

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH

June-01

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-01	June-01	RIK	REVISION/		TOTAL	REPORTED	
	June-01	CALENDAR	June-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-01	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	CALENDAR
												YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
PHILLIPS BELUGA, INC.	662,193.12	4,840,729.28	82,774.16	605,091.27	\$1.65031	\$136,603.19	\$0.00	\$0.00	\$0.00	\$0.00	\$136,603.19	\$1,121,527.15
CHEVRON	650,296.00	4,849,328.00	81,287.00	606,166.00	\$2.26781	\$184,343.49	\$0.00	\$0.00	\$0.00	\$0.00	\$184,343.49	\$1,370,045.95
MUNICIPAL LIGHT + POWER	301,229.13	2,742,028.63	37,653.64	342,753.59	\$2.12541	\$80,029.34	\$0.00	\$0.00	\$0.00	\$0.00	\$80,029.34	\$766,114.11
TOTAL BELUGA RIVER UNIT	1,613,718.25	12,432,085.91	201,714.80	1,554,010.86		\$400,976.02	\$0.00	\$0.00	\$0.00	\$0.00	\$400,976.02	\$3,257,687.21
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	53,835.32	351,882.30	6,757.57	44,169.38	\$1.94915	\$13,171.54	\$0.00	\$0.00	\$0.00	\$0.00	\$13,171.54	\$90,333.87
TOTAL BELUGA PA	53,835.32	351,882.30	6,757.57	44,169.38		\$13,171.54	\$0.00	\$0.00	\$0.00	\$0.00	\$13,171.54	\$90,333.87
Upper Tyonek PA (UPTY)												
MARATHON	90,592.99	591,463.32	11,418.98	74,552.14	\$1.94915	\$22,257.27	\$0.00	\$0.00	\$0.00	\$0.00	\$22,257.27	\$152,566.37
TOTAL UPPER TYONEK PA	90,592.99	591,463.32	11,418.98	74,552.14		\$22,257.27	\$0.00	\$0.00	\$0.00	\$0.00	\$22,257.27	\$152,566.37
TOTAL CANNERY LOOP UNIT	144,428.31	943,345.62	18,176.55	118,721.52		\$35,428.81	\$0.00	\$0.00	\$0.00	\$0.00	\$35,428.81	\$242,900.24
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
MOBIL ROCKY MOUNTAIN	2,235.37	15,847.87	279.42	1,981.00	\$1.00000	\$279.42	\$0.00	\$0.00	\$0.00	\$0.00	\$279.42	\$1,981.00
UNOCAL	775.50	5,313.00	96.94	664.14	\$1.20000	\$116.33	\$0.00	\$0.00	\$0.00	\$0.00	\$116.33	\$796.97
TOTAL SO GRANITE PT PA	3,010.87	21,160.87	376.36	2,645.14		\$395.75	\$0.00	\$0.00	\$0.00	\$0.00	\$395.75	\$2,777.97
HEMLOCK PA (SGHM)												
MOBIL ROCKY MOUNTAIN	475.13	1,906.13	59.39	238.28	\$1.00000	\$59.39	\$0.00	\$0.00	\$0.00	\$0.00	\$59.39	\$238.28
UNOCAL	128.00	604.50	16.00	75.57	\$1.20000	\$19.20	\$0.00	\$0.00	\$0.00	\$0.00	\$19.20	\$90.69
TOTAL HEMLOCK PA (SGHM)	603.13	2,510.63	75.39	313.85		\$78.59	\$0.00	\$0.00	\$0.00	\$0.00	\$78.59	\$328.97
TOTAL SOUTH GRANITE PT UNIT	3,614.00	23,671.50	451.75	2,958.99		\$474.34	\$0.00	\$0.00	\$0.00	\$0.00	\$474.34	\$3,106.94
GRANITE POINT FIELD												
ADL 18761 (GRN)												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	8,421.00	45,215.00	1,052.63	5,651.89	\$1.20000	\$1,263.16	\$0.00	\$0.00	\$0.00	\$0.00	\$1,263.16	\$6,782.28
TOTAL ADL 17586	8,421.00	45,215.00	1,052.63	5,651.89		\$1,263.16	\$0.00	\$0.00	\$0.00	\$0.00	\$1,263.16	\$6,782.28
ADL 17587 (GR2B)												
UNOCAL	119.00	594.00	14.88	74.26	\$1.20000	\$17.86	\$0.00	\$0.00	\$0.00	\$0.00	\$17.86	\$89.12
TOTAL ADL 17587	119.00	594.00	14.88	74.26		\$17.86	\$0.00	\$0.00	\$0.00	\$0.00	\$17.86	\$89.12
ADL 18742 (GR2C)												
UNOCAL	37,483.00	205,745.00	4,685.38	25,718.14	\$1.20000	\$5,622.46	\$0.00	\$0.00	\$0.00	\$0.00	\$5,622.46	\$30,861.78
TOTAL ADL 18742	37,483.00	205,745.00	4,685.38	25,718.14		\$5,622.46	\$0.00	\$0.00	\$0.00	\$0.00	\$5,622.46	\$30,861.78
TOTAL GRANITE POINT FIELD	46,023.00	251,554.00	5,752.89	31,444.29		\$6,903.48	\$0.00	\$0.00	\$0.00	\$0.00	\$6,903.48	\$37,733.18

VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3								
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-01	June-01	RIK	REVISION/			TOTAL	REPORTED	
June-01	CALENDAR	June-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-01	CALENDAR	
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	208,142.00	1,756,979.00	36,855.80	311,109.05	\$1.20000	\$44,226.96	\$0.00	\$0.00	\$0.00	\$0.00	\$44,226.96	\$373,330.87
TOTAL IVAN RIVER UNIT	208,142.00	1,756,979.00	36,855.80	311,109.05		\$44,226.96	\$0.00	\$0.00	\$0.00	\$0.00	\$44,226.96	\$373,330.87
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	98,439.56	658,796.95	12,304.96	82,349.60	\$1.95009	\$23,995.83	\$0.00	\$1,156.44	\$10.80	\$0.00	\$25,163.07	\$169,373.32
TOTAL KENAI UNIT	98,439.56	658,796.95	12,304.96	82,349.60		\$23,995.83	\$0.00	\$1,156.44	\$10.80	\$0.00	\$25,163.07	\$169,373.32
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	14,197.00	92,868.00	1,774.63	11,608.52	\$1.20000	\$2,129.56	\$0.00	\$0.00	\$0.00	\$0.00	\$2,129.56	\$13,930.24
TOTAL LR PA#1	14,197.00	92,868.00	1,774.63	11,608.52		\$2,129.56	\$0.00	\$0.00	\$0.00	\$0.00	\$2,129.56	\$13,930.24
LR PA #2 (LWS2)												
UNOCAL	653.00	3,426.00	81.63	428.27	\$1.20000	\$97.96	\$0.00	\$0.00	\$0.00	\$0.00	\$97.96	\$513.94
TOTAL LR PA#2	653.00	3,426.00	81.63	428.27		\$97.96	\$0.00	\$0.00	\$0.00	\$0.00	\$97.96	\$513.94
TOTAL LEWIS RIVER UNIT	14,850.00	96,294.00	1,856.26	12,036.79		\$2,227.52	\$0.00	\$0.00	\$0.00	\$0.00	\$2,227.52	\$14,444.18
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	36,571.00	262,688.00	4,572.00	32,839.00	\$1.72000	\$7,863.84	\$0.00	\$0.00	\$0.00	\$0.00	\$7,863.84	\$53,394.28
TOTAL OIL POOL PA	36,571.00	262,688.00	4,572.00	32,839.00		\$7,863.84	\$0.00	\$0.00	\$0.00	\$0.00	\$7,863.84	\$53,394.28
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	36,571.00	262,688.00	4,572.00	32,839.00		\$7,863.84	\$0.00	\$0.00	\$0.00	\$0.00	\$7,863.84	\$53,394.28
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	3,964,262.00	24,947,502.00	495,532.75	3,118,437.77	\$2.02302	\$1,002,473.16	\$0.00	(\$3,723.07)	(\$68.76)	\$0.00	\$998,681.33	\$6,929,605.31
TOTAL N. COOK INLET UNIT	3,964,262.00	24,947,502.00	495,532.75	3,118,437.77		\$1,002,473.16	\$0.00	(\$3,723.07)	(\$68.76)	\$0.00	\$998,681.33	\$6,929,605.31
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY - STBL)												
MARATHON	485.41	54,149.42	60.68	6,768.72	\$2.03988	\$123.78	\$0.00	\$0.00	\$0.00	\$0.00	\$123.78	\$11,785.32
TOTAL STERLING UNIT	485.41	54,149.42	60.68	6,768.72		\$123.78	\$0.00	\$0.00	\$0.00	\$0.00	\$123.78	\$11,785.32
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	153.00	225.00	37.89	55.72	\$1.20000	\$45.47	\$0.00	\$0.00	\$0.00	\$0.00	\$45.47	\$66.86
TOTAL STUMP LAKE UNIT	153.00	225.00	37.89	55.72		\$45.47	\$0.00	\$0.00	\$0.00	\$0.00	\$45.47	\$66.86

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TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-01	June-01	RIK	REVISION/			TOTAL	REPORTED
June-01	CALENDAR	June-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-01	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)											
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT											
Grayling Gas Sands PA (STHD)											
MARATHON	2,080,941.00	15,283,333.00	260,117.66	1,910,416.80	\$2.12237	\$552,066.65	\$0.00	\$0.00	\$0.00	\$0.00	\$552,066.65
UNOCAL	1,915,623.86	11,696,708.09	239,453.00	1,462,088.00	\$1.20213	\$287,852.76	\$0.00	\$14,113.29	\$652.88	\$0.00	\$302,618.93
TOTAL TRADING BAY UNIT	3,996,564.86	26,980,041.09	499,570.66	3,372,504.80		\$839,919.41	\$0.00	\$14,113.29	\$652.88	\$0.00	\$854,685.58
WEST MCARTHUR RIVER UNIT											
A1 PA (WMRV)											
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL COOK INLET GAS	10,127,251.39	68,407,332.49	1,276,886.99	8,643,237.11		\$2,364,658.62	\$0.00	\$11,546.66	\$594.92	\$0.00	\$2,376,800.20
FOOTNOTES:											
*1 - Volumes include all liquid hydrocarbons.											
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.											
*3 - Production payment received is a net amount inclusive of COTP.											