

**STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH  
June-08**

	Volume from the Operator Report-01				Volume and Values from the Lessee's Royalty Valuation Report - A1							
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	June-08 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT	TOTAL	REPORTED
	June-08	CALENDAR	June-08	CALENDAR							June-08	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE							REPORTED	YEAR TO DATE
<b>BELUGA RIVER UNIT</b>												
<b>Beluga Sterling Gas Pool PA (BLGA)</b>												
CONOCO PHILLIPS AK	963,669.07	4,486,517.73	120,458.68	560,815.00	\$4.4142	\$531,723.96	\$0.00	\$0.00	\$0.00	\$0.00	\$531,723.96	\$2,502,117.14
CHEVRON	278,632.16	2,946,883.90	34,828.00	368,360.00	\$5.3495	\$186,311.57	\$0.00	\$0.00	\$0.00	\$0.00	\$186,311.57	\$2,313,513.54
MUNICIPAL LIGHT + POWER	838,083.20	5,605,110.43	104,760.47	700,639.29	\$2.4351	\$255,098.53	\$0.00	\$0.00	\$0.00	\$0.00	\$255,098.53	\$1,914,083.30
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,080,384.43</b>	<b>13,038,512.06</b>	<b>260,047.15</b>	<b>1,629,814.29</b>		<b>\$973,134.06</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$973,134.06</b>	<b>\$6,729,713.98</b>
<b>CANNERY LOOP UNIT</b>												
<b>Beluga PA (CANB)</b>												
MARATHON	168,196.46	1,015,370.20	21,112.49	126,299.52	\$4.4786	\$94,554.83	\$0.00	\$0.00	\$0.00	\$0.00	\$94,554.83	\$630,664.46
<b>TOTAL BELUGA PA</b>	<b>168,196.46</b>	<b>1,015,370.20</b>	<b>21,112.49</b>	<b>126,299.52</b>		<b>\$94,554.83</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$94,554.83</b>	<b>\$630,664.46</b>
<b>Upper Tyonek PA (UPTY)</b>												
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,946.74
<b>TOTAL UPPER TYONEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,946.74</b>
<b>Sterling Sands PA (CLST)</b>												
MARATHON	40,505.57	277,437.60	5,063.21	34,650.59	\$4.4787	\$22,676.55	\$0.00	\$0.00	\$0.00	\$0.00	\$22,676.55	\$177,526.95
<b>TOTAL STERLING SANDS PA</b>	<b>40,505.57</b>	<b>277,437.60</b>	<b>5,063.21</b>	<b>34,650.59</b>		<b>\$22,676.55</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$22,676.55</b>	<b>\$177,526.95</b>
<b>TOTAL CANNERY LOOP UNIT</b>	<b>208,702.03</b>	<b>1,292,807.80</b>	<b>26,175.70</b>	<b>160,950.11</b>		<b>\$117,231.38</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$117,231.38</b>	<b>\$813,138.15</b>
<b>SOUTH GRANITE POINT UNIT</b>												
<b>GRANITE PT SANDS PA (SGPT)</b>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>HEMLOCK PA (SGHM)</b>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>GRANITE POINT FIELD</b>												
<b>ADL 17586 (GR2A)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL ADL 17586</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>ADL 17587 (GR2B)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL ADL 17587</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>ADL 18742 (GR2C)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL ADL 18742</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL GRANITE POINT FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL	REPORTED	
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	June-08 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT	June-08 REPORTED			CALENDAR YEAR TO DATE
	June-08 VOLUME (MCF)	CALENDAR YEAR TO DATE	June-08 VOLUME (MCF)	CALENDAR YEAR TO DATE										
<b>IVAN RIVER UNIT</b>														
<b>Ivan River Gas Pool PA (IVAN)</b>														
UNOCAL	40,479.00	235,676.00	7,167.64	41,731.28	\$7.6936	\$55,144.96	\$0.00	\$0.00	\$0.00	\$0.00	\$55,144.96	\$321,063.78		
TOTAL IVAN RIVER UNIT	40,479.00	235,676.00	7,167.64	41,731.28		\$55,144.96	\$0.00	\$0.00	\$0.00	\$0.00	\$55,144.96	\$321,063.78		
<b>KENAI UNIT</b>														
<b>Sterling PA (STRL)</b>														
MARATHON	3,183.40	198,975.10	397.96	24,980.94	\$4.0776	\$1,622.71	\$0.00	\$0.00	\$0.00	\$0.00	\$1,622.71	\$117,836.42		
TOTAL KENAI UNIT	3,183.40	198,975.10	397.96	24,980.94		\$1,622.71	\$0.00	\$0.00	\$0.00	\$0.00	\$1,622.71	\$117,836.42		
<b>LEWIS RIVER UNIT</b>														
<b>LR PA#1 (LWS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>LR PA #2 (LWS2)</b>														
UNOCAL	20,124.00	35,473.00	2,515.50	4,434.13	\$7.6936	\$19,353.25	\$0.00	\$0.00	\$0.00	\$0.00	\$19,353.25	\$34,114.42		
TOTAL LR PA#2	20,124.00	35,473.00	2,515.50	4,434.13		\$19,353.25	\$0.00	\$0.00	\$0.00	\$0.00	\$19,353.25	\$34,114.42		
TOTAL LEWIS RIVER UNIT	20,124.00	35,473.00	2,515.50	4,434.13		\$19,353.25	\$0.00	\$0.00	\$0.00	\$0.00	\$19,353.25	\$34,114.42		
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>														
<b>OIL POOL PA (MGS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>NORTH COOK INLET UNIT</b>														
<b>North Cook Inlet PA (NCIN)</b>														
CONOCO PHILLIPS CO.	1,955,285.00	11,040,065.00	244,410.62	1,380,008.94	\$4.3451	\$1,061,988.62	\$0.00	\$0.00	\$0.00	\$0.00	\$1,061,988.62	\$5,722,871.43		
TOTAL N. COOK INLET UNIT	1,955,285.00	11,040,065.00	244,410.62	1,380,008.94		\$1,061,988.62	\$0.00	\$0.00	\$0.00	\$0.00	\$1,061,988.62	\$5,722,871.43		
<b>PRETTY CREEK UNIT</b>														
<b>Beluga PA (PRTY)</b>														
UNOCAL	0.00	13,542.84	230.38	3,404.55	\$7.6936	\$1,772.45	\$0.00	\$0.00	\$0.00	\$0.00	\$1,772.45	\$26,193.25		
TOTAL PRETTY CREEK UNIT	0.00	13,542.84	230.38	3,404.55		\$1,772.45	\$0.00	\$0.00	\$0.00	\$0.00	\$1,772.45	\$26,193.25		
<b>NORTH TRADING BAY UNIT</b>														
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>STERLING UNIT</b>														
<b>LOWER BELUGA TYONEK PA -STBT (STBL-STTY)</b>														
MARATHON	19,202.18	88,713.61	2,400.28	11,008.92	\$6.0410	\$14,500.09	\$0.00	\$293.51	(\$128,215.52)	\$7,511.49	(\$105,910.43)	(\$973,336.31)		
TOTAL LOWER BELUGA TYONEK PA	19,202.18	88,713.61	2,400.28	11,008.92		\$14,500.09	\$0.00	\$293.51	(\$128,215.52)	\$7,511.49	(\$105,910.43)	(\$973,336.31)		
<b>UPPER BELUGA PA (STVB)</b>														
MARATHON	12,701.91	88,653.13	1,587.74	10,762.72	\$6.0389	\$9,588.27	\$0.00	\$1,794.76	\$16.72	\$10,893.58	\$22,293.33	\$569,357.21		
TOTAL UPPER BELUGA PA	12,701.91	88,653.13	1,587.74	10,762.72		\$9,588.27	\$0.00	\$1,794.76	\$16.72	\$10,893.58	\$22,293.33	\$569,357.21		
<b>STERLING B4-PA (STER)</b>														
MARATHON	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STERLING B4-PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STERLING UNIT	31,904.09	177,366.74	3,988.02	21,771.64		\$24,088.36	\$0.00	\$2,088.27	(\$128,198.80)	\$18,405.07	(\$83,617.10)	(\$403,979.10)		
<b>STUMP LAKE UNIT</b>														
<b>Stump Lake Gas Pool #1 PA (STMP)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								
	TOTAL SUBJECT TO ROYALTIES					June-08	RIK	REVISION/			TOTAL	REPORTED	
	June-08	CALENDAR	June-08	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-08	CALENDAR	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TRADING BAY UNIT</b>													
<b>Grayling Gas Sands PA (STHD)</b>													
MARATHON	(604,937.00)	1,752,451.00	95,357.79	555,225.40	\$4.7821	\$456,006.52	\$0.00	\$0.00	\$0.00	\$0.00	\$456,006.52	\$2,655,260.75	
UNOCAL	604,937.00	3,869,878.00	75,617.00	482,443.63	\$6.7342	\$509,221.89	\$0.00	\$0.00	\$0.00	\$0.00	\$509,221.89	\$3,536,539.67	
TOTAL TRADING BAY UNIT	0.00	5,622,329.00	170,974.79	1,037,669.03		\$965,228.41	\$0.00	\$0.00	\$0.00	\$0.00	\$965,228.41	\$6,191,800.42	
<b>REDOUBT UNIT</b>													
<b>HEMLOCK PA (REHM)</b>													
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>LEASE OPERATION (RE03)</b>													
PACIFIC ENERGY ALASKA OPERATING L	1,082.00	5,990.00	135.25	748.76	\$5.6770	\$767.81	\$0.00	\$0.00	\$0.00	\$0.00	\$767.81	\$4,250.66	
TOTAL LEASE OPERATIONS	1,082.00	5,990.00	135.25	748.76		\$767.81	\$0.00	\$0.00	\$0.00	\$0.00	\$767.81	\$4,250.66	
TOTAL REDOUBT UNIT	1,082.00	5,990.00	135.25	748.76		\$767.81	\$0.00	\$0.00	\$0.00	\$0.00	\$767.81	\$4,250.66	
<b>WEST MCARTHUR RIVER UNIT</b>													
<b>A1 PA (WMRV)</b>													
PACIFIC ENERGY ALASKA OPERATING L	7,225.00	41,858.00	903.13	5,232.27	\$5.6770	\$5,127.04	\$0.00	\$0.00	\$0.00	\$0.00	\$5,127.04	\$29,703.48	
TOTAL A1 PA	7,225.00	41,858.00	903.13	5,232.27		\$5,127.04	\$0.00	\$0.00	\$0.00	\$0.00	\$5,127.04	\$29,703.48	
<b>Tract Operation (WM01)</b>													
PACIFIC ENERGY ALASKA OPERATING L	15,033.48	74,989.74	751.67	3,534.21	\$5.6770	\$4,267.21	\$0.00	\$0.00	\$0.00	\$0.00	\$4,267.21	\$20,063.74	
TOTAL Tract Operation	15,033.48	74,989.74	751.67	3,534.21		\$4,267.21	\$0.00	\$0.00	\$0.00	\$0.00	\$4,267.21	\$20,063.74	
TOTAL W MC ARTHUR RIVER UNIT	22,258.48	116,847.74	1,654.80	8,766.48		\$9,394.25	\$0.00	\$0.00	\$0.00	\$0.00	\$9,394.25	\$49,767.22	
<b>NINILCHIK UNIT</b>													
<b>FALLS CREEK PA (NKFC)</b>													
MARATHON	119,984.03	691,569.88	5,999.29	34,578.97	\$4.5729	\$27,434.27	\$0.00	\$0.00	\$0.00	\$0.00	\$27,434.27	\$151,803.84	
UNOCAL	79,986.81	502,641.94	3,999.38	25,132.92	\$7.5471	\$30,183.86	\$0.00	\$0.00	\$0.00	\$0.00	\$30,183.86	\$192,776.84	
TOTAL FALLS CREEK PA	199,970.84	1,194,211.82	9,998.67	59,711.89		\$57,618.13	\$0.00	\$0.00	\$0.00	\$0.00	\$57,618.13	\$344,580.68	
<b>Susan Dionne PA (NKSD)</b>													
MARATHON	424,955.81	2,324,059.25	53,119.00	290,504.93	\$4.5734	\$242,936.48	\$0.00	\$0.00	\$0.00	\$0.00	\$242,936.48	\$602,772.49	
UNOCAL	283,296.90	1,696,353.03	35,412.00	212,044.49	\$7.5472	\$267,259.78	\$0.00	\$0.00	\$0.00	\$0.00	\$267,259.78	\$1,069,913.61	
TOTAL SUSAN DIONNE PA	708,252.71	4,020,412.28	88,531.00	502,549.42		\$510,196.26	\$0.00	\$0.00	\$0.00	\$0.00	\$510,196.26	\$1,672,686.10	
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>													
MARATHON	156,632.00	907,273.00	19,579.13	113,409.68	\$4.5712	\$89,500.90	\$0.00	\$0.00	\$0.00	\$0.00	\$89,500.90	\$514,186.35	
UNOCAL	104,419.00	657,229.00	13,053.00	82,155.00	\$7.5471	\$98,512.72	\$0.00	\$0.00	\$0.00	\$0.00	\$98,512.72	\$630,155.86	
TOTAL GRASSIM OSKOLKOFF PA	261,051.00	1,564,502.00	32,632.13	195,564.68		\$188,013.62	\$0.00	\$0.00	\$0.00	\$0.00	\$188,013.62	\$1,144,342.21	
<b>Tract Operation (NK01)</b>													
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$397,058.96)	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$326,249.65)	
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$723,308.61)	
<b>Tract Operation (NK02)</b>													
MARATHON	104,232.00	714,649.00	13,029.03	89,332.26	\$4.5701	\$59,544.48	\$0.00	\$0.00	\$0.00	\$0.00	\$59,544.48	\$392,929.76	
UNOCAL	69,487.00	513,581.00	8,686.00	64,198.00	\$7.5470	\$65,553.15	\$0.00	\$0.00	\$0.00	\$0.00	\$65,553.15	\$492,640.28	
TOTAL Tract Operation (NK02)	173,719.00	1,228,230.00	21,715.03	153,530.26		\$125,097.63	\$0.00	\$0.00	\$0.00	\$0.00	\$125,097.63	\$885,570.04	
TOTAL NINILCHIK UNIT	1,342,993.55	8,007,356.10	152,876.83	911,356.25		\$880,925.64	\$0.00	\$0.00	\$0.00	\$0.00	\$880,925.64	\$3,323,870.42	
<b>DEEP CREEK UNIT (DCHV)</b>													
<b>HAPPY VALLEY PA</b>													
UNOCAL	23,357.21	148,548.18	2,919.65	18,569.26	\$7.6936	\$22,462.63	\$0.00	\$0.00	\$0.00	\$0.00	\$22,462.63	\$142,868.18	
TOTAL DEEP CREEK UNIT	23,357.21	148,548.18	2,919.65	18,569.26		\$22,462.63	\$0.00	\$0.00	\$0.00	\$0.00	\$22,462.63	\$142,868.18	
<b>THREE MILE CREEK UNIT</b>													
<b>THREE MILE CREEK PA (TMTM)</b>													
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>LEASE OPERATION (TM01)</b>													

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
	TOTAL SUBJECT TO ROYALTIES												TOTAL	REPORTED
	June-08	CALENDAR	June-08	CALENDAR	\$ PER BBL/MCF	June-08	RIK	REVISION/		INTEREST	LATE	TOTAL	REPORTED	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	June-08	CALENDAR	
												REPORTED	YEAR TO DATE	
AURORA	0.00	63,007.00	0.00	7,875.88	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,826.28	
PACIFIC ENERGY ALASKA OPERATING L	0.00	27,003.00	0.00	3,265.84	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,390.43	
<b>TOTAL LEASE OPERATION</b>	0.00	90,010.00	0.00	11,141.72		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,216.71	
<b>TOTAL THREE MILE CREEK UNIT</b>	0.00	90,010.00	0.00	11,141.72		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,216.71	
<b>KASILOF UNIT</b>														
<b>KASILOF PA - KSKA - (KS01)</b>														
MARATHON	0.00	509,109.00	0.00	63,632.08	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$126,074.72	
<b>TOTAL KASILOF UNIT</b>	0.00	509,109.00	0.00	63,632.08		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$126,074.72	
<b>NICOLAI CREEK UNIT</b>														
<b>BELUGA PA (NCBE)</b>														
AURORA POWER RESOURCES	6,186.81	19,703.23	309.34	985.17	\$5.8500	\$1,809.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,809.64	\$5,797.25	
<b>TOTAL BELUGA PA</b>	6,186.81	19,703.23	309.34	985.17		\$1,809.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,809.64	\$5,797.25	
<b>SOUTH PA (NCPA)</b>														
AURORA POWER RESOURCES	4,261.48	34,252.72	213.07	1,712.64	\$5.8500	\$1,246.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,246.48	\$10,062.24	
<b>TOTAL SOUTH PA</b>	4,261.48	34,252.72	213.07	1,712.64		\$1,246.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,246.48	\$10,062.24	
<b>NORTH PA (NCPB)</b>														
AURORA POWER RESOURCES	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL NORTH PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL NICOLAI CREEK UNIT</b>	10,448.29	53,955.95	522.41	2,697.81	RIV WTD AVG	\$3,056.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,056.12	\$15,859.49	
					(LESS FIELD COSTS)									
<b>TOTAL COOK INLET GAS</b>	<b>5,740,201.48</b>	<b>40,586,564.51</b>	<b>874,016.70</b>	<b>5,321,677.27</b>	<b>\$4.7324</b>	<b>\$4,136,170.65</b>	<b>\$0.00</b>	<b>\$2,088.27</b>	<b>(\$128,198.80)</b>	<b>\$18,405.07</b>	<b>\$4,028,465.19</b>	<b>\$23,257,660.15</b>		
<b>FOOTNOTES:</b>														
*1 - Volumes include all liquid hydrocarbons.														
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.														