
UNOCAL	226,428.60	2,192,669.87	28,303.58	274,083.75	\$8.2056	\$232,247.82	\$0.00	(\$723.68)	(\$54.01)	\$0.00	\$231,470.13	\$2,279,552.89	
<b>TOTAL SUSAN DIONNE PA</b>	<b>640,022.23</b>	<b>5,387,441.95</b>	<b>80,002.79</b>	<b>673,430.32</b>		<b>\$526,402.72</b>	<b>\$0.00</b>	<b>(\$7,210.25)</b>	<b>(\$833.31)</b>	<b>\$0.00</b>	<b>\$518,359.16</b>	<b>\$5,002,842.56</b>	
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>													
MARATHON	116,411.00	695,781.00	14,551.25	86,972.08	\$5.6864	\$82,744.45	\$0.00	(\$3,204.98)	(\$425.94)	\$0.00	\$79,113.53	\$607,192.30	
UNOCAL	63,731.00	475,303.00	7,966.37	59,412.86	\$8.2056	\$65,368.89	\$0.00	(\$203.34)	(\$13.92)	\$0.00	\$65,151.63	\$458,489.65	
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	<b>180,142.00</b>	<b>1,171,084.00</b>	<b>22,517.62</b>	<b>146,384.94</b>		<b>\$148,113.34</b>	<b>\$0.00</b>	<b>(\$3,408.32)</b>	<b>(\$439.86)</b>	<b>\$0.00</b>	<b>\$144,265.16</b>	<b>\$1,065,681.95</b>	
<b>Tract Operation (NK01)</b>													
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL Tract Operation (NK01)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>Tract Operation (NK02)</b>													
MARATHON	78,614.00	463,173.00	9,825.76	57,883.51	\$5.6844	\$55,853.67	\$0.00	(\$2,931.06)	(\$295.55)	\$0.00	\$52,627.06	\$406,612.22	
UNOCAL	43,038.00	317,022.00	5,379.75	39,627.50	\$8.2056	\$44,144.08	\$0.00	(\$163.82)	(\$11.94)	\$0.00	\$43,968.32	\$323,944.83	
<b>TOTAL Tract Operation (NK02)</b>	<b>121,652.00</b>	<b>780,195.00</b>	<b>15,205.51</b>	<b>97,511.01</b>		<b>\$99,997.75</b>	<b>\$0.00</b>	<b>(\$3,094.88)</b>	<b>(\$307.49)</b>	<b>\$0.00</b>	<b>\$96,595.38</b>	<b>\$730,557.05</b>	
<b>TOTAL NINILCHIK UNIT</b>	<b>1,092,695.85</b>	<b>8,296,562.22</b>	<b>125,269.81</b>	<b>965,218.14</b>		<b>\$824,147.11</b>	<b>\$0.00</b>	<b>(\$14,678.10)</b>	<b>(\$1,753.44)</b>	<b>\$0.00</b>	<b>\$807,715.57</b>	<b>\$7,165,906.61</b>	
<b>DEEP CREEK UNIT (DCHV)</b>													
<b>HAPPY VALLEY PA</b>													
UNOCAL	22,280.22	123,141.48	2,785.03	15,392.69	\$8.2056	\$22,852.84	\$0.00	\$0.00	\$0.00	\$0.00	\$22,852.84	\$64,821.30	
<b>TOTAL DEEP CREEK UNIT</b>	<b>22,280.22</b>	<b>123,141.48</b>	<b>2,785.03</b>	<b>15,392.69</b>		<b>\$22,852.84</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$22,852.84</b>	<b>\$64,821.30</b>	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								
TOTAL SUBJECT TO ROYALTIES	June-09	CALENDAR	June-09	CALENDAR	\$ PER BBL/MCF	June-09	RIK	REVISION/			TOTAL	REPORTED	
	June-09	CALENDAR	June-09	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-09	CALENDAR	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
<b>THREE MILE CREEK UNIT</b>													
<b>THREE MILE CREEK PA (TMTM)</b>													
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LI	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL THREE MILE CREEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>LEASE OPERATION (TM01)</b>													
AURORA	0.00	54,694.50	0.00	6,836.82	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50,643.13	
PACIFIC ENERGY ALASKA OPERATING LI	0.00	23,440.50	0.00	2,845.27	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,847.50	
<b>TOTAL LEASE OPERATION</b>	<b>0.00</b>	<b>78,135.00</b>	<b>0.00</b>	<b>9,682.09</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$66,490.63</b>	
<b>TOTAL THREE MILE CREEK UNIT</b>	<b>0.00</b>	<b>78,135.00</b>	<b>0.00</b>	<b>9,682.09</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$66,490.63</b>	
<b>KASILOF UNIT</b>													
<b>KASILOF PA - KSKA - (KS01)</b>													
MARATHON	0.00	14,172.00	0.00	1,771.65	#DIV/0!	\$0.00	\$0.00	(\$4,142.28)	(\$371.76)	\$0.00	(\$4,514.04)	\$1,492.51	
<b>TOTAL KASILOF UNIT</b>	<b>0.00</b>	<b>14,172.00</b>	<b>0.00</b>	<b>1,771.65</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$4,142.28)</b>	<b>(\$371.76)</b>	<b>\$0.00</b>	<b>(\$4,514.04)</b>	<b>\$1,492.51</b>	
<b>NICOLAI CREEK UNIT</b>													
<b>BELUGA PA (NCBE)</b>													
AURORA POWER RESOURCES	0.00	58,885.79	0.00	2,944.29	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,662.17	
<b>TOTAL BELUGA PA</b>	<b>0.00</b>	<b>58,885.79</b>	<b>0.00</b>	<b>2,944.29</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$25,662.17</b>	
<b>SOUTH PA (NCPA)</b>													
AURORA POWER RESOURCES	0.00	22,039.81	0.00	397.39	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,458.88	
<b>TOTAL SOUTH PA</b>	<b>0.00</b>	<b>22,039.81</b>	<b>0.00</b>	<b>397.39</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,458.88</b>	
<b>NORTH PA (NCPB)</b>													
AURORA POWER RESOURCES	0.00	794.00	0.00	39.70	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$283.92	
<b>TOTAL NORTH PA</b>	<b>0.00</b>	<b>794.00</b>	<b>0.00</b>	<b>39.70</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$283.92</b>	
<b>TOTAL NICOLAI CREEK UNIT</b>	<b>0.00</b>	<b>81,719.60</b>	<b>0.00</b>	<b>3,381.38</b>	RIV WTD AVG	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$29,404.97</b>	
					(LESS FIELD COSTS)								
<b>TOTAL COOK INLET GAS</b>	<b>4,416,076.09</b>	<b>38,318,517.26</b>	<b>726,483.25</b>	<b>5,107,094.65</b>	<b>\$5.6453</b>	<b>\$4,101,185.94</b>	<b>\$0.00</b>	<b>\$14,650.40</b>	<b>(\$6,067.19)</b>	<b>\$0.00</b>	<b>\$4,109,769.15</b>	<b>\$30,189,672.70</b>	