

**STATE OF ALASKA**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES**  
**COOK INLET GAS FOR PRODUCTION MONTH**

July-10

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL July-10 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	July-10 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT			
	July-10	CALENDAR	July-10	CALENDAR									
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE									
<b>BELUGA RIVER UNIT</b>													
<b>Beluga Sterling Gas Pool PA (BLGA)</b>													
CHEVRON	310,954.95	3,172,138.94	38,869.39	396,517.57	\$5.3300	207,174.97	\$0.00	\$0.00	\$0.00	\$0.00	\$207,174.97	\$2,220,389.58	
CONOCO PHILLIPS AK	764,623.02	4,925,572.64	95,577.94	615,697.03	\$6.3434	606,293.64	\$0.00	\$0.00	\$0.00	\$0.00	\$606,293.64	\$3,536,373.83	
MUNICIPAL LIGHT + POWER	720,226.10	5,119,148.59	90,028.32	639,893.99	\$3.7570	338,234.72	\$0.00	\$0.00	\$0.00	\$0.00	\$338,234.72	\$2,405,714.88	
<b>TOTAL BELUGA RIVER UNIT</b>	<b>1,795,804.07</b>	<b>13,216,860.17</b>	<b>224,475.65</b>	<b>1,652,108.59</b>		<b>\$1,151,703.33</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,151,703.33</b>	<b>\$8,162,478.29</b>	
<b>CANNERY LOOP UNIT</b>													
<b>Beluga PA (CANB)</b>													
MARATHON ALASKA PRODUCTION LLC	106,069.74	704,799.75	13,314.17	88,468.57	\$8.9369	\$118,987.19	\$0.00	\$0.00	\$0.00	\$0.00	\$118,987.19	\$682,765.29	
<b>TOTAL BELUGA PA</b>	<b>106,069.74</b>	<b>704,799.75</b>	<b>13,314.17</b>	<b>88,468.57</b>		<b>\$118,987.19</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$118,987.19</b>	<b>\$682,765.29</b>	
<b>Upper Tyonek PA (UPTY)</b>													
MARATHON ALASKA PRODUCTION LLC	0.00	5,848.44	0.00	736.99	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,235.56	
<b>TOTAL UPPER TYONEK PA</b>	<b>0.00</b>	<b>5,848.44</b>	<b>0.00</b>	<b>736.99</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,235.56</b>	
<b>Sterling Sands PA (CLST)</b>													
MARATHON ALASKA PRODUCTION LLC	23,529.61	168,883.71	2,941.12	21,110.35	\$8.8512	\$26,032.53	\$0.00	\$1.67	(\$13.18)	\$0.00	\$26,021.02	\$158,598.00	
<b>TOTAL STERLING SANDS PA</b>	<b>23,529.61</b>	<b>168,883.71</b>	<b>2,941.12</b>	<b>21,110.35</b>		<b>\$26,032.53</b>	<b>\$0.00</b>	<b>\$1.67</b>	<b>(\$13.18)</b>	<b>\$0.00</b>	<b>\$26,021.02</b>	<b>\$158,598.00</b>	
<b>TOTAL CANNERY LOOP UNIT</b>	<b>129,599.35</b>	<b>879,531.90</b>	<b>16,255.29</b>	<b>110,315.91</b>		<b>\$145,019.72</b>	<b>\$0.00</b>	<b>\$1.67</b>	<b>(\$13.18)</b>	<b>\$0.00</b>	<b>\$145,008.21</b>	<b>\$847,598.85</b>	
<b>SOUTH GRANITE POINT UNIT</b>													
<b>GRANITE PT SANDS PA (SGPT)</b>													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>HEMLOCK PA (SGHM)</b>													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>GRANITE POINT FIELD</b>													
<b>ADL 17586 (GR2A)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL ADL 17586</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>ADL 17587 (GR2B)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL ADL 17587</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>ADL 18742 (GR2C)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL ADL 18742</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>TOTAL GRANITE POINT FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>IVAN RIVER UNIT</b>													
<b>Ivan River Gas Pool PA (IVAN)</b>													
UNOCAL	100,639.00	811,943.00	10,769.12	136,720.05	\$6.9230	\$74,554.62	\$0.00	\$0.00	\$0.00	\$0.00	\$74,554.62	\$944,804.87	
<b>TOTAL IVAN RIVER UNIT</b>	<b>100,639.00</b>	<b>811,943.00</b>	<b>10,769.12</b>	<b>136,720.05</b>		<b>\$74,554.62</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$74,554.62</b>	<b>\$944,804.87</b>	
<b>KENAI UNIT</b>													
<b>Sterling PA (STRL)</b>													
MARATHON ALASKA PRODUCTION LLC	2,602.30	242,092.38	325.29	30,261.67	\$5.5046	\$1,790.60	\$0.00	\$7,278.96	\$371.57	\$0.00	\$9,441.13	\$171,872.99	
<b>TOTAL KENAI UNIT</b>	<b>2,602.30</b>	<b>242,092.38</b>	<b>325.29</b>	<b>30,261.67</b>		<b>\$1,790.60</b>	<b>\$0.00</b>	<b>\$7,278.96</b>	<b>\$371.57</b>	<b>\$0.00</b>	<b>\$9,441.13</b>	<b>\$171,872.99</b>	
<b>LEWIS RIVER UNIT</b>													
<b>LR PA#1 (LWS1)</b>													

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL	REPORTED
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	July-10 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT	July-10 REPORTED	CALENDAR YEAR TO DATE		
	July-10	CALENDAR	July-10	CALENDAR										
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE										
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL LR PA#1</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>LR PA #2 (LWS2)</b>														
UNOCAL	29,427.00	272,872.00	3,678.38	34,109.02	\$6.9230	\$25,465.42	\$0.00	\$0.00	\$0.00	\$0.00	\$25,465.42	\$236,083.74		
<b>TOTAL LR PA#2</b>	29,427.00	272,872.00	3,678.38	34,109.02		\$25,465.42	\$0.00	\$0.00	\$0.00	\$0.00	\$25,465.42	\$236,083.74		
<b>TOTAL LEWIS RIVER UNIT</b>	29,427.00	272,872.00	3,678.38	34,109.02		\$25,465.42	\$0.00	\$0.00	\$0.00	\$0.00	\$25,465.42	\$236,083.74		
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>														
<b>OIL POOL PA (MGS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL OIL POOL PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>NORTH COOK INLET UNIT</b>														
<b>North Cook Inlet PA (NCTN)</b>														
CONOCO PHILLIPS CO.	1,562,610.00	10,723,868.00	195,326.26	1,340,483.58	\$8.4520	\$1,650,897.55	\$0.00	\$0.00	\$0.00	\$0.00	\$1,650,897.55	\$9,240,831.36		
<b>TOTAL N. COOK INLET UNIT</b>	1,562,610.00	10,723,868.00	195,326.26	1,340,483.58		\$1,650,897.55	\$0.00	\$0.00	\$0.00	\$0.00	\$1,650,897.55	\$9,240,831.36		
<b>PRETTY CREEK UNIT</b>														
<b>Beluga PA (PRTY)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL PRETTY CREEK UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>NORTH TRADING BAY UNIT</b>														
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$91.73)		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$328.35)		
<b>TOTAL N TRADING BAY UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$420.08)		
<b>STERLING UNIT</b>														
<b>LOWER BELUGA TYONEK PA -STBT (STBL-STTY)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	2,401.19	0.00	300.11	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,718.13		
<b>TOTAL LOWER BELUGA TYONEK PA</b>	0.00	2,401.19	0.00	300.11		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,718.13		
<b>UPPER BELUGA PA (STUB)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	16,493.28	0.00	2,059.44	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,019.32		
<b>TOTAL UPPER BELUGA PA</b>	0.00	16,493.28	0.00	2,059.44		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,019.32		
<b>STERLING B4-PA (STER)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	14,935.38	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL STERLING B4-PA</b>	0.00	14,935.38	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL STERLING UNIT</b>	0.00	33,829.85	0.00	2,359.55		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,737.45		
<b>STUMP LAKE UNIT</b>														
<b>Stump Lake Gas Pool #1 PA (STMP)</b>														
UNOCAL	24,032.00	188,627.00	3,004.00	23,578.40	\$6.9230	\$20,796.69	\$0.00	\$0.00	\$0.00	\$0.00	\$20,796.69	\$167,502.98		
<b>TOTAL STUMP LAKE UNIT</b>	24,032.00	188,627.00	3,004.00	23,578.40		\$20,796.69	\$0.00	\$0.00	\$0.00	\$0.00	\$20,796.69	\$167,502.98		
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL TRADING BAY FIELD</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TRADING BAY UNIT</b>														
<b>Grayling Gas Sands PA (STHD)</b>														
MARATHON ALASKA PRODUCTION LLC	1,054,009.62	6,618,688.13	131,751.28	827,323.61	\$8.7846	1,157,376.97	\$0.00	0.00	0.00	\$0.00	\$1,157,376.97	\$6,042,154.09		
UNOCAL	689,058.15	4,047,816.26	62,124.52	481,969.45	\$6.2226	386,573.21	\$0.00	0.00	0.00	\$0.00	\$386,573.21	\$3,740,164.66		
<b>TOTAL TRADING BAY UNIT</b>	1,743,067.77	10,666,504.39	193,875.80	1,309,293.06		\$1,543,950.18	\$0.00	\$0.00	\$0.00	\$0.00	\$1,543,950.18	\$9,782,318.75		
<b>REDOUBT UNIT</b>														
<b>HEMLOCK PA (REHM)</b>														
<b>COOK INLET ENERGY</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL HEMLOCK PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>LEASE OPERATION (RE03)</b>														
<b>COOK INLET ENERGY</b>	970.00	1,410.00	121.25	176.25		\$589.70	\$0.00	\$0.00	\$0.00	\$267.49	\$857.19	\$857.19		

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	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	July-10 MONTHLY	RIK (ROYALTY-IN-KIND)	REVISION/ OTHER	INTEREST	LATE	TOTAL	REPORTED		
	July-10 VOLUME-WIO (MCF)	CALENDAR YEAR TO DATE	July-10 VOLUME-RIV (MCF)	CALENDAR YEAR TO DATE										
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL LEASE OPERATIONS</b>	970.00	1,410.00	121.25	176.25		\$589.70	\$0.00	\$0.00	\$0.00	\$0.00	\$267.49	\$857.19	\$857.19	
<b>TOTAL REDOUBT UNIT</b>	970.00	1,410.00	121.25	176.25		589.70	0.00	0.00	0.00	0.00	267.49	857.19	857.19	
<b>WEST MCARTHUR RIVER UNIT</b>														
<b>A1 PA (WMRV)</b>														
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL A1 PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>Tract Operation (WM01)</b>														
COOK INLET ENERGY	0.00	12,628.07	0.00	631.42	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,664.37	
<b>Tract Operation (WM02)</b>														
COOK INLET ENERGY	0.00	260.83	0.00	13.05	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70.34	
<b>TOTAL Tract Operations</b>	0.00	12,888.90	0.00	644.47		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,734.71	
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	0.00	12,888.90	0.00	644.47		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,734.71	
<b>NINILCHIK UNIT</b>														
<b>FALLS CREEK PA (NKFC)</b>														
MARATHON ALASKA PRODUCTION LLC	49,947.24	431,486.92	2,497.37	21,574.34	\$5.6705	14,161.41	\$0.00	0.00	0.00	\$0.00	\$0.00	\$14,161.41	\$130,697.25	
UNOCAL	6,631.66	257,827.86	331.58	12,891.39	\$4.9142	1,629.45	\$0.00	0.00	0.00	\$0.00	\$0.00	\$1,629.45	\$92,961.64	
<b>TOTAL FALLS CREEK PA</b>	56,578.90	689,314.78	2,828.95	34,465.73		\$15,790.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,790.86	\$223,658.89	
<b>Susan Dionne PA (NKSD)</b>														
MARATHON ALASKA PRODUCTION LLC	244,649.04	1,964,905.14	30,580.65	245,612.51	\$5.6713	173,432.34	\$0.00	0.00	0.00	\$0.00	\$0.00	\$173,432.34	\$1,475,434.07	
UNOCAL	32,483.65	1,143,039.15	4,060.46	142,879.90	\$4.9142	19,953.91	\$0.00	(12,525.24)	(349.39)	\$0.00	\$0.00	\$7,079.28	\$983,359.13	
<b>TOTAL SUSAN DIONNE PA</b>	277,132.69	3,107,944.29	34,641.11	388,492.41		\$193,386.25	\$0.00	(12,525.24)	(349.39)	\$0.00	\$0.00	\$180,511.62	\$2,458,793.20	
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>														
MARATHON ALASKA PRODUCTION LLC	93,768.00	559,392.00	11,720.75	69,923.66	\$5.6682	66,435.03	\$0.00	0.00	0.00	\$0.00	\$0.00	\$66,435.03	\$417,030.48	
UNOCAL	12,450.00	307,002.00	1,556.25	38,375.26	\$4.9142	7,647.72	\$0.00	0.00	0.00	\$0.00	\$0.00	\$7,647.72	\$263,540.92	
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	106,218.00	866,394.00	13,277.00	108,298.92		\$74,082.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$74,082.75	\$680,571.40	
<b>Tract Operation (NK01)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL Tract Operation (NK01)</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>Tract Operation (NK02)</b>														
MARATHON ALASKA PRODUCTION LLC	23,020.00	375,971.00	2,877.40	46,995.53	\$5.6665	16,304.74	\$0.00	0.00	0.00	\$0.00	\$0.00	\$16,304.74	\$280,518.11	
UNOCAL	3,056.00	226,424.00	382.00	28,303.01	\$4.9142	1,877.22	\$0.00	0.00	0.00	\$0.00	\$0.00	\$1,877.22	\$196,926.70	
<b>Tract Operation (NK02)</b>	26,076.00	602,395.00	3,259.40	75,298.54		\$18,181.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,181.96	\$477,444.81	
<b>Tract Operation (NK03)</b>														
MARATHON ALASKA PRODUCTION LLC	74,532.00	226,825.00	9,313.28	28,350.34	\$5.6661	52,770.41	\$0.00	0.00	0.00	\$0.00	\$0.00	\$52,770.41	\$157,960.90	
UNOCAL	9,896.00	90,344.00	1,237.00	11,293.01	\$4.9142	6,078.87	\$0.00	7,028.32	131.32	\$16,151.82	\$29,390.33	\$79,430.27		
<b>TOTAL Tract Operation (NK03)</b>	84,428.00	317,169.00	10,550.28	39,643.35		\$58,849.28	\$0.00	\$7,028.32	\$131.32	\$16,151.82	\$82,160.74	\$237,391.17		
<b>TOTAL NINILCHIK UNIT</b>	550,433.59	5,583,217.07	64,556.74	646,198.95		\$360,291.10	\$0.00	(\$5,496.92)	(\$218.07)	\$16,151.82	\$370,727.93	\$4,077,859.47		
<b>DEEP CREEK UNIT (DCHV)</b>														
<b>HAPPY VALLEY PA</b>														
UNOCAL	23,689.05	169,646.81	2,961.13	21,205.85	\$6.2091	\$18,385.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,385.95	\$141,690.01	
<b>TOTAL DEEP CREEK UNIT</b>	23,689.05	169,646.81	2,961.13	21,205.85		\$18,385.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,385.95	\$141,690.01	
<b>THREE MILE CREEK UNIT</b>														
<b>THREE MILE CREEK PA (TMTM)</b>														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL THREE MILE CREEK PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>LEASE OPERATION (TM01)</b>														
AURORA GAS, LLC	14,396.00	110,508.00	1,799.50	13,813.50	\$5.6369	10,143.56	\$0.00	\$369.15	\$3.56	\$0.00	\$0.00	\$10,516.27	\$91,510.10	
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL	REPORTED
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	July-10	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED		
	July-10	CALENDAR	July-10	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
<b>TOTAL LEASE OPERATION</b>	14,396.00	110,508.00	1,799.50	13,813.50		\$10,143.56	\$0.00	\$369.15	\$3.56	\$0.00	\$10,516.27	\$91,510.10		
<b>TOTAL THREE MILE CREEK UNIT</b>	14,396.00	110,508.00	1,799.50	13,813.50		\$10,143.56	\$0.00	\$369.15	\$3.56	\$0.00	\$10,516.27	\$91,510.10		
<b>KASLOF UNIT</b>														
<b>KASLOF PA - KSKA - (KS01)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	7,468.00	0.00	933.66	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24		
<b>TOTAL KASLOF UNIT</b>	0.00	7,468.00	0.00	933.66		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24		
<b>NICOLAI CREEK UNIT</b>														
<b>BELUGA PA (NCBE)</b>														
AURORA GAS, LLC	16,270.00	96,142.00	813.50	4,807.11	\$5.8570	\$4,764.65	\$0.00	\$159.09	\$1.49	\$0.00	\$4,925.23	\$42,550.29		
<b>TOTAL BELUGA PA</b>	16,270.00	96,142.00	813.50	4,807.11		\$4,764.65	\$0.00	\$159.09	\$1.49	\$0.00	\$4,925.23	\$42,550.29		
<b>SOUTH PA (NCPA)</b>														
AURORA GAS, LLC	728.00	11,661.00	36.40	583.04	\$5.8569	\$213.19	\$0.00	\$15.25	\$0.15	\$0.00	\$228.59	\$3,611.53		
<b>TOTAL SOUTH PA</b>	728.00	11,661.00	36.40	583.04		\$213.19	\$0.00	\$15.25	\$0.15	\$0.00	\$228.59	\$3,611.53		
<b>NORTH PA (NCPB)</b>														
AURORA GAS, LLC	1,120.00	17,130.00	56.00	785.34	\$5.8571	\$328.00	\$0.00	\$1.67	\$0.02	\$0.00	\$329.69	\$4,812.44		
<b>TOTAL NORTH PA</b>	1,120.00	17,130.00	56.00	785.34		\$328.00	\$0.00	\$1.67	\$0.02	\$0.00	\$329.69	\$4,812.44		
<b>WEST PA (NCWB)</b>														
AURORA GAS, LLC	10,653.00	202,595.70	532.65	10,129.79	\$5.8569	\$3,119.70	\$0.00	\$127.88	\$1.23	\$0.00	\$3,248.81	\$65,579.31		
<b>TOTAL NCWB</b>	10,653.00	202,595.70	532.65	10,129.79		\$3,119.70	\$0.00	\$127.88	\$1.23	\$0.00	\$3,248.81	\$65,579.31		
<b>WEST PA (NCWT)</b>														
AURORA GAS, LLC	4,566.00	51,908.30	228.30	2,595.42	\$5.8569	\$1,337.13	\$0.00	\$54.80	\$0.53	\$0.00	\$1,392.46	\$20,106.22		
<b>TOTAL NCWT</b>	4,566.00	51,908.30	228.30	2,595.42		\$1,337.13	\$0.00	\$54.80	\$0.53	\$0.00	\$1,392.46	\$20,106.22		
<b>TOTAL WEST PA</b>	15,219.00	254,504.00	760.95	12,725.21		\$4,456.83	\$0.00	\$182.68	\$1.76	\$0.00	\$4,641.27	\$85,685.54		
<b>NICOLAI CREEK LEASE OP (LC01)</b>														
AURORA GAS, LLC	0.00	0.00	0.00	1,484.29	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$634.09)		
<b>TOTAL LC01</b>	0.00	0.00	0.00	1,484.29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$634.09)		
<b>NICOLAI CREEK LEASE OP (LC02)</b>														
AURORA GAS, LLC	0.00	0.00	0.00	5,295.09	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,015.48)		
<b>TOTAL LC02</b>	0.00	0.00	0.00	5,295.09		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,015.48)		
<b>TOTAL NICOLAI CREEK UNIT</b>	33,337.00	379,437.00	1,666.85	25,680.08	RIV WTD AVG	\$9,762.67	\$0.00	\$358.70	\$3.42	\$0.00	\$10,124.79	\$133,010.24		
					(LESS FIELD COSTS)									
<b>TOTAL COOK INLET GAS</b>	<b>6,010,607.13</b>	<b>43,300,704.47</b>	<b>718,815.26</b>	<b>5,347,882.59</b>	<b>\$6.9745</b>	<b>\$5,013,351.09</b>	<b>\$0.00</b>	<b>\$2,511.55</b>	<b>\$147.30</b>	<b>\$16,419.31</b>	<b>\$5,032,429.25</b>	<b>\$34,018,844.16</b>		