

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
June-03												
	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-03	June-03	RIK	REVISION/			TOTAL	REPORTED
	June-03	CALENDAR	June-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,356,121.25	7,030,021.05	169,515.27	878,753.08	\$1.86014	\$315,321.43	\$0.00	\$0.00	\$0.00	\$0.00	\$315,321.43	\$1,666,593.92
CHEVRON	962,288.34	7,432,289.02	120,286.12	929,037.89	\$2.31519	\$278,485.50	\$0.00	\$0.00	\$0.00	\$0.00	\$278,485.50	\$2,156,034.28
MUNICIPAL LIGHT + POWER	335,306.29	2,274,986.35	41,913.31	284,373.47	\$2.07146	\$86,821.91	\$0.00	(\$3,259.26)	(\$60.19)	\$0.00	\$83,502.46	\$615,785.10
TOTAL BELUGA RIVER UNIT	2,653,715.88	16,737,296.42	331,714.70	2,092,164.44		\$680,628.84	\$0.00	(\$3,259.26)	(\$60.19)	\$0.00	\$677,309.39	\$4,438,413.30
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	31,883.01	198,427.97	4,002.06	24,907.31	\$2.55439	\$10,222.82	\$0.00	\$28.64	\$0.27	\$0.00	\$10,251.73	\$64,762.82
TOTAL BELUGA PA	31,883.01	198,427.97	4,002.06	24,907.31		\$10,222.82	\$0.00	\$28.64	\$0.27	\$0.00	\$10,251.73	\$64,762.82
Upper Tyonek PA (UPTY)												
MARATHON	61,471.64	119,997.70	7,748.32	15,125.36	\$2.55356	\$19,785.82	\$0.00	\$59.00	\$0.55	\$0.00	\$19,845.37	\$38,649.09
TOTAL UPPER TYONEK PA	61,471.64	119,997.70	7,748.32	15,125.36		\$19,785.82	\$0.00	\$59.00	\$0.55	\$0.00	\$19,845.37	\$38,649.09
Sterling Sands PA (CLST)												
MARATHON	128,140.12	862,138.72	16,017.51	107,767.31	\$2.55438	\$40,914.88	\$0.00	(\$12.91)	(\$0.96)	\$0.00	\$40,901.01	\$280,611.79
TOTAL STERLING SANDS PA	128,140.12	862,138.72	16,017.51	107,767.31		\$40,914.88	\$0.00	(\$12.91)	(\$0.96)	\$0.00	\$40,901.01	\$280,611.79
TOTAL CANNERY LOOP UNIT	221,494.77	1,180,564.39	27,767.89	147,799.98		\$70,923.52	\$0.00	\$74.73	(\$0.14)	\$0.00	\$70,998.11	\$384,023.70
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	1,317.75	5,627.25	164.73	703.47	\$1.00000	\$164.72	\$0.00	\$0.00	\$0.00	\$0.00	\$164.72	\$703.42
UNOCAL	439.25	1,875.75	54.91	234.49	\$1.20000	\$65.89	\$0.00	\$0.00	\$0.00	\$0.00	\$65.89	\$281.39
TOTAL SO GRANITE PT PA	1,757.00	7,503.00	219.64	937.96		\$230.61	\$0.00	\$0.00	\$0.00	\$0.00	\$230.61	\$984.81
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	148.50	783.00	18.57	97.89	\$1.00000	\$18.56	\$0.00	\$0.00	\$0.00	\$0.00	\$18.56	\$97.88
UNOCAL	49.50	261.00	6.19	32.63	\$1.20000	\$7.43	\$0.00	\$0.00	\$0.00	\$0.00	\$7.43	\$39.16
TOTAL HEMLOCK PA (SGHM)	198.00	1,044.00	24.76	130.52		\$25.99	\$0.00	\$0.00	\$0.00	\$0.00	\$25.99	\$137.04
TOTAL SOUTH GRANITE PT UNIT	1,955.00	8,547.00	244.40	1,068.48		\$256.60	\$0.00	\$0.00	\$0.00	\$0.00	\$256.60	\$1,121.85
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	2,072.00	8,653.00	259.00	1,081.64	\$1.20000	\$310.80	\$0.00	\$0.00	\$0.00	\$0.00	\$310.80	\$1,297.98
TOTAL ADL 17586	2,072.00	8,653.00	259.00	1,081.64		\$310.80	\$0.00	\$0.00	\$0.00	\$0.00	\$310.80	\$1,297.98
ADL 17587 (GR2B)												
UNOCAL	31.00	106.00	3.88	13.26	\$1.20000	\$4.66	\$0.00	\$0.00	\$0.00	\$0.00	\$4.66	\$15.92
TOTAL ADL 17587	31.00	106.00	3.88	13.26		\$4.66	\$0.00	\$0.00	\$0.00	\$0.00	\$4.66	\$15.92
ADL 18742 (GR2C)												
UNOCAL	7,829.00	26,206.00	978.63	3,275.76	\$1.20000	\$1,174.36	\$0.00	\$0.00	\$0.00	\$0.00	\$1,174.36	\$3,930.92
TOTAL ADL 18742	7,829.00	26,206.00	978.63	3,275.76		\$1,174.36	\$0.00	\$0.00	\$0.00	\$0.00	\$1,174.36	\$3,930.92
TOTAL GRANITE POINT FIELD	9,932.00	34,965.00	1,241.51	4,370.66		\$1,489.82	\$0.00	\$0.00	\$0.00	\$0.00	\$1,489.82	\$5,244.82

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-03	June-03	RIK	REVISION/			TOTAL	
	June-03	CALENDAR	June-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	143,177.00	1,529,943.00	25,352.41	270,907.68	\$1.20000	\$30,422.89	\$0.00	\$0.00	\$0.00	\$0.00	\$30,422.89	\$325,089.23
TOTAL IVAN RIVER UNIT	143,177.00	1,529,943.00	25,352.41	270,907.68		\$30,422.89	\$0.00	\$0.00	\$0.00	\$0.00	\$30,422.89	\$325,089.23
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	206,837.84	1,460,616.21	25,854.73	182,577.03	\$2.20820	\$57,092.44	\$0.00	\$696.42	\$6.51	\$0.00	\$57,795.37	\$393,772.76
TOTAL KENAI UNIT	206,837.84	1,460,616.21	25,854.73	182,577.03		\$57,092.44	\$0.00	\$696.42	\$6.51	\$0.00	\$57,795.37	\$393,772.76
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	2,753.00	46,209.00	344.13	5,776.14	\$1.20000	\$412.96	\$0.00	\$0.00	\$0.00	\$0.00	\$412.96	\$6,931.38
TOTAL LR PA#1	2,753.00	46,209.00	344.13	5,776.14		\$412.96	\$0.00	\$0.00	\$0.00	\$0.00	\$412.96	\$6,931.38
LR PA #2 (LWS2)												
UNOCAL	23.00	316,624.00	2.88	39,578.01	\$1.20000	\$3.46	\$0.00	\$0.00	\$0.00	\$0.00	\$3.46	\$47,493.62
TOTAL LR PA#2	23.00	316,624.00	2.88	39,578.01		\$3.46	\$0.00	\$0.00	\$0.00	\$0.00	\$3.46	\$47,493.62
TOTAL LEWIS RIVER UNIT	2,776.00	362,833.00	347.01	45,354.15		\$416.42	\$0.00	\$0.00	\$0.00	\$0.00	\$416.42	\$54,425.00
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS.MGS1)												
UNOCAL	10,346.00	83,300.00	1,293.00	10,413.51	\$1.68880	\$2,184.27	\$0.00	\$0.00	\$0.00	\$0.00	\$2,184.27	\$17,069.58
TOTAL OIL POOL PA	10,346.00	83,300.00	1,293.00	10,413.51		\$2,184.27	\$0.00	\$0.00	\$0.00	\$0.00	\$2,184.27	\$17,069.58
SHALLOW TYONEK PA(NMST1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS(NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	10,346.00	83,300.00	1,293.00	10,413.51		\$2,184.27	\$0.00	\$0.00	\$0.00	\$0.00	\$2,184.27	\$17,069.58
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	3,043,437.00	22,330,140.00	380,429.63	2,791,267.52	\$2.25175	\$856,632.22	\$0.00	\$0.00	\$0.00	\$0.00	\$856,632.22	\$5,882,006.10
TOTAL N. COOK INLET UNIT	3,043,437.00	22,330,140.00	380,429.63	2,791,267.52		\$856,632.22	\$0.00	\$0.00	\$0.00	\$0.00	\$856,632.22	\$5,882,006.10
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	296,245.82	0.00	42,529.55	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51,035.46
TOTAL PRETTY CREEK UNIT	0.00	296,245.82	0.00	42,529.55		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51,035.46
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	3,670.97	38,076.86	458.87	4,759.61	\$2.20714	\$1,012.79	\$0.00	\$0.00	\$0.00	\$0.00	\$1,012.79	\$10,769.22
TOTAL STERLING UNIT	3,670.97	38,076.86	458.87	4,759.61		\$1,012.79	\$0.00	\$0.00	\$0.00	\$0.00	\$1,012.79	\$10,769.22
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-03	June-03	RIK	REVISION/			TOTAL	REPORTED
	June-03	CALENDAR	June-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,230,539.00	9,438,063.00	153,817.00	1,179,757.00	\$2.29569	\$353,116.89	\$0.00	(\$322.10)	(\$3.28)	\$0.00	\$352,791.51	\$2,530,468.74
UNOCAL	1,317,893.00	7,602,799.00	164,737.00	950,351.00	\$1.20551	\$198,591.33	\$0.00	\$2,034.49	\$19.01	\$0.00	\$200,644.83	\$1,148,573.11
TOTAL TRADING BAY UNIT	2,548,432.00	17,040,862.00	318,554.00	2,130,108.00		\$551,708.22	\$0.00	\$1,712.39	\$15.73	\$0.00	\$553,436.34	\$3,679,041.85
REDOUBT UNIT												
RU#3 WELL-Tract Operation-RE02												
FOREST OIL	12,873.00	19,445.00	643.65	972.25	\$1.20000	\$772.38	\$0.00	\$0.00	\$0.00	\$0.00	\$772.38	\$1,166.70
TOTAL TRACT OPERATION	12,873.00	19,445.00	643.65	972.25		\$772.38	\$0.00	\$0.00	\$0.00	\$0.00	\$772.38	\$1,166.70
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$717.66
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$717.66
TOTAL REDOUBT UNIT	12,873.00	19,445.00	643.65	972.25		\$772.38	\$0.00	\$0.00	\$0.00	\$0.00	\$772.38	\$1,884.36
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	13,799.00	77,110.00	689.95	3,855.50	\$1.75745	\$1,212.55	\$0.00	\$0.00	\$0.00	\$0.00	\$1,212.55	\$6,783.94
TOTAL NICOLAI CREEK #3	13,799.00	77,110.00	689.95	3,855.50		\$1,212.55	\$0.00	\$0.00	\$0.00	\$0.00	\$1,212.55	\$6,783.94
TOTAL COOK INLET GAS	8,872,446.46	61,199,944.70	1,114,591.75	7,728,148.36		2,254,752.96	0.00	(775.72)	(38.09)	0.00	2,253,939.15	15,250,681.17
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												