

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH

June-02

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-02	June-02	RIK	REVISION/			TOTAL	REPORTED
	June-02	CALENDAR	June-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<u>BELUGA RIVER UNIT</u>												
<u>Beluga Sterling Gas Pool PA (BLGA)</u>												
PHILLIPS ALASKA, INC.	950,921.96	4,567,258.61	118,865.32	570,907.71	\$1.84256	\$219,016.79	\$0.00	\$0.00	\$0.00	\$0.00	\$219,016.79	\$1,182,167.36
CHEVRON	1,032,280.46	5,743,302.04	129,035.14	717,913.22	\$2.60414	\$336,026.01	\$0.00	\$0.00	\$0.00	\$0.00	\$336,026.01	\$1,885,964.70
MUNICIPAL LIGHT + POWER	297,977.24	2,109,788.29	37,247.18	263,723.71	\$2.37912	\$88,615.68	\$0.00	\$0.00	\$0.00	\$0.00	\$88,615.68	\$648,216.98
TOTAL BELUGA RIVER UNIT	2,281,179.66	12,420,348.94	285,147.64	1,552,544.64		\$643,658.48	\$0.00	\$0.00	\$0.00	\$0.00	\$643,658.48	\$3,716,349.04
<u>CANNERY LOOP UNIT</u>												
<u>Beluga PA (CANB)</u>												
MARATHON	36,334.97	247,687.77	4,560.88	31,090.56	\$2.60378	\$11,875.51	\$0.00	\$0.00	\$0.00	\$0.00	\$11,875.51	\$80,149.74
TOTAL BELUGA PA	36,334.97	247,687.77	4,560.88	31,090.56		\$11,875.51	\$0.00	\$0.00	\$0.00	\$0.00	\$11,875.51	\$80,149.74
<u>Upper Tyonek PA (UPTY)</u>												
MARATHON	0.00	171,518.77	0.00	21,619.44	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,511.21
TOTAL UPPER TYONEK PA	0.00	171,518.77	0.00	21,619.44		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,511.21
<u>Sterling Sands PA (CLST)</u>												
MARATHON	132,109.23	924,692.34	16,513.65	115,586.52	\$2.60367	\$42,996.14	\$0.00	\$0.00	\$0.00	\$0.00	\$42,996.14	\$298,674.27
TOTAL STERLING SANDS PA	132,109.23	924,692.34	16,513.65	115,586.52		\$42,996.14	\$0.00	\$0.00	\$0.00	\$0.00	\$42,996.14	\$298,674.27
TOTAL CANNERY LOOP UNIT	168,444.20	1,343,898.88	21,074.53	168,296.52		\$54,871.65	\$0.00	\$0.00	\$0.00	\$0.00	\$54,871.65	\$434,335.22
<u>SOUTH GRANITE POINT UNIT</u>												
<u>GRANITE PT SANDS PA (SGPT)</u>												
EXXONMOBIL AK PRODUCTION	2,691.75	11,184.75	336.48	1,398.15	\$1.00000	\$336.47	\$0.00	\$0.00	\$0.00	\$0.00	\$336.47	\$1,408.97
UNOCAL	897.25	3,728.25	112.16	466.05	\$1.57000	\$176.09	\$0.00	\$0.00	\$0.00	\$0.00	\$176.09	\$731.70
TOTAL SO GRANITE PT PA	3,589.00	14,913.00	448.64	1,864.20		\$512.56	\$0.00	\$0.00	\$0.00	\$0.00	\$512.56	\$2,140.67
<u>HEMLOCK PA (SGHM)</u>												
EXXONMOBIL AK PRODUCTION	132.75	1,327.50	16.59	165.93	\$1.00000	\$16.59	\$0.00	\$0.00	\$0.00	\$0.00	\$16.59	\$127.78
UNOCAL	44.25	442.50	5.53	55.31	\$1.57000	\$8.68	\$0.00	\$0.00	\$0.00	\$0.00	\$8.68	\$86.83
TOTAL HEMLOCK PA (SGHM)	177.00	1,770.00	22.12	221.24		\$25.27	\$0.00	\$0.00	\$0.00	\$0.00	\$25.27	\$214.61
TOTAL SOUTH GRANITE PT UNIT	3,766.00	16,683.00	470.76	2,085.44		\$537.83	\$0.00	\$0.00	\$0.00	\$0.00	\$537.83	\$2,355.28
<u>GRANITE POINT FIELD</u>												
<u>ADL 18761 (GRN)</u>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>ADL 17586 (GR2A)</u>												
UNOCAL	3,045.00	26,146.00	380.63	3,268.26	\$1.57000	\$597.59	\$0.00	\$0.00	\$0.00	\$0.00	\$597.59	\$5,131.18
TOTAL ADL 17586	3,045.00	26,146.00	380.63	3,268.26		\$597.59	\$0.00	\$0.00	\$0.00	\$0.00	\$597.59	\$5,131.18
<u>ADL 17587 (GR2B)</u>												
UNOCAL	69.00	432.00	8.63	54.02	\$1.57000	\$13.55	\$0.00	\$0.00	\$0.00	\$0.00	\$13.55	\$84.81
TOTAL ADL 17587	69.00	432.00	8.63	54.02		\$13.55	\$0.00	\$0.00	\$0.00	\$0.00	\$13.55	\$84.81
<u>ADL 18742 (GR2C)</u>												
UNOCAL	20,417.00	149,964.00	2,552.13	18,745.52	\$1.57000	\$4,006.84	\$0.00	\$0.00	\$0.00	\$0.00	\$4,006.84	\$29,430.45
TOTAL ADL 18742	20,417.00	149,964.00	2,552.13	18,745.52		\$4,006.84	\$0.00	\$0.00	\$0.00	\$0.00	\$4,006.84	\$29,430.45
TOTAL GRANITE POINT FIELD	23,531.00	176,542.00	2,941.39	22,067.80		\$4,617.98	\$0.00	\$0.00	\$0.00	\$0.00	\$4,617.98	\$34,646.44

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-02	June-02	RIK	REVISION/		TOTAL	REPORTED	
	June-02	CALENDAR	June-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	274,423.00	2,286,647.00	48,592.20	404,897.59	\$1.57000	\$76,289.76	\$0.00	\$0.00	\$0.00	\$0.00	\$76,289.76	\$635,689.23
TOTAL IVAN RIVER UNIT	274,423.00	2,286,647.00	48,592.20	404,897.59		\$76,289.76	\$0.00	\$0.00	\$0.00	\$0.00	\$76,289.76	\$635,689.23
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	116,191.43	1,077,913.09	14,523.93	134,739.13	\$1.78091	\$25,865.81	\$0.00	\$0.00	\$0.00	\$0.00	\$25,865.81	\$258,430.35
TOTAL KENAI UNIT	116,191.43	1,077,913.09	14,523.93	134,739.13		\$25,865.81	\$0.00	\$0.00	\$0.00	\$0.00	\$25,865.81	\$258,430.35
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	11,112.00	83,381.00	1,389.00	10,422.64	\$1.57000	\$2,180.73	\$0.00	\$0.00	\$0.00	\$0.00	\$2,180.73	\$16,363.54
TOTAL LR PA#1	11,112.00	83,381.00	1,389.00	10,422.64		\$2,180.73	\$0.00	\$0.00	\$0.00	\$0.00	\$2,180.73	\$16,363.54
LR PA #2 (LWS2)												
UNOCAL	14,044.00	488,465.00	1,755.50	61,058.13	\$1.57000	\$2,756.14	\$0.00	\$0.00	\$0.00	\$0.00	\$2,756.14	\$95,861.28
TOTAL LR PA#2	14,044.00	488,465.00	1,755.50	61,058.13		\$2,756.14	\$0.00	\$0.00	\$0.00	\$0.00	\$2,756.14	\$95,861.28
TOTAL LEWIS RIVER UNIT	25,156.00	571,846.00	3,144.50	71,480.77		\$4,936.87	\$0.00	\$0.00	\$0.00	\$0.00	\$4,936.87	\$112,224.82
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	18,279.00	20,631.00	2,284.75	2,577.88	\$1.65724	\$3,786.39	\$0.00	\$0.00	\$0.00	\$0.00	\$3,786.39	\$4,339.12
TOTAL OIL POOL PA	18,279.00	20,631.00	2,284.75	2,577.88		\$3,786.39	\$0.00	\$0.00	\$0.00	\$0.00	\$3,786.39	\$4,339.12
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	18,279.00	20,631.00	2,284.75	2,577.88		\$3,786.39	\$0.00	\$0.00	\$0.00	\$0.00	\$3,786.39	\$4,339.12
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,372,499.00	24,505,243.00	546,562.38	3,063,155.38	\$1.80280	\$985,343.20	\$0.00	\$0.00	\$0.00	\$0.00	\$985,343.20	\$5,589,394.44
TOTAL N. COOK INLET UNIT	4,372,499.00	24,505,243.00	546,562.38	3,063,155.38		\$985,343.20	\$0.00	\$0.00	\$0.00	\$0.00	\$985,343.20	\$5,589,394.44
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	30,769.11	806,055.74	4,417.27	115,322.98	\$1.57000	\$6,935.11	\$0.00	\$0.00	\$0.00	\$0.00	\$6,935.11	\$186,831.25
TOTAL PRETTY CREEK UNIT	30,769.11	806,055.74	4,417.27	115,322.98		\$6,935.11	\$0.00	\$0.00	\$0.00	\$0.00	\$6,935.11	\$186,831.25
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY - STBL)												
MARATHON	10,833.80	44,919.34	1,354.23	5,614.93	\$2.23674	\$3,029.06	\$0.00	\$0.00	\$0.00	\$0.00	\$3,029.06	\$12,616.33
TOTAL STERLING UNIT	10,833.80	44,919.34	1,354.23	5,614.93		\$3,029.06	\$0.00	\$0.00	\$0.00	\$0.00	\$3,029.06	\$12,616.33
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-02	June-02	RIK	REVISION/			TOTAL	REPORTED
	June-02	CALENDAR	June-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,733,730.00	13,142,275.00	216,716.00	1,642,784.14	\$2.39097	\$518,160.73	\$0.00	\$8,285.21	\$77.40	\$0.00	\$526,523.34	\$3,851,479.43
UNOCAL	1,686,800.00	10,145,216.00	210,850.00	1,268,152.01	\$1.58039	\$333,224.66	\$0.00	\$0.00	\$0.00	\$0.00	\$333,224.66	\$1,999,886.21
TOTAL TRADING BAY UNIT	3,420,530.00	23,287,491.00	427,566.00	2,910,936.15		\$851,385.39	\$0.00	\$8,285.21	\$77.40	\$0.00	\$859,748.00	\$5,851,365.64
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	54,569.00	404,617.09	2,728.45	22,996.49	\$1.94497	\$5,306.74	\$0.00	\$0.00	\$0.00	\$0.00	\$5,306.74	\$39,495.29
TOTAL NICOLAI CREEK #3	54,569.00	404,617.09	2,728.45	22,996.49		\$5,306.74	\$0.00	\$0.00	\$0.00	\$0.00	\$5,306.74	\$39,495.29
TOTAL COOK INLET GAS	10,800,171.20	66,962,836.08	1,360,808.03	8,476,715.70		\$2,666,564.27	\$0.00	\$8,285.21	\$77.40	\$0.00	\$2,674,926.88	\$16,878,072.45
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												