

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
June-06**

STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES COOK INLET GAS FOR PRODUCTION MONTH June-06												
VOLUMES FROM THE OPERATOR REPORT - O1 *1					VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT - A1							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE			June-06	June-06	RIK	REVISION/			TOTAL	REPORTED
June-06	CALENDAR	June-06	CALENDAR		\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-06	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,348,121.23	6,938,952.68	168,515.27	867,369.66	\$3.38487	\$570,402.41	\$0.00	\$0.00	\$0.00	\$0.00	\$570,402.41	\$2,927,059.41
CHEVRON	520,418.79	5,098,238.71	65,052.39	637,280.25	\$4.10894	\$267,296.18	\$0.00	\$0.00	\$0.00	\$0.00	\$267,296.18	\$2,772,419.17
MUNICIPAL LIGHT + POWER	902,866.59	5,568,330.17	112,858.40	696,041.73	\$2.36951	\$267,419.33	\$0.00	\$0.00	\$0.00	\$0.00	\$267,419.33	\$1,690,493.46
TOTAL BELUGA RIVER UNIT	2,771,406.61	17,605,521.56	346,426.06	2,200,691.64		\$1,105,117.92	\$0.00	\$0.00	\$0.00	\$0.00	\$1,105,117.92	\$7,389,972.04
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	194,538.61	1,267,859.64	24,419.11	159,182.47	\$3.64006	\$88,887.08	\$0.00	\$142.11	\$1.27	\$0.00	\$89,030.46	\$597,431.15
TOTAL BELUGA PA	194,538.61	1,267,859.64	24,419.11	159,182.47		\$88,887.08	\$0.00	\$142.11	\$1.27	\$0.00	\$89,030.46	\$597,431.15
Upper Tyonek PA (UPTY)												
MARATHON	77,690.56	559,466.23	9,792.67	70,519.09	\$3.64012	\$35,646.53	\$0.00	\$53.95	\$0.49	\$0.00	\$35,700.97	\$272,305.78
TOTAL UPPER TYONEK PA	77,690.56	559,466.23	9,792.67	70,519.09		\$35,646.53	\$0.00	\$53.95	\$0.49	\$0.00	\$35,700.97	\$272,305.78
Sterling Sands PA (CLST)												
MARATHON	106,757.62	701,638.57	13,344.70	87,704.81	\$3.64007	\$48,575.69	\$0.00	\$76.72	\$0.73	\$0.00	\$48,653.14	\$336,937.82
TOTAL STERLING SANDS PA	106,757.62	701,638.57	13,344.70	87,704.81		\$48,575.69	\$0.00	\$76.72	\$0.73	\$0.00	\$48,653.14	\$336,937.82
TOTAL CANNERY LOOP UNIT	378,986.79	2,528,964.44	47,556.48	317,406.37		\$173,109.30	\$0.00	\$272.78	\$2.49	\$0.00	\$173,384.57	\$1,206,674.75
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	12.00	96.00	1.50	11.77	\$3.90000	\$278.38	\$0.00	\$0.00	\$0.00	\$0.00	\$278.38	\$331.28
TOTAL ADL 17586	12.00	96.00	1.50	11.77		\$278.38	\$0.00	\$0.00	\$0.00	\$0.00	\$278.38	\$331.28
ADL 17587 (GR2B)												
UNOCAL	30.00	36.00	3.75	4.52	\$3.90000	\$14.63	\$0.00	\$0.00	\$0.00	\$0.00	\$14.63	\$16.83
TOTAL ADL 17587	30.00	36.00	3.75	4.52		\$14.63	\$0.00	\$0.00	\$0.00	\$0.00	\$14.63	\$16.83
ADL 18742 (GR2C)												
UNOCAL	7,217.00	8,071.00	902.13	1,008.90	\$3.90000	\$3,518.31	\$0.00	\$0.00	\$0.00	\$0.00	\$3,518.31	\$4,009.17
TOTAL ADL 18742	7,217.00	8,071.00	902.13	1,008.90		\$3,518.31	\$0.00	\$0.00	\$0.00	\$0.00	\$3,518.31	\$4,009.17
TOTAL GRANITE POINT FIELD	7,259.00	8,203.00	907.38	1,025.19		\$3,811.32	\$0.00	\$0.00	\$0.00	\$0.00	\$3,811.32	\$4,357.28

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-06	June-06	RIK	REVISION/		TOTAL	REPORTED	
	June-06	CALENDAR	June-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	June-06	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	112,370.00	558,448.00	19,897.41	98,884.71	\$5.72480	\$113,908.69	\$0.00	\$0.00	\$0.00	\$0.00	\$113,908.69	\$637,225.79
TOTAL IVAN RIVER UNIT	112,370.00	558,448.00	19,897.41	98,884.71		\$113,908.69	\$0.00	\$0.00	\$0.00	\$0.00	\$113,908.69	\$637,225.79
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	27,700.28	588,148.86	3,462.54	73,518.61	\$3.26483	\$11,304.61	\$0.00	(\$2,333.88)	(\$22.24)	\$0.00	\$8,948.49	\$260,242.24
TOTAL KENAI UNIT	27,700.28	588,148.86	3,462.54	73,518.61		\$11,304.61	\$0.00	(\$2,333.88)	(\$22.24)	\$0.00	\$8,948.49	\$260,242.24
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	41,818.00	0.00	5,227.26	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LR PA#2	0.00	41,818.00	0.00	5,227.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LEWIS RIVER UNIT	0.00	41,818.00	0.00	5,227.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	3,041,414.00	20,731,372.00	380,176.75	2,591,421.51	\$3.25600	\$1,237,855.49	\$0.00	(\$11,736.57)	(\$517.84)	\$0.00	\$1,225,601.08	\$8,195,098.41
TOTAL N. COOK INLET UNIT	3,041,414.00	20,731,372.00	380,176.75	2,591,421.51		\$1,237,855.49	\$0.00	(\$11,736.57)	(\$517.84)	\$0.00	\$1,225,601.08	\$8,195,098.41
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	69.00	418.00	8.63	52.27	\$3.47630	\$29.98	\$0.00	\$0.00	\$0.00	\$0.00	\$29.98	\$276.17
UNOCAL	69.00	416.00	8.63	52.02	\$4.00000	\$36.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36.00	\$216.79
TOTAL N TRADING BAY UNIT	138.00	834.00	17.26	104.29		\$65.98	\$0.00	\$0.00	\$0.00	\$0.00	\$65.98	\$492.96
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	47,111.74	307,538.39	5,888.97	38,442.31	\$4.69038	\$27,621.53	\$0.00	\$0.00	\$0.00	\$0.00	\$27,621.53	\$179,381.69
TOTAL STERLING UNIT	47,111.74	307,538.39	5,888.97	38,442.31		\$27,621.53	\$0.00	\$0.00	\$0.00	\$0.00	\$27,621.53	\$179,381.69
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-06	June-06	RIK	REVISION/		TOTAL	REPORTED	
	June-06	CALENDAR	June-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	CALENDAR	
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,032,589.00	6,862,224.00	100,974.00	829,678.00	\$3.75426	\$379,082.85	\$0.00	\$8,060.76	\$76.81	\$0.00	\$387,220.42	\$2,930,810.85
UNOCAL	766,118.00	4,898,360.00	95,765.00	612,294.00	\$3.93324	\$376,666.95	\$0.00	\$0.00	\$0.00	\$0.00	\$376,666.95	\$2,791,505.02
TOTAL TRADING BAY UNIT	1,798,707.00	11,760,584.00	196,739.00	1,441,972.00		\$755,749.80	\$0.00	\$8,060.76	\$76.81	\$0.00	\$763,887.37	\$5,722,315.87
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
FOREST OIL	19,728.00	152,179.00	2,466.00	19,022.40	\$4.673001	\$11,523.62	\$0.00	\$0.00	\$0.00	\$0.00	\$11,523.62	\$77,999.59
TOTAL LEASE OPERATIONS	19,728.00	152,179.00	2,466.00	19,022.40		\$11,523.62	\$0.00	\$0.00	\$0.00	\$0.00	\$11,523.62	\$77,999.59
TOTAL REDOUBT UNIT	19,728.00	152,179.00	2,466.00	19,022.40		\$11,523.62	\$0.00	\$0.00	\$0.00	\$0.00	\$11,523.62	\$77,999.59
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	10,790.00	49,575.00	1,348.75	6,196.89	\$4.67300	\$6,302.71	\$0.00	\$0.00	\$0.00	\$0.00	\$6,302.71	\$27,615.71
TOTAL A1 PA	10,790.00	49,575.00	1,348.75	6,196.89		\$6,302.71	\$0.00	\$0.00	\$0.00	\$0.00	\$6,302.71	\$27,615.71
Tract Operation (WM01)												
FOREST OIL	86,506.14	535,562.58	4,325.31	26,778.13	\$3.96648	\$17,156.25	\$0.00	\$0.00	\$0.00	\$0.00	\$17,156.25	\$104,118.50
TOTAL Tract Operation	86,506.14	535,562.58	4,325.31	26,778.13		\$17,156.25	\$0.00	\$0.00	\$0.00	\$0.00	\$17,156.25	\$104,118.50
TOTAL W MC ARTHUR RIVER UNIT	97,296.14	585,137.58	5,674.06	32,975.02		\$23,458.96	\$0.00	\$0.00	\$0.00	\$0.00	\$23,458.96	\$131,734.21
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	294,543.93	1,528,252.20	14,727.20	76,412.61	\$3.41375	\$50,275.03	\$0.00	\$0.00	\$0.00	\$0.00	\$50,275.03	\$266,896.50
UNOCAL	56,681.26	860,629.90	2,834.06	43,031.50	\$4.61048	\$13,066.38	\$0.00	\$0.00	\$0.00	\$0.00	\$13,066.38	\$224,332.14
TOTAL FALLS CREEK PA	351,225.19	2,388,882.10	17,561.26	119,444.11		\$63,341.41	\$0.00	\$0.00	\$0.00	\$0.00	\$63,341.41	\$491,228.64
Susan Dionne PA (NKSD)												
MARATHON	423,421.02	1,943,424.12	52,928.18	242,930.55	\$3.41378	\$180,685.18	\$0.00	\$0.00	\$0.00	\$0.00	\$180,685.18	\$847,644.92
UNOCAL	81,482.08	1,071,017.86	10,185.37	133,878.64	\$4.61072	\$46,961.86	\$0.00	\$0.00	\$0.00	\$0.00	\$46,961.86	\$696,894.11
TOTAL SUSAN DIONNE PA	504,903.10	3,014,441.98	63,113.55	376,809.19		\$227,647.04	\$0.00	\$0.00	\$0.00	\$0.00	\$227,647.04	\$1,544,539.03
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	554,550.00	1,100,872.00	69,318.75	137,609.01	\$3.41377	\$236,638.02	\$0.00	\$0.00	\$0.00	\$0.00	\$236,638.02	\$474,825.09
UNOCAL	106,716.00	456,715.00	13,339.50	57,089.38	\$4.61143	\$61,514.19	\$0.00	\$0.00	\$0.00	\$0.00	\$61,514.19	\$285,235.12
TOTAL GRASSIM OSKOLKOFF PA	661,266.00	1,557,587.00	82,658.25	194,698.39		\$298,152.21	\$0.00	\$0.00	\$0.00	\$0.00	\$298,152.21	\$760,060.21
Tract Operation (NK01)												
MARATHON	22,783.16	127,850.87	2,846.51	15,973.57	\$3.41345	\$9,716.41	\$0.00	\$0.00	\$0.00	\$0.00	\$9,716.41	\$55,698.48
UNOCAL	4,384.07	72,505.16	547.74	9,058.72	\$4.61347	\$2,526.98	\$0.00	\$0.00	\$0.00	\$0.00	\$2,526.98	\$45,920.76
TOTAL Tract Operation (NK01)	27,167.23	200,356.03	3,394.25	25,032.29		\$12,243.39	\$0.00	\$0.00	\$0.00	\$0.00	\$12,243.39	\$101,619.24
TOTAL NINILCHIK UNIT	1,544,561.52	7,161,267.11	166,727.31	715,983.98		\$601,384.05	\$0.00	\$0.00	\$0.00	\$0.00	\$601,384.05	\$2,897,447.12
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	31,087.80	193,635.08	4,135.00	25,225.59	\$3.92573	\$16,232.91	\$0.00	\$0.00	\$0.00	\$0.00	\$16,232.91	\$138,789.64
TOTAL DEEP CREEK UNIT	31,087.80	193,635.08	4,135.00	25,225.59		\$16,232.91	\$0.00	\$0.00	\$0.00	\$0.00	\$16,232.91	\$138,789.64
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	28,437.77	212,994.44	3,554.72	26,624.32	\$3.61722	\$12,858.19	\$0.00	\$0.00	\$0.00	\$0.00	\$12,858.19	\$82,521.00
FOREST OIL	12,187.61	91,283.32	1,523.45	11,410.42	\$2.89477	\$4,410.04	\$0.00	\$0.00	\$0.00	\$0.00	\$4,410.04	\$33,933.59
TOTAL THREE MILE CREEK PA	40,625.38	304,277.76	5,078.17	38,034.74		\$17,268.23	\$0.00	\$0.00	\$0.00	\$0.00	\$17,268.23	\$116,454.59
TOTAL THREE MILE CREEK UNIT	40,625.38	304,277.76	5,078.17	38,034.74		\$17,268.23	\$0.00	\$0.00	\$0.00	\$0.00	\$17,268.23	\$116,454.59
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	9,832.96	96,995.89	491.65	4,849.80	\$3.95011	\$1,942.07	\$0.00	\$0.00	\$0.00	\$0.00	\$1,942.07	\$19,172.24
TOTAL BELUGA PA	9,832.96	96,995.89	491.65	4,849.80		\$1,942.07	\$0.00	\$0.00	\$0.00	\$0.00	\$1,942.07	\$19,172.24

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June-06	CALENDAR	June-06	CALENDAR		\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-06	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		BEFORE Fc *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	5,014.57	56,179.13	250.73	2,808.95	\$3.95011	\$990.41	\$0.00	\$0.00	\$0.00	\$0.00	\$990.41	\$11,092.71
TOTAL SOUTH PA	5,014.57	56,179.13	250.73	2,808.95		\$990.41	\$0.00	\$0.00	\$0.00	\$0.00	\$990.41	\$11,092.71
NORTH PA (NCPB)												
AURORA POWER RESOURCES	0.00	22,827.00	0.00	1,141.35	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,656.19
TOTAL NORTH PA	0.00	22,827.00	0.00	1,141.35		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,656.19
TOTAL NICOLAI CREEK UNIT	14,847.53	176,002.02	742.38	8,800.10	RIV WTD AVG	\$2,932.48	\$0.00	\$0.00	\$0.00	\$0.00	\$2,932.48	\$34,921.14
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	9,933,239.79	62,703,930.80	1,185,894.77	7,608,735.72	\$3.45844	\$4,101,344.89	\$0.00	(\$5,736.91)	(\$460.78)	\$0.00	\$4,095,147.20	\$27,011,121.77
FOOTNOTES: *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction.												