

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
July-09

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL July-09 REPORTED	REPORTED CALENDAR YEAR TO DATE	
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	July-09 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT				
	July-09 VOLUME (MCF)	CALENDAR YEAR TO DATE	July-09 VOLUME (MCF)	CALENDAR YEAR TO DATE										
BELUGA RIVER UNIT														
Beluga Sterling Gas Pool PA (BLGA)														
CHEVRON	217,429.24	3,564,478.39	27,177.99	445,557.57	\$7.1201	\$193,508.88	\$0.00	\$0.00	\$0.00	\$0.00	\$193,508.88	\$3,620,785.42		
CONOCO PHILLIPS AK	884,978.72	4,869,448.57	110,622.42	608,681.48	\$5.0320	\$556,653.53	\$0.00	\$0.00	\$0.00	\$0.00	\$556,653.53	\$3,634,509.79		
MUNICIPAL LIGHT + POWER	852,034.00	6,090,104.63	106,504.32	774,289.35	\$3.7165	\$395,824.44	\$0.00	\$0.00	\$0.00	\$0.00	\$395,824.44	\$3,217,212.70		
TOTAL BELUGA RIVER UNIT	1,954,441.96	14,524,031.59	244,304.73	1,828,528.40		\$1,145,986.85	\$0.00	\$0.00	\$0.00	\$0.00	\$1,145,986.85	\$10,472,507.91		
CANNERY LOOP UNIT														
Beluga PA (CANB)														
MARATHON	135,482.46	946,869.16	17,017.77	120,734.03	\$5.2489	\$89,325.32	\$0.00	\$0.00	\$0.00	\$0.00	\$89,325.32	\$763,426.21		
TOTAL BELUGA PA	135,482.46	946,869.16	17,017.77	120,734.03		\$89,325.32	\$0.00	\$0.00	\$0.00	\$0.00	\$89,325.32	\$763,426.21		
Upper Tyonek PA (UPTY)														
MARATHON	42,839.58	212,078.04	5,399.74	23,972.87	\$4.9758	\$26,868.07	\$0.00	\$0.00	\$0.00	\$0.00	\$26,868.07	\$138,457.62		
TOTAL UPPER TYONEK PA	42,839.58	212,078.04	5,399.74	23,972.87		\$26,868.07	\$0.00	\$0.00	\$0.00	\$0.00	\$26,868.07	\$138,457.62		
Sterling Sands PA (CLST)														
MARATHON	38,192.19	253,433.92	4,774.09	31,659.89	\$4.5396	\$21,672.60	\$0.00	\$95.22	\$34.48	\$0.00	\$21,802.30	\$202,211.23		
TOTAL STERLING SANDS PA	38,192.19	253,433.92	4,774.09	31,659.89		\$21,672.60	\$0.00	\$95.22	\$34.48	\$0.00	\$21,802.30	\$202,211.23		
TOTAL CANNERY LOOP UNIT	216,514.23	1,412,381.12	27,191.60	176,366.79		\$137,865.99	\$0.00	\$95.22	\$34.48	\$0.00	\$137,995.69	\$1,104,095.06		
SOUTH GRANITE POINT UNIT														
GRANITE PT SANDS PA (SGPT)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
HEMLOCK PA (SGHM)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
GRANITE POINT FIELD														
ADL 17586 (GR2A)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 17586	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
ADL 17587 (GR2B)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 17587	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
ADL 18742 (GR2C)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 18742	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
IVAN RIVER UNIT														
Ivan River Gas Pool PA (IVAN)														
UNOCAL	102,037.00	244,760.00	18,067.74	43,339.77	\$8.2056	\$148,256.65	\$0.00	\$0.00	\$0.00	\$0.00	\$148,256.65	\$355,628.83		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
TOTAL SUBJECT TO ROYALTIES	July-09		CALENDAR		July-09		CALENDAR		\$ PER BBL/MCF	July-09	RIK	REVISION/	TOTAL	REPORTED
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	TOTAL	REPORTED	July-09	CALENDAR
						PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT			REPORTED	YEAR TO DATE
TOTAL IVAN RIVER UNIT	102,037.00	244,760.00	18,067.74	43,339.77		\$148,256.65	\$0.00	\$0.00	\$0.00	\$0.00			\$148,256.65	\$355,628.83
KENAI UNIT														
Sterling PA (STRL)														
MARATHON	0.00	36,351.62	0.00	4,574.18	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$29,116.55
TOTAL KENAI UNIT	0.00	36,351.62	0.00	4,574.18		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$29,116.55
LEWIS RIVER UNIT														
LR PA#1 (LWS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
LR PA #2 (LWS2)														
UNOCAL	29,065.00	232,088.00	3,633.13	29,011.02	\$8.2056	\$29,812.01	\$0.00	\$0.00	\$0.00	\$0.00			\$29,812.01	\$238,052.84
TOTAL LR PA#2	29,065.00	232,088.00	3,633.13	29,011.02		\$29,812.01	\$0.00	\$0.00	\$0.00	\$0.00			\$29,812.01	\$238,052.84
TOTAL LEWIS RIVER UNIT	29,065.00	232,088.00	3,633.13	29,011.02		\$29,812.01	\$0.00	\$0.00	\$0.00	\$0.00			\$29,812.01	\$238,052.84
N. MIDDLE GROUND SHOAL UNIT/ADL 17595														
OIL POOL PA (MGS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
NORTH COOK INLET UNIT														
North Cook Inlet PA (NCIN)														
CONOCO PHILLIPS CO.	2,117,320.00	11,726,807.00	264,665.00	1,465,850.89	\$4.4520	\$1,178,288.58	\$0.00	\$0.00	\$0.00	\$0.00			\$1,178,288.58	\$6,270,671.44
TOTAL N. COOK INLET UNIT	2,117,320.00	11,726,807.00	264,665.00	1,465,850.89		\$1,178,288.58	\$0.00	\$0.00	\$0.00	\$0.00			\$1,178,288.58	\$6,270,671.44
PRETTY CREEK UNIT														
Beluga PA (PRTY)														
UNOCAL		3,715.54		541.09	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	(\$116,965.58)
TOTAL PRETTY CREEK UNIT	0.00	3,715.54	0.00	541.09		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	(\$116,965.58)
NORTH TRADING BAY UNIT														
HEMLOCK & G FORM PA (NBAY)														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
STERLING UNIT														
LOWER BELUGA TYONEK PA -STBT (STBL-STTY)														
MARATHON	8,441.28	75,914.69	1,054.04	9,488.30	\$7.3539	\$7,751.27	\$0.00	\$0.00	\$0.00	\$0.00			\$7,751.27	\$76,714.08
TOTAL LOWER BELUGA TYONEK PA	8,441.28	75,914.69	1,054.04	9,488.30		\$7,751.27	\$0.00	\$0.00	\$0.00	\$0.00			\$7,751.27	\$76,714.08
UPPER BELUGA PA (STUB)														
MARATHON	7,477.13	61,291.44	934.65	7,661.36	\$7.3498	\$6,869.52	\$0.00	\$0.00	\$0.00	\$0.00			\$6,869.52	\$61,536.82
TOTAL UPPER BELUGA PA	7,477.13	61,291.44	934.65	7,661.36		\$6,869.52	\$0.00	\$0.00	\$0.00	\$0.00			\$6,869.52	\$61,536.82
STERLING B4-PA (STER)														
MARATHON	406.51	4,264.66	50.84	532.92	\$7.3472	\$373.53	\$0.00	\$0.00	\$0.00	\$0.00			\$373.53	\$4,412.82
TOTAL STERLING B4-PA	406.51	4,264.66	50.84	532.92		\$373.53	\$0.00	\$0.00	\$0.00	\$0.00			\$373.53	\$4,412.82
TOTAL STERLING UNIT	16,324.92	141,470.79	2,039.53	17,682.58		\$14,994.32	\$0.00	\$0.00	\$0.00	\$0.00			\$14,994.32	\$142,663.72
STUMP LAKE UNIT														
Stump Lake Gas Pool #1 PA (STMP)														
UNOCAL	6,223.00	6,223.00	777.88	777.88	\$8.2056	\$6,382.97	\$0.00	\$0.00	\$0.00	\$0.00			\$6,382.97	\$6,382.97
TOTAL STUMP LAKE UNIT	6,223.00	6,223.00	777.88	777.88		\$6,382.97	\$0.00	\$0.00	\$0.00	\$0.00			\$6,382.97	\$6,382.97
TRADING BAY FLD ADL 18731 (TRBF)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00

		Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							
TOTAL SUBJECT TO ROYALTIES												TOTAL	REPORTED
July-09		CALENDAR	July-09	CALENDAR	\$ PER BBL/MCF	July-09	RIK	REVISION/	INTEREST	LATE	July-09	REPORTED	
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
					PRODUCTION	FIELD COSTS	AMOUNT						
TOTAL TRADING BAY FIELD		0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TRADING BAY UNIT													
Grayling Gas Sands PA (STHD)													
MARATHON	0.00	3,132,224.53	108,936.40	754,390.67	\$5.0510	\$550,234.32	\$0.00	(\$25,481.11)	(\$8,663.65)	\$0.00	\$516,089.56	\$4,209,515.37	
UNOCAL	0.00	2,645,312.06	74,223.38	531,597.84	\$7.8567	\$583,151.49	\$0.00	\$0.00	\$0.00	\$0.00	\$583,151.49	\$3,880,713.60	
TOTAL TRADING BAY UNIT		0.00	5,777,536.59	183,159.78	1,285,988.51	\$1,133,385.81	\$0.00	(\$25,481.11)	(\$8,663.65)	\$0.00	\$1,099,241.05	\$8,090,228.97	
REDOUBT UNIT													
HEMLOCK PA (REHM)													
PACIFIC ENERGY ALASKA OPERATING LL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA		0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (RE03)													
PACIFIC ENERGY ALASKA OPERATING LL	239.00	3,687.00	29.88	460.89	\$7.5209	\$224.72	\$0.00	\$0.00	\$0.00	\$0.00	\$224.72	\$3,466.22	
TOTAL LEASE OPERATIONS		239.00	3,687.00	29.88	460.89	\$224.72	\$0.00	\$0.00	\$0.00	\$0.00	\$224.72	\$3,466.22	
TOTAL REDOUBT UNIT		239.00	3,687.00	29.88	460.89	\$224.72	\$0.00	\$0.00	\$0.00	\$0.00	\$224.72	\$3,466.22	
WEST MCARTHUR RIVER UNIT													
A1 PA (WMRV)													
PACIFIC ENERGY ALASKA OPERATING LL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL A1 PA		0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tract Operation (WM01)													
PACIFIC ENERGY ALASKA OPERATING LL	4,558.69	54,148.51	227.93	2,584.03	\$7.5209	\$1,714.24	\$0.00	\$0.00	\$0.00	\$0.00	\$1,714.24	\$19,434.28	
Tract Operation (WM02)													
PACIFIC ENERGY ALASKA OPERATING LL	16.70	8,326.70	0.84	40.71	\$7.5209	\$6.32	\$0.00	\$0.00	\$0.00	\$0.00	\$6.32	\$9,176.87	
TOTAL Tract Operations		4,575.39	62,475.21	228.77	2,624.74	\$1,720.56	\$0.00	\$0.00	\$0.00	\$0.00	\$1,720.56	\$28,611.15	
TOTAL W MC ARTHUR RIVER UNIT		4,575.39	62,475.21	228.77	2,624.74	\$1,720.56	\$0.00	\$0.00	\$0.00	\$0.00	\$1,720.56	\$28,611.15	
NINILCHIK UNIT													
FALLS CREEK PA (NKFC)													
MARATHON	135,720.69	704,768.92	6,785.82	35,238.02	\$4.9931	\$33,882.43	\$0.00	(\$384.24)	(\$134.71)	\$0.00	\$33,363.48	\$231,355.18	
UNOCAL	6,229.87	395,022.91	311.07	19,750.74	\$8.2056	\$2,552.52	\$0.00	\$0.00	\$0.00	\$0.00	\$2,552.52	\$171,385.87	
TOTAL FALLS CREEK PA		141,950.56	1,099,791.83	7,096.89	54,988.76	\$36,434.95	\$0.00	(\$384.24)	(\$134.71)	\$0.00	\$35,916.00	\$402,741.05	
Susan Dionne PA (NKSD)													
MARATHON	247,236.01	3,442,008.09	30,904.70	430,251.27	\$4.9940	\$154,337.68	\$0.00	(\$4,172.34)	(\$562.36)	\$0.00	\$149,602.98	\$2,872,892.65	
UNOCAL	11,333.49	2,204,003.36	1,416.69	275,500.44	\$8.2056	\$11,624.76	\$0.00	\$0.00	\$0.00	\$0.00	\$11,624.76	\$2,291,177.65	
TOTAL SUSAN DIONNE PA		258,569.50	5,646,011.45	32,321.39	705,751.71	\$165,962.44	\$0.00	(\$4,172.34)	(\$562.36)	\$0.00	\$161,227.74	\$5,164,070.30	
GRASSIM OSKOLKOFF PA (NKGO)													
MARATHON	151,075.00	846,856.00	18,884.02	105,856.10	\$4.9908	\$94,245.69	\$0.00	(\$2,280.74)	(\$479.28)	\$0.00	\$91,485.67	\$698,677.97	
UNOCAL	6,925.00	482,228.00	865.62	60,278.48	\$8.2056	\$7,102.98	\$0.00	\$465.13	\$140.41	\$0.00	\$7,708.52	\$466,198.17	
TOTAL GRASSIM OSKOLKOFF PA		158,000.00	1,329,084.00	19,749.64	166,134.58	\$101,348.67	\$0.00	(\$1,815.61)	(\$338.87)	\$0.00	\$99,194.19	\$1,164,876.14	
Tract Operation (NK01)													
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL Tract Operation (NK01)		0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tract Operation (NK02)													
MARATHON	98,304.00	561,477.00	12,287.77	70,171.28	\$4.9890	\$61,303.39	\$0.00	\$0.00	\$0.00	\$0.00	\$61,303.39	\$467,915.61	
UNOCAL	4,506.00	321,528.00	563.25	40,190.75	\$8.2056	\$4,621.80	\$0.00	\$0.00	\$0.00	\$0.00	\$4,621.80	\$328,566.63	
TOTAL Tract Operation (NK02)		102,810.00	883,005.00	12,851.02	110,362.03	\$65,925.19	\$0.00	\$0.00	\$0.00	\$0.00	\$65,925.19	\$796,482.24	
TOTAL NINILCHIK UNIT		661,330.06	8,957,892.28	72,018.94	1,037,237.08	\$369,671.25	\$0.00	(\$6,372.19)	(\$1,035.94)	\$0.00	\$362,263.12	\$7,528,169.73	
DEEP CREEK UNIT (DCHV)													
HAPPY VALLEY PA													

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TOTAL SUBJECT TO ROYALTIES	July-09		CALENDAR		July-09	CALENDAR	\$ PER BBL/MCF	July-09	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	PRODUCTION	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	July-09	CALENDAR
								FIELD COSTS	AMOUNT				REPORTED	YEAR TO DATE
UNOCAL	23,128.98	146,270.46	2,891.12	18,283.81	\$8.2056	\$23,723.37	\$23,723.37	\$0.00	(\$2.39)	(\$0.42)	\$0.00	\$0.00	\$23,720.56	\$88,541.86
TOTAL DEEP CREEK UNIT	23,128.98	146,270.46	2,891.12	18,283.81		\$23,723.37	\$23,723.37	\$0.00	(\$2.39)	(\$0.42)	\$0.00	\$0.00	\$23,720.56	\$88,541.86
THREE MILE CREEK UNIT														
THREE MILE CREEK PA (TMTM)														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PACIFIC ENERGY ALASKA OPERATING LL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (TMO1)														
AURORA	0.00	54,694.50	0.00	6,836.82	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50,643.13
PACIFIC ENERGY ALASKA OPERATING LL	0.00	23,440.50	0.00	2,845.27	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,847.50
TOTAL LEASE OPERATION	0.00	78,135.00	0.00	9,682.09		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66,490.63
TOTAL THREE MILE CREEK UNIT	0.00	78,135.00	0.00	9,682.09		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66,490.63
KASILOF UNIT														
KASILOF PA - KSKA - (KS01)														
MARATHON	0.00	14,172.00	0.00	1,771.65	#DIV/0!	\$0.00	\$0.00	\$0.00	(\$5,667.15)	(\$1,037.31)	\$0.00	\$0.00	(\$6,704.46)	(\$5,211.95)
TOTAL KASILOF UNIT	0.00	14,172.00	0.00	1,771.65		\$0.00	\$0.00	\$0.00	(\$5,667.15)	(\$1,037.31)	\$0.00	\$0.00	(\$6,704.46)	(\$5,211.95)
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA POWER RESOURCES	16,302.94	75,188.73	0.00	2,944.29	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,662.17
TOTAL BELUGA PA	16,302.94	75,188.73	0.00	2,944.29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,662.17
SOUTH PA (NCPA)														
AURORA POWER RESOURCES	0.00	22,039.81	0.00	397.39	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,458.88
TOTAL SOUTH PA	0.00	22,039.81	0.00	397.39		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,458.88
NORTH PA (NCPB)														
AURORA POWER RESOURCES	0.00	794.00	0.00	39.70	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$283.92
TOTAL NORTH PA	0.00	794.00	0.00	39.70		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$283.92
TOTAL NICOLAI CREEK UNIT	16,302.94	98,022.54	0.00	3,381.38	RIV WTD AVG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,404.97
					(LESS FIELD COSTS)									
TOTAL COOK INLET GAS	5,147,502.48	43,466,019.74	819,008.10	5,926,102.75	\$5.1163	\$4,190,313.08	\$4,190,313.08	\$0.00	(\$37,427.62)	(\$10,702.84)	\$0.00	\$0.00	\$4,142,182.62	\$34,331,855.32