

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
June-07**

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-07	June-07	RIK	REVISION/	TOTAL	REPORTED		
	June-07	CALENDAR	June-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	781,325.85	4,018,124.84	97,665.80	539,765.96	\$3.1871	\$311,266.95	\$0.00	\$0.00	\$0.00	\$0.00	\$311,266.95	\$1,911,331.02
CHEVRON	789,174.42	4,498,449.29	98,646.87	562,306.54	\$6.8221	\$672,979.74	\$0.00	\$0.00	\$0.00	\$0.00	\$672,979.74	\$3,623,094.94
MUNICIPAL LIGHT + POWER	847,433.90	5,424,151.38	105,929.31	678,019.38	\$2.0909	\$221,482.88	\$0.00	\$0.00	\$0.00	\$0.00	\$221,482.88	\$1,488,179.49
TOTAL BELUGA RIVER UNIT	2,417,934.17	13,940,725.51	302,241.98	1,780,091.88		\$1,205,729.57	\$0.00	\$0.00	\$0.00	\$0.00	\$1,205,729.57	\$7,022,605.45
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	184,317.53	1,164,465.05	23,136.13	146,167.39	\$4.2735	\$98,872.07	\$0.00	\$0.00	\$0.00	\$0.00	\$98,872.07	\$634,187.44
TOTAL BELUGA PA	184,317.53	1,164,465.05	23,136.13	146,167.39		\$98,872.07	\$0.00	\$0.00	\$0.00	\$0.00	\$98,872.07	\$634,187.44
Upper Tyonek PA (UPTY)												
MARATHON	60,385.93	414,871.32	7,611.47	52,293.33	\$4.2743	\$32,533.62	\$0.00	\$0.00	\$0.00	\$0.00	\$32,533.62	\$248,814.67
TOTAL UPPER TYONEK PA	60,385.93	414,871.32	7,611.47	52,293.33		\$32,533.62	\$0.00	\$0.00	\$0.00	\$0.00	\$32,533.62	\$248,814.67
Sterling Sands PA (CLST)												
MARATHON	60,575.75	445,500.84	7,571.97	55,687.61	\$4.2744	\$32,365.94	\$0.00	\$0.00	\$0.00	\$0.00	\$32,365.94	\$265,836.24
TOTAL STERLING SANDS PA	60,575.75	445,500.84	7,571.97	55,687.61		\$32,365.94	\$0.00	\$0.00	\$0.00	\$0.00	\$32,365.94	\$265,836.24
TOTAL CANNERY LOOP UNIT	305,279.21	2,024,837.21	38,319.57	254,148.33		\$163,771.63	\$0.00	\$0.00	\$0.00	\$0.00	\$163,771.63	\$1,148,838.35
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	38.12	240.58	4.77	30.07	\$7.2436	\$34.55	\$0.00	\$0.00	\$0.00	\$0.00	\$34.55	\$203.54
TOTAL ADL 17586	38.12	240.58	4.77	30.07		\$34.55	\$0.00	\$0.00	\$0.00	\$0.00	\$34.55	\$203.54
ADL 17587 (GR2B)												
UNOCAL	1.92	12.12	0.24	1.53	\$7.2436	\$1.74	\$0.00	\$0.00	\$0.00	\$0.00	\$1.74	\$10.21
TOTAL ADL 17587	1.92	12.12	0.24	1.53		\$1.74	\$0.00	\$0.00	\$0.00	\$0.00	\$1.74	\$10.21
ADL 18742 (GR2C)												
UNOCAL	336.97	1,447.31	42.12	180.92	\$7.2436	\$305.10	\$0.00	\$0.00	\$0.00	\$0.00	\$305.10	\$1,413.51
TOTAL ADL 18742	336.97	1,447.31	42.12	180.92		\$305.10	\$0.00	\$0.00	\$0.00	\$0.00	\$305.10	\$1,413.51
TOTAL GRANITE POINT FIELD	377.01	1,700.01	47.13	212.52		\$341.39	\$0.00	\$0.00	\$0.00	\$0.00	\$341.39	\$1,627.26

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	June-07	CALENDAR	June-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE Fc *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	76,979.00	424,008.00	13,630.72	75,079.41	\$6.7806	\$92,424.39	\$0.00	\$0.00	\$0.00	\$0.00	\$92,424.39	\$508,257.83
TOTAL IVAN RIVER UNIT	76,979.00	424,008.00	13,630.72	75,079.41		\$92,424.39	\$0.00	\$0.00	\$0.00	\$0.00	\$92,424.39	\$508,257.83
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	44,133.69	475,501.80	5,516.71	59,437.73	\$3.4507	\$19,036.58	\$0.00	\$0.00	\$0.00	\$0.00	\$19,036.58	\$268,865.82
TOTAL KENAI UNIT	44,133.69	475,501.80	5,516.71	59,437.73		\$19,036.58	\$0.00	\$0.00	\$0.00	\$0.00	\$19,036.58	\$268,865.82
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#2	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LEWIS RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	2,477,280.00	13,943,701.00	309,660.00	1,742,962.64	\$2.7660	\$856,519.53	\$0.00	\$0.00	\$0.00	\$0.00	\$856,519.53	\$3,523,813.61
TOTAL N. COOK INLET UNIT	2,477,280.00	13,943,701.00	309,660.00	1,742,962.64		\$856,519.53	\$0.00	\$0.00	\$0.00	\$0.00	\$856,519.53	\$3,523,813.61
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	50,815.46	0.00	7,295.16	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$147,055.93
TOTAL PRETTY CREEK UNIT	0.00	50,815.46	0.00	7,295.16		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$147,055.93
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	17.00	536.00	2.13	67.02	\$4.2394	\$9.03	\$0.00	\$0.00	\$0.00	\$0.00	\$9.03	\$220.40
UNOCAL	0.00	196.00	0.00	24.51	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$237.16
TOTAL N TRADING BAY UNIT	17.00	732.00	2.13	91.53		\$9.03	\$0.00	\$0.00	\$0.00	\$0.00	\$9.03	\$457.56
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	33,760.10	232,055.71	4,220.01	29,006.96	\$5.4005	\$22,790.02	\$0.00	\$0.00	\$0.00	\$0.00	\$22,790.02	\$169,463.90
TOTAL STERLING UNIT	33,760.10	232,055.71	4,220.01	29,006.96		\$22,790.02	\$0.00	\$0.00	\$0.00	\$0.00	\$22,790.02	\$169,463.90
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-07	June-07	RIK	REVISION/		TOTAL	REPORTED	
	June-07	CALENDAR	June-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	TOTAL	REPORTED
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	June-07	CALENDAR
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	769,408.00	5,519,660.00	96,176.00	689,958.00	\$5.0034	\$481,202.23	\$0.00	\$0.00	\$0.00	\$0.00	\$481,202.23	\$3,119,756.84
UNOCAL	343,740.00	4,321,002.00	42,968.00	540,124.00	\$4.5000	\$193,356.00	\$0.00	\$50.00	\$0.00	\$0.00	\$193,406.00	\$2,386,284.95
TOTAL TRADING BAY UNIT	1,113,148.00	9,840,662.00	139,144.00	1,230,082.00		\$674,558.23	\$0.00	\$50.00	\$0.00	\$0.00	\$674,608.23	\$5,506,041.79
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
FOREST ALASKA OPERATING LLC	2,580.00	33,803.00	322.50	4,225.39	\$5.6770	\$1,830.83	\$0.00	\$0.00	\$0.00	\$0.00	\$1,830.83	\$23,018.88
TOTAL LEASE OPERATIONS	2,580.00	33,803.00	322.50	4,225.39		\$1,830.83	\$0.00	\$0.00	\$0.00	\$0.00	\$1,830.83	\$23,018.88
TOTAL REDOUBT UNIT	2,580.00	33,803.00	322.50	4,225.39		\$1,830.83	\$0.00	\$0.00	\$0.00	\$0.00	\$1,830.83	\$23,018.88
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST ALASKA OPERATING LLC	6,937.00	51,408.00	867.13	6,426.02	\$5.6770	\$4,922.67	\$0.00	\$0.00	\$0.00	\$0.00	\$4,922.67	\$35,427.12
TOTAL A1 PA	6,937.00	51,408.00	867.13	6,426.02		\$4,922.67	\$0.00	\$0.00	\$0.00	\$0.00	\$4,922.67	\$35,427.12
Tract Operation (WM01)												
FOREST ALASKA OPERATING LLC	32,830.14	282,421.86	1,641.51	14,121.10	\$5.6770	\$9,318.83	\$0.00	\$0.00	\$0.00	\$0.00	\$9,318.83	\$72,420.39
TOTAL Tract Operation	32,830.14	282,421.86	1,641.51	14,121.10		\$9,318.83	\$0.00	\$0.00	\$0.00	\$0.00	\$9,318.83	\$72,420.39
TOTAL W MC ARTHUR RIVER UNIT	39,767.14	333,829.86	2,508.64	20,547.12		\$14,241.50	\$0.00	\$0.00	\$0.00	\$0.00	\$14,241.50	\$107,847.51
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	114,579.73	867,713.27	5,728.99	43,385.67	\$4.0831	\$23,392.31	\$0.00	\$0.00	\$0.00	\$0.00	\$23,392.31	\$187,501.71
UNOCAL	139,503.45	776,026.31	6,975.17	38,801.32	\$5.4250	\$37,839.38	\$0.00	\$0.00	\$0.00	\$0.00	\$37,839.38	\$251,777.77
TOTAL FALLS CREEK PA	254,083.18	1,643,739.58	12,704.16	82,186.99		\$61,231.69	\$0.00	\$0.00	\$0.00	\$0.00	\$61,231.69	\$439,279.48
Susan Dionne PA (NKSD)												
MARATHON	257,759.80	1,759,298.35	32,220.31	219,914.59	\$4.0835	\$131,571.68	\$0.00	\$0.00	\$0.00	\$0.00	\$131,571.68	\$949,089.59
UNOCAL	313,826.81	1,562,611.92	39,228.76	195,328.54	\$5.4250	\$212,817.33	\$0.00	\$0.00	\$0.00	\$0.00	\$212,817.33	\$1,251,606.97
TOTAL SUSAN DIONNE PA	571,586.61	3,321,910.27	71,449.07	415,243.13		\$344,389.01	\$0.00	\$0.00	\$0.00	\$0.00	\$344,389.01	\$2,200,696.56
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	112,795.00	1,060,572.00	14,099.38	132,571.52	\$4.0822	\$57,556.75	\$0.00	\$0.00	\$0.00	\$0.00	\$57,556.75	\$573,234.55
UNOCAL	137,331.00	923,046.00	17,166.38	115,380.76	\$5.4250	\$93,130.98	\$0.00	\$0.00	\$0.00	\$0.00	\$93,130.98	\$731,790.06
TOTAL GRASSIM OSKOLKOFF PA	250,126.00	1,983,618.00	31,265.76	247,952.28		\$150,687.73	\$0.00	\$0.00	\$0.00	\$0.00	\$150,687.73	\$1,305,024.61
Tract Operation (NK01)												
MARATHON	13,163.74	90,745.84	1,644.66	11,337.68	\$4.0818	\$6,713.16	\$0.00	\$0.00	\$0.00	\$0.00	\$6,713.16	\$49,186.38
UNOCAL	16,027.50	83,445.74	2,002.46	10,425.63	\$5.4250	\$10,242.40	\$0.00	\$0.00	\$0.00	\$0.00	\$10,242.40	\$88,926.51
TOTAL Tract Operation (NK01)	29,191.24	174,191.58	3,647.12	21,763.31		\$16,955.56	\$0.00	\$0.00	\$0.00	\$0.00	\$16,955.56	\$138,112.89
Tract Operation (NK02)												
MARATHON	111,712.00	839,857.00	13,964.00	104,982.14	\$4.1093	\$57,381.63	\$0.00	\$0.00	\$0.00	\$0.00	\$57,381.63	\$454,481.97
UNOCAL	136,012.00	752,832.00	17,001.50	94,229.01	\$5.4250	\$66,857.70	\$0.00	\$0.00	\$0.00	\$0.00	\$66,857.70	\$1,036,556.74
TOTAL Tract Operation (NK02)	247,724.00	1,592,689.00	30,965.50	199,211.15		\$124,239.33	\$0.00	\$0.00	\$0.00	\$0.00	\$124,239.33	\$1,491,038.71
TOTAL NINILCHIK UNIT	1,352,711.03	8,716,148.43	150,031.61	966,356.86		\$697,503.32	\$0.00	\$0.00	\$0.00	\$0.00	\$697,503.32	\$5,574,152.25
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	29,304.22	180,154.15	3,663.00	22,520.00	\$6.7806	\$21,621.30	\$0.00	\$0.00	\$0.00	\$0.00	\$21,621.30	\$148,150.32
TOTAL DEEP CREEK UNIT	29,304.22	180,154.15	3,663.00	22,520.00		\$21,621.30	\$0.00	\$0.00	\$0.00	\$0.00	\$21,621.30	\$148,150.32
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (TM01)												

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AURORA	20,096.30	86,127.30	2,512.04	10,765.92	\$5.4500	\$13,774.15	\$0.00	(\$2,800.32)	\$0.00	\$0.00	\$10,973.83	\$103,003.95
FOREST ALASKA OPERATING LLC	8,612.70	36,911.70	1,076.59	4,613.97	\$5.4328	\$5,848.68	\$0.00	\$0.00	\$0.00	\$0.00	\$5,848.68	\$31,073.69
TOTAL LEASE OPERATION	28,709.00	123,039.00	3,588.63	15,379.89		\$19,622.83	\$0.00	(\$2,800.32)	\$0.00	\$0.00	\$16,822.51	\$134,077.64
TOTAL THREE MILE CREEK UNIT	28,709.00	123,039.00	3,588.63	15,379.89		\$19,622.83	\$0.00	(\$2,800.32)	\$0.00	\$0.00	\$16,822.51	\$134,077.64
KASILOF UNIT												
TRACT OPERATION (KS01)												
MARATHON	0.00	1,001,704.00	0.00	125,213.01	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$526,879.71
TOTAL KASILOF UNIT	0.00	1,001,704.00	0.00	125,213.01		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$526,879.71
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	3,494.24	38,941.09	174.71	1,947.05	\$6.0000	\$1,040.58	\$0.00	(\$61.20)	\$0.00	\$0.00	\$979.38	\$11,042.41
TOTAL BELUGA PA	3,494.24	38,941.09	174.71	1,947.05		\$1,040.58	\$0.00	(\$61.20)	\$0.00	\$0.00	\$979.38	\$11,042.41
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	22,590.71	160,735.73	1,129.54	8,036.80	\$6.0000	\$6,727.51	\$0.00	(\$273.33)	\$0.00	\$0.00	\$6,454.18	\$45,018.69
TOTAL SOUTH PA	22,590.71	160,735.73	1,129.54	8,036.80		\$6,727.51	\$0.00	(\$273.33)	\$0.00	\$0.00	\$6,454.18	\$45,018.69
NORTH PA (NCPB)												
AURORA POWER RESOURCES	0.00	22,219.00	0.00	1,110.95	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,369.03
TOTAL NORTH PA	0.00	22,219.00	0.00	1,110.95		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,369.03
TOTAL NICOLAI CREEK UNIT	26,084.95	221,895.82	1,304.25	11,094.80		\$7,768.09	\$0.00	(\$334.53)	\$0.00	\$0.00	\$7,433.56	\$62,430.13
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	7,948,064.52	51,545,312.96	974,200.88	6,343,745.23	\$3.8983	\$3,797,768.24	\$0.00	(\$3,084.85)	\$0.00	\$0.00	\$3,794,683.39	\$24,873,583.94
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												