

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
June-04

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							TOTAL June-04 REPORTED	REPORTED CALENDAR YEAR TO DATE	
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-04	June-04	RIK	REVISION/	TOTAL	LATE	TOTAL			REPORTED
	June-04	CALENDAR	June-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER						
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED			YEAR TO DATE
BELUGA RIVER UNIT														
Beluga Sterling Gas Pool PA (BLGA)														
CONOCO PHILLIPS AK	1,038,257.99	7,355,636.97	129,782.33	919,455.22	\$2.08245	\$270,264.99	\$0.00	\$6,617.67	\$197.76	\$0.00	\$277,080.42	\$2,151,381.93		
CHEVRON	1,131,558.86	7,151,925.84	141,444.95	893,991.32	\$2.90675	\$411,145.26	\$0.00	\$0.00	\$0.00	\$0.00	\$411,145.26	\$2,515,592.85		
MUNICIPAL LIGHT + POWER	400,000.23	2,582,892.10	50,000.06	322,861.72	\$2.79034	\$139,516.92	\$0.00	\$1,701.75	\$60.06	\$0.00	\$141,278.73	\$1,150,896.41		
TOTAL BELUGA RIVER UNIT	2,569,817.08	17,090,454.91	321,227.34	2,136,308.26		\$820,927.17	\$0.00	\$8,319.42	\$257.82	\$0.00	\$829,504.41	\$5,817,871.19		
CANNERY LOOP UNIT														
Beluga PA (CANB)														
MARATHON	218,608.01	721,023.77	27,440.38	90,505.22	\$2.60099	\$71,372.07	\$0.00	(\$1,358.86)	(\$13.59)	\$0.00	\$69,999.62	\$233,713.79		
TOTAL BELUGA PA	218,608.01	721,023.77	27,440.38	90,505.22		\$71,372.07	\$0.00	(\$1,358.86)	(\$13.59)	\$0.00	\$69,999.62	\$233,713.79		
Upper Tyonek PA (UPTY)														
MARATHON	183,947.61	1,116,021.25	23,186.06	140,671.24	\$2.60098	\$60,306.50	\$0.00	(\$966.42)	(\$10.33)	\$0.00	\$59,329.75	\$358,199.07		
TOTAL UPPER TYONEK PA	183,947.61	1,116,021.25	23,186.06	140,671.24		\$60,306.50	\$0.00	(\$966.42)	(\$10.33)	\$0.00	\$59,329.75	\$358,199.07		
Sterling Sands PA (CLST)														
MARATHON	111,748.57	836,194.30	13,968.57	104,524.27	\$2.60073	\$36,328.47	\$0.00	(\$968.52)	(\$12.23)	\$0.00	\$35,347.72	\$264,062.60		
TOTAL STERLING SANDS PA	111,748.57	836,194.30	13,968.57	104,524.27		\$36,328.47	\$0.00	(\$968.52)	(\$12.23)	\$0.00	\$35,347.72	\$264,062.60		
TOTAL CANNERY LOOP UNIT	514,304.19	2,673,239.32	64,595.01	335,700.73		\$168,007.04	\$0.00	(\$3,293.80)	(\$36.15)	\$0.00	\$164,677.09	\$855,975.46		
SOUTH GRANITE POINT UNIT														
GRANITE PT SANDS PA (SGPT)														
EXXONMOBIL AK PRODUCTION	0.00	1,362.00	0.00	170.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$170.25		
UNOCAL	0.00	2,960.00	0.00	370.01	\$0.00000	\$0.00	\$0.00	(\$568.49)	(\$10.47)	\$0.00	(\$578.96)	\$411.34		
TOTAL SO GRANITE PT PA	0.00	4,322.00	0.00	540.26		\$0.00	\$0.00	(\$568.49)	(\$10.47)	\$0.00	(\$578.96)	\$581.59		
HEMLOCK PA (SGHM)														
EXXONMOBIL AK PRODUCTION	0.00	138.00	0.00	17.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17.25		
UNOCAL	0.00	305.00	0.00	38.13	\$0.00000	\$0.00	\$0.00	(\$59.09)	(\$1.09)	\$0.00	(\$60.18)	\$41.93		
TOTAL HEMLOCK PA (SGHM)	0.00	443.00	0.00	55.38		\$0.00	\$0.00	(\$59.09)	(\$1.09)	\$0.00	(\$60.18)	\$59.18		
TOTAL SOUTH GRANITE PT UNIT	0.00	4,765.00	0.00	595.64		\$0.00	\$0.00	(\$627.58)	(\$11.56)	\$0.00	(\$639.14)	\$640.77		
GRANITE POINT FIELD														
ADL 17586 (GR2A)														
UNOCAL	834.00	16,552.00	104.25	2,069.01	\$2.83000	\$295.03	\$0.00	\$270.27	\$4.98	\$0.00	\$570.28	\$5,540.49		
TOTAL ADL 17586	834.00	16,552.00	104.25	2,069.01		\$295.03	\$0.00	\$270.27	\$4.98	\$0.00	\$570.28	\$5,540.49		
ADL 17587 (GR2B)														
UNOCAL	397.00	595.00	49.63	74.39	\$2.83000	\$140.45	\$0.00	\$2.83	\$0.05	\$0.00	\$143.33	\$207.13		
TOTAL ADL 17587	397.00	595.00	49.63	74.39		\$140.45	\$0.00	\$2.83	\$0.05	\$0.00	\$143.33	\$207.13		
ADL 18742 (GR2C)														
UNOCAL	5,569.00	44,285.00	696.13	5,535.65	\$2.83000	\$1,970.05	\$0.00	\$354.12	\$6.52	\$0.00	\$2,330.69	\$14,826.95		
TOTAL ADL 18742	5,569.00	44,285.00	696.13	5,535.65		\$1,970.05	\$0.00	\$354.12	\$6.52	\$0.00	\$2,330.69	\$14,826.95		
TOTAL GRANITE POINT FIELD	6,800.00	61,432.00	850.01	7,679.05		\$2,405.53	\$0.00	\$627.22	\$11.55	\$0.00	\$3,044.30	\$20,574.57		

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-04	June-04	RIK	REVISION/			TOTAL	REPORTED
	June-04	CALENDAR	June-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-04	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	145,489.00	854,293.00	25,761.81	151,270.10	\$2.83000	\$72,905.92	\$0.00	\$0.00	\$0.00	\$0.00	\$72,905.92	\$402,405.86
TOTAL IVAN RIVER UNIT	145,489.00	854,293.00	25,761.81	151,270.10		\$72,905.92	\$0.00	\$0.00	\$0.00	\$0.00	\$72,905.92	\$402,405.86
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	41,321.52	662,561.13	5,165.19	82,820.14	\$2.50139	\$12,920.15	\$0.00	(\$847.22)	(\$6.27)	\$0.00	\$12,066.66	\$188,843.88
TOTAL KENAI UNIT	41,321.52	662,561.13	5,165.19	82,820.14		\$12,920.15	\$0.00	(\$847.22)	(\$6.27)	\$0.00	\$12,066.66	\$188,843.88
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	2,470.73	29,870.73	308.84	3,733.85	\$2.83000	\$874.02	\$0.00	\$0.00	\$0.00	\$0.00	\$874.02	\$9,876.70
TOTAL LR PA#1	2,470.73	29,870.73	308.84	3,733.85		\$874.02	\$0.00	\$0.00	\$0.00	\$0.00	\$874.02	\$9,876.70
LR PA #2 (LWS2)												
UNOCAL	33,325.27	190,251.27	4,165.66	23,781.43	\$2.83000	\$11,788.82	\$0.00	\$0.00	\$0.00	\$0.00	\$11,788.82	\$63,094.35
TOTAL LR PA#2	33,325.27	190,251.27	4,165.66	23,781.43		\$11,788.82	\$0.00	\$0.00	\$0.00	\$0.00	\$11,788.82	\$63,094.35
TOTAL LEWIS RIVER UNIT	35,796.00	220,122.00	4,474.50	27,515.28		\$12,662.84	\$0.00	\$0.00	\$0.00	\$0.00	\$12,662.84	\$72,971.05
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138.90
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138.90
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	3,863,069.00	21,255,203.00	482,883.63	2,656,900.39	\$2.28378	\$1,102,799.68	\$0.00	\$0.00	\$0.00	\$0.00	\$1,102,799.68	\$5,826,355.33
TOTAL N. COOK INLET UNIT	3,863,069.00	21,255,203.00	482,883.63	2,656,900.39		\$1,102,799.68	\$0.00	\$0.00	\$0.00	\$0.00	\$1,102,799.68	\$5,826,355.33
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	69,296.21	280,996.64	9,948.28	40,340.35	\$2.83000	\$28,153.63	\$0.00	\$0.00	\$0.00	\$0.00	\$28,153.63	\$106,642.40
TOTAL PRETTY CREEK UNIT	69,296.21	280,996.64	9,948.28	40,340.35		\$28,153.63	\$0.00	\$0.00	\$0.00	\$0.00	\$28,153.63	\$106,642.40
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	69.00	468.62	8.63	58.59	\$1.99720	\$17.48	\$0.00	\$0.00	\$0.00	\$0.00	\$17.48	(\$106.21)
UNOCAL	69.00	377.88	8.63	47.24	\$2.83000	\$25.47	\$0.00	\$0.00	\$0.00	\$0.00	\$25.47	\$165.57
TOTAL NO TRADING BAY UNIT	138.00	846.50	17.26	105.83		\$42.95	\$0.00	\$0.00	\$0.00	\$0.00	\$42.95	\$59.36
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY STBL)												
MARATHON	1,609.41	22,960.18	201.17	2,870.03	\$2.58045	\$519.11	\$0.00	\$0.00	\$0.00	\$0.00	\$519.11	\$7,565.07
TOTAL STERLING UNIT	1,609.41	22,960.18	201.17	2,870.03		\$519.11	\$0.00	\$0.00	\$0.00	\$0.00	\$519.11	\$7,565.07
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-04	June-04	RIK	REVISION/		TOTAL	REPORTED	
	June-04	CALENDAR	June-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	947,893.00	7,210,294.00	118,487.00	901,282.00	\$2.70660	\$320,697.50	\$0.00	(\$296,709.35)	(\$2,766.58)	\$0.00	\$21,221.57	\$2,341,246.68
UNOCAL	1,137,415.00	6,508,170.00	142,177.00	813,521.00	\$2.83000	\$402,410.91	\$0.00	\$303,828.80	\$2,830.75	\$0.00	\$709,070.46	\$2,147,026.21
TOTAL TRADING BAY UNIT	2,085,308.00	13,718,464.00	260,664.00	1,714,803.00		\$723,108.41	\$0.00	\$7,119.45	\$64.17	\$0.00	\$730,292.03	\$4,488,272.89
REDOUBT UNIT												
RU#3 WELL-Tract Operation-RE02												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRACT OPERATION	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL REDOUBT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	170,190.96	1,239,574.42	9,251.34	63,015.81	\$2.45957	\$22,754.28	\$0.00	(\$875.81)	(\$10.23)	\$0.00	\$21,868.24	\$148,718.54
UNOCAL	113,460.64	826,382.96	4,931.24	40,282.06	\$4.38680	\$21,631.31	\$0.00	(\$1,781.04)	(\$16.59)	\$0.00	\$19,833.68	\$135,435.24
TOTAL FALLS CREEK PA	283,651.60	2,065,957.38	14,182.58	103,297.87		\$44,385.59	\$0.00	(\$2,656.85)	(\$26.82)	\$0.00	\$41,701.92	\$284,153.78
Susan Dionne PA (NKSD)												
MARATHON	175,657.69	1,281,097.17	21,957.44	155,567.06	\$2.45954	\$54,005.20	\$0.00	(\$1,796.54)	(\$20.75)	\$0.00	\$52,187.91	\$316,653.72
UNOCAL	93,630.59	822,572.22	11,703.95	99,735.15	\$4.38680	\$51,343.11	\$0.00	(\$3,724.39)	(\$26.98)	\$0.00	\$47,591.74	\$281,333.72
TOTAL SUSAN DIONNE PA	269,288.28	2,103,669.39	33,661.39	255,302.21		\$105,348.31	\$0.00	(\$5,520.93)	(\$47.73)	\$0.00	\$99,779.65	\$597,987.44
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	183,486.00	1,381,651.60	22,935.75	172,372.81	\$2.45955	\$56,411.70	\$0.00	(\$2,159.93)	(\$25.04)	\$0.00	\$54,226.73	\$395,338.54
UNOCAL	97,804.00	883,056.40	12,225.50	110,715.71	\$4.38680	\$53,633.01	\$0.00	(\$4,448.21)	(\$41.44)	\$0.00	\$49,143.36	\$361,437.31
TOTAL GRASSIM OSKOLKOFF PA	281,290.00	2,264,708.00	35,161.25	283,088.52		\$110,044.71	\$0.00	(\$6,608.14)	(\$66.48)	\$0.00	\$103,370.09	\$756,775.85
TOTAL NINILCHIK UNIT	834,229.88	6,434,334.77	83,005.22	641,688.60		\$259,778.61	\$0.00	(\$14,785.92)	(\$141.03)	\$0.00	\$244,851.66	\$1,638,917.07
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	15,582.00	197,329.00	779.10	9,866.45	\$1.46000	\$1,137.49	\$0.00	\$0.00	\$0.00	\$0.00	\$1,137.49	\$16,781.61
TOTAL NICOLAI CREEK #3	15,582.00	197,329.00	779.10	9,866.45		\$1,137.49	\$0.00	\$0.00	\$0.00	\$0.00	\$1,137.49	\$16,781.61
TOTAL COOK INLET GAS	10,182,760.29	63,477,001.45	1,259,572.52	7,808,463.85		\$3,205,368.53	\$0.00	(\$3,488.43)	\$138.53	\$0.00	\$3,202,018.63	\$19,444,015.41
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												