

STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH  
July-08

		Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								
TOTAL SUBJECT TO ROYALTIES		July-08		CALENDAR		\$ PER BBL/MCF BEFORE FC *2	July-08 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT	TOTAL	REPORTED	
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	July-08	CALENDAR							July-08	CALENDAR	
<b>BELUGA RIVER UNIT</b>														
<b>Beluga Sterling Gas Pool PA (BLGA)</b>														
CONOCO PHILLIPS AK	894,282.28	5,380,800.01	111,785.36	672,600.36	\$4.7473	\$530,679.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$530,679.97	\$3,032,797.11	
CHEVRON	270,131.86	3,217,015.76	33,766.00	402,126.00	\$5.8536	\$197,654.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$197,654.10	\$2,511,167.64	
MUNICIPAL LIGHT + POWER	948,055.89	6,553,166.32	118,507.07	819,146.36	\$3.4749	\$411,797.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$411,797.65	\$2,325,880.95	
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,112,470.03</b>	<b>15,150,982.09</b>	<b>264,058.43</b>	<b>1,893,872.72</b>		<b>\$1,140,131.72</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,140,131.72</b>	<b>\$7,869,845.70</b>	
<b>CANNERY LOOP UNIT</b>														
<b>Beluga PA (CANB)</b>														
MARATHON	177,622.84	1,192,993.04	22,295.80	148,595.32	\$4.6201	\$103,008.87	\$0.00	(\$3,781.74)	(\$70.99)	\$0.00	\$0.00	\$99,156.14	\$729,820.60	
<b>TOTAL BELUGA PA</b>	<b>177,622.84</b>	<b>1,192,993.04</b>	<b>22,295.80</b>	<b>148,595.32</b>		<b>\$103,008.87</b>	<b>\$0.00</b>	<b>(\$3,781.74)</b>	<b>(\$70.99)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$99,156.14</b>	<b>\$729,820.60</b>	
<b>Upper Tyonek PA (UPTY)</b>														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,946.74	
<b>TOTAL UPPER TYONEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,946.74</b>	
<b>Sterling Sands PA (CLST)</b>														
MARATHON	42,436.92	319,874.52	5,304.61	39,955.20	\$4.6194	\$24,503.88	\$0.00	(\$917.47)	(\$19.13)	\$0.00	\$0.00	\$23,567.28	\$201,094.23	
<b>TOTAL STERLING SANDS PA</b>	<b>42,436.92</b>	<b>319,874.52</b>	<b>5,304.61</b>	<b>39,955.20</b>		<b>\$24,503.88</b>	<b>\$0.00</b>	<b>(\$917.47)</b>	<b>(\$19.13)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$23,567.28</b>	<b>\$201,094.23</b>	
<b>TOTAL CANNERY LOOP UNIT</b>	<b>220,059.76</b>	<b>1,512,867.56</b>	<b>27,600.41</b>	<b>188,550.52</b>		<b>\$127,512.75</b>	<b>\$0.00</b>	<b>(\$4,699.21)</b>	<b>(\$90.12)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$122,723.42</b>	<b>\$935,861.57</b>	
<b>SOUTH GRANITE POINT UNIT</b>														
<b>GRANITE PT SANDS PA (SGPT)</b>														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>HEMLOCK PA (SGHM)</b>														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>GRANITE POINT FIELD</b>														
<b>ADL 17586 (GR2A)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	(\$13.08)	(\$1.64)	\$0.00	\$0.00	(\$14.72)	(\$14.72)	
<b>TOTAL ADL 17586</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$13.08)</b>	<b>(\$1.64)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$14.72)</b>	<b>(\$14.72)</b>	
<b>ADL 17587 (GR2B)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	(\$0.66)	(\$0.08)	\$0.00	\$0.00	(\$0.74)	(\$0.74)	
<b>TOTAL ADL 17587</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$0.66)</b>	<b>(\$0.08)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$0.74)</b>	<b>(\$0.74)</b>	
<b>ADL 18742 (GR2C)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	(\$115.56)	(\$14.45)	\$0.00	\$0.00	(\$130.01)	(\$130.01)	
<b>TOTAL ADL 18742</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$115.56)</b>	<b>(\$14.45)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$130.01)</b>	<b>(\$130.01)</b>	
<b>TOTAL GRANITE POINT FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$129.30)</b>	<b>(\$16.17)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$145.47)</b>	<b>(\$145.47)</b>	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL	REPORTED	
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	July-08	RIK	REVISION/	INTEREST	LATE	July-08			CALENDAR
	July-08	CALENDAR	July-08	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT		
<b>IVAN RIVER UNIT</b>														
<b>Ivan River Gas Pool PA (IVAN)</b>														
UNOCAL	66,369.00	302,045.00	11,751.99	53,483.27	\$7.6936	\$90,415.11	\$0.00	\$0.00	\$0.00	\$0.00	\$90,415.11	\$411,478.89		
<b>TOTAL IVAN RIVER UNIT</b>	<b>66,369.00</b>	<b>302,045.00</b>	<b>11,751.99</b>	<b>53,483.27</b>		<b>\$90,415.11</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$90,415.11</b>	<b>\$411,478.89</b>		
<b>KENAI UNIT</b>														
<b>Sterling PA (STRL)</b>														
MARATHON	621.16	199,596.26	77.65	25,058.59	\$4.2771	\$332.12	\$0.00	\$0.00	\$0.00	\$0.00	\$332.12	\$118,168.54		
<b>TOTAL KENAI UNIT</b>	<b>621.16</b>	<b>199,596.26</b>	<b>77.65</b>	<b>25,058.59</b>		<b>\$332.12</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$332.12</b>	<b>\$118,168.54</b>		
<b>LEWIS RIVER UNIT</b>														
<b>LR PA#1 (LWS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL LR PA#1</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>LR PA #2 (LWS2)</b>														
UNOCAL	23,309.00	58,782.00	2,913.63	7,347.76	\$7.6936	\$22,416.30	\$0.00	\$0.00	\$0.00	\$0.00	\$22,416.30	\$56,530.72		
<b>TOTAL LR PA#2</b>	<b>23,309.00</b>	<b>58,782.00</b>	<b>2,913.63</b>	<b>7,347.76</b>		<b>\$22,416.30</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$22,416.30</b>	<b>\$56,530.72</b>		
<b>TOTAL LEWIS RIVER UNIT</b>	<b>23,309.00</b>	<b>58,782.00</b>	<b>2,913.63</b>	<b>7,347.76</b>		<b>\$22,416.30</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$22,416.30</b>	<b>\$56,530.72</b>		
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>														
<b>OIL POOL PA (MGS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL OIL POOL PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>NORTH COOK INLET UNIT</b>														
<b>North Cook Inlet PA (NCIN)</b>														
CONOCO PHILLIPS CO.	1,981,205.00	13,021,270.00	247,650.63	1,627,659.57	\$4.8132	\$1,191,991.98	\$0.00	\$0.00	\$0.00	\$0.00	\$1,191,991.98	\$6,914,863.41		
<b>TOTAL N. COOK INLET UNIT</b>	<b>1,981,205.00</b>	<b>13,021,270.00</b>	<b>247,650.63</b>	<b>1,627,659.57</b>		<b>\$1,191,991.98</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,191,991.98</b>	<b>\$6,914,863.41</b>		
<b>PRETTY CREEK UNIT</b>														
<b>Beluga PA (PRTY)</b>														
UNOCAL	0.00	14,358.79	0.00	3,404.55	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,193.25		
<b>TOTAL PRETTY CREEK UNIT</b>	<b>0.00</b>	<b>14,358.79</b>	<b>0.00</b>	<b>3,404.55</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$26,193.25</b>		
<b>NORTH TRADING BAY UNIT</b>														
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL N TRADING BAY UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>STERLING UNIT</b>														
<b>LOWER BELUGA TYONEK PA -STBT (STBL-STTY)</b>														
MARATHON	18,198.20	106,911.81	2,274.78	13,283.70	\$5.7237	\$13,020.10	\$0.00	\$0.00	\$0.00	\$0.00	\$13,020.10	(\$960,316.21)		
<b>TOTAL LOWER BELUGA TYONEK PA</b>	<b>18,198.20</b>	<b>106,911.81</b>	<b>2,274.78</b>	<b>13,283.70</b>		<b>\$13,020.10</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13,020.10</b>	<b>(\$960,316.21)</b>		
<b>UPPER BELUGA PA (STUB)</b>														
MARATHON	12,031.32	100,684.45	1,503.93	12,266.65	\$5.7212	\$8,604.30	\$0.00	\$0.00	\$0.00	\$0.00	\$8,604.30	\$577,961.51		
<b>TOTAL UPPER BELUGA PA</b>	<b>12,031.32</b>	<b>100,684.45</b>	<b>1,503.93</b>	<b>12,266.65</b>		<b>\$8,604.30</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$8,604.30</b>	<b>\$577,961.51</b>		
<b>STERLING B4-PA (STER)</b>														
MARATHON	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL STERLING B4-PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>TOTAL STERLING UNIT</b>	<b>30,229.52</b>	<b>207,596.26</b>	<b>3,778.71</b>	<b>25,550.35</b>		<b>\$21,624.40</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21,624.40</b>	<b>(\$382,354.70)</b>		
<b>STUMP LAKE UNIT</b>														
<b>Stump Lake Gas Pool #1 PA (STMP)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL STUMP LAKE UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
	TOTAL SUBJECT TO ROYALTIES					July-08	RIK	REVISION/			TOTAL	REPORTED		
	July-08	CALENDAR	July-08	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-08	CALENDAR		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>TRADING BAY UNIT</b>														
<b>Grayling Gas Sands PA (STHD)</b>														
MARATHON	(794,380.00)	958,071.00	99,472.77	654,698.17	\$4.9531	\$492,701.74	\$0.00	(\$5,317.26)	(\$144.69)	\$0.00	\$487,239.79	\$3,142,500.54		
UNOCAL	794,380.00	4,664,258.00	99,298.38	581,742.01	\$4.6542	\$462,157.35	\$0.00	\$0.00	\$0.00	\$0.00	\$462,157.35	\$3,998,697.02		
<b>TOTAL TRADING BAY UNIT</b>	<b>0.00</b>	<b>5,622,329.00</b>	<b>198,771.15</b>	<b>1,236,440.18</b>		<b>\$954,859.09</b>	<b>\$0.00</b>	<b>(\$5,317.26)</b>	<b>(\$144.69)</b>	<b>\$0.00</b>	<b>\$949,397.14</b>	<b>\$7,141,197.56</b>		
<b>REDOUBT UNIT</b>														
<b>HEMLOCK PA (REHM)</b>														
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL HEMLOCK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>LEASE OPERATION (RE03)</b>														
PACIFIC ENERGY ALASKA OPERATING L	1,145.00	7,135.00	143.13	891.89	\$5.6770	\$812.52	\$0.00	\$0.00	\$0.00	\$0.00	\$812.52	\$5,063.18		
<b>TOTAL LEASE OPERATIONS</b>	<b>1,145.00</b>	<b>7,135.00</b>	<b>143.13</b>	<b>891.89</b>		<b>\$812.52</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$812.52</b>	<b>\$5,063.18</b>		
<b>TOTAL REDOUBT UNIT</b>	<b>1,145.00</b>	<b>7,135.00</b>	<b>143.13</b>	<b>891.89</b>		<b>\$812.52</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$812.52</b>	<b>\$5,063.18</b>		
<b>WEST MCARTHUR RIVER UNIT</b>														
<b>A1 PA (WMRV)</b>														
PACIFIC ENERGY ALASKA OPERATING L	7,409.00	49,267.00	926.13	6,158.40	\$5.6770	\$5,257.61	\$0.00	\$0.00	\$0.00	\$0.00	\$5,257.61	\$34,961.09		
<b>TOTAL A1 PA</b>	<b>7,409.00</b>	<b>49,267.00</b>	<b>926.13</b>	<b>6,158.40</b>		<b>\$5,257.61</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,257.61</b>	<b>\$34,961.09</b>		
<b>Tract Operation (WM01)</b>														
PACIFIC ENERGY ALASKA OPERATING L	15,042.72	90,032.46	759.78	4,293.99	\$5.6770	\$4,313.29	\$0.00	\$0.00	\$0.00	\$0.00	\$4,313.29	\$24,377.03		
<b>TOTAL Tract Operation</b>	<b>15,042.72</b>	<b>90,032.46</b>	<b>759.78</b>	<b>4,293.99</b>		<b>\$4,313.29</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,313.29</b>	<b>\$24,377.03</b>		
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>22,451.72</b>	<b>139,299.46</b>	<b>1,685.91</b>	<b>10,452.39</b>		<b>\$9,570.90</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$9,570.90</b>	<b>\$59,338.12</b>		
<b>NINILCHIK UNIT</b>														
<b>FALLS CREEK PA (NKFC)</b>														
MARATHON	119,803.86	811,373.74	5,990.20	40,569.17	\$4.6386	\$27,786.05	\$0.00	(\$445.07)	(\$8.03)	\$0.00	\$27,332.95	\$179,136.79		
UNOCAL	80,587.39	583,229.33	4,028.91	29,161.83	\$6.9503	\$28,002.29	\$0.00	\$7,278.15	\$910.01	\$0.00	\$36,190.45	\$228,967.29		
<b>TOTAL FALLS CREEK PA</b>	<b>200,391.25</b>	<b>1,394,603.07</b>	<b>10,019.11</b>	<b>69,731.00</b>		<b>\$55,788.34</b>	<b>\$0.00</b>	<b>\$6,833.08</b>	<b>\$901.98</b>	<b>\$0.00</b>	<b>\$63,523.40</b>	<b>\$408,104.08</b>		
<b>Susan Dionne PA (NKSD)</b>														
MARATHON	425,449.01	2,749,508.26	53,181.31	343,686.24	\$4.6392	\$246,717.28	\$0.00	(\$3,893.72)	(\$39.89)	\$0.00	\$242,783.67	\$845,556.16		
UNOCAL	286,182.42	1,982,535.45	35,773.00	247,817.49	\$6.9500	\$248,623.64	\$0.00	\$37,197.39	\$3,063.73	\$0.00	\$288,884.76	\$1,358,798.37		
<b>TOTAL SUSAN DIONNE PA</b>	<b>711,631.43</b>	<b>4,732,043.71</b>	<b>88,954.31</b>	<b>591,503.73</b>		<b>\$495,340.92</b>	<b>\$0.00</b>	<b>\$33,303.67</b>	<b>\$3,023.84</b>	<b>\$0.00</b>	<b>\$531,668.43</b>	<b>\$2,204,354.53</b>		
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>														
MARATHON	156,184.00	1,063,457.00	19,523.27	132,932.95	\$4.6369	\$90,527.06	\$0.00	(\$1,444.44)	(\$18.78)	\$0.00	\$89,063.84	\$603,250.19		
UNOCAL	105,059.00	762,288.00	13,132.37	95,287.37	\$6.9501	\$91,270.88	\$0.00	\$17,899.01	\$2,237.97	\$0.00	\$111,407.86	\$741,563.72		
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	<b>261,243.00</b>	<b>1,825,745.00</b>	<b>32,655.64</b>	<b>228,220.32</b>		<b>\$181,797.94</b>	<b>\$0.00</b>	<b>\$16,454.57</b>	<b>\$2,219.19</b>	<b>\$0.00</b>	<b>\$200,471.70</b>	<b>\$1,344,813.91</b>		
<b>Tract Operation (NK01)</b>														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$397,058.96)		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$326,249.65)		
<b>TOTAL Tract Operation (NK01)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$723,308.61)</b>		
<b>Tract Operation (NK02)</b>														
MARATHON	104,914.00	819,563.00	13,114.51	102,446.77	\$4.6357	\$60,795.52	\$0.00	(\$1,076.14)	(\$11.03)	\$0.00	\$59,708.35	\$452,638.11		
UNOCAL	70,572.00	584,153.00	8,821.00	73,019.00	\$6.9501	\$61,307.10	\$0.00	\$17,720.58	\$2,215.66	\$0.00	\$81,243.34	\$573,883.62		
<b>TOTAL Tract Operation (NK02)</b>	<b>175,486.00</b>	<b>1,403,716.00</b>	<b>21,935.51</b>	<b>175,465.77</b>		<b>\$122,102.62</b>	<b>\$0.00</b>	<b>\$16,644.44</b>	<b>\$2,204.63</b>	<b>\$0.00</b>	<b>\$140,951.69</b>	<b>\$1,026,521.73</b>		
<b>TOTAL NINILCHIK UNIT</b>	<b>1,348,751.68</b>	<b>9,356,107.78</b>	<b>153,564.57</b>	<b>1,064,920.82</b>		<b>\$855,029.82</b>	<b>\$0.00</b>	<b>\$73,235.76</b>	<b>\$8,349.64</b>	<b>\$0.00</b>	<b>\$936,615.22</b>	<b>\$4,260,485.64</b>		
<b>DEEP CREEK UNIT (DCHV)</b>														
<b>HAPPY VALLEY PA</b>														
UNOCAL	22,803.01	171,351.19	2,850.38	21,419.64	\$7.6936	\$21,929.66	\$0.00	\$10,064.90	\$1,258.45	\$0.00	\$33,253.01	\$176,121.19		
<b>TOTAL DEEP CREEK UNIT</b>	<b>22,803.01</b>	<b>171,351.19</b>	<b>2,850.38</b>	<b>21,419.64</b>		<b>\$21,929.66</b>	<b>\$0.00</b>	<b>\$10,064.90</b>	<b>\$1,258.45</b>	<b>\$0.00</b>	<b>\$33,253.01</b>	<b>\$176,121.19</b>		
<b>THREE MILE CREEK UNIT</b>														
<b>THREE MILE CREEK PA (TMTM)</b>														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL THREE MILE CREEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>LEASE OPERATION (TM01)</b>														

Volume from the Operator Report-O1		Volume and Values from the Lessee's Royalty Valuation Report - A1											
TOTAL SUBJECT TO ROYALTIES		July-08	CALENDAR	July-08	CALENDAR	\$ PER BBL/MCF	July-08	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	ROYALTY-IN-KIND	FIELD COSTS	OTHER	AMOUNT	REPORT	July-08	CALENDAR	
					PRODUCTION		AMOUNT				REPORTED	YEAR TO DATE	
AURORA	16,996.00	80,003.00	2,124.50	10,000.38	\$4.9208	\$10,454.24	\$0.00	\$0.00	\$0.00	\$0.00	\$10,454.24	\$38,280.52	
PACIFIC ENERGY ALASKA OPERATING L	7,284.00	34,287.00	434.33	3,700.17	\$5.3918	\$2,341.79	\$0.00	\$0.00	\$0.00	\$0.00	\$2,341.79	\$16,732.22	
<b>TOTAL LEASE OPERATION</b>	<b>24,280.00</b>	<b>114,290.00</b>	<b>2,558.83</b>	<b>13,700.55</b>		<b>\$12,796.03</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$12,796.03</b>	<b>\$55,012.74</b>	
<b>TOTAL THREE MILE CREEK UNIT</b>	<b>24,280.00</b>	<b>114,290.00</b>	<b>2,558.83</b>	<b>13,700.55</b>		<b>\$12,796.03</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$12,796.03</b>	<b>\$55,012.74</b>	
<b>KASILOF UNIT</b>													
<b>KASILOF PA - KSKA - (KS01)</b>													
MARATHON	0.00	509,109.00	0.00	63,632.08	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$126,074.72	
<b>TOTAL KASILOF UNIT</b>	<b>0.00</b>	<b>509,109.00</b>	<b>0.00</b>	<b>63,632.08</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$126,074.72</b>	
<b>NICOLAI CREEK UNIT</b>													
<b>BELUGA PA (NCBE)</b>													
AURORA POWER RESOURCES	3,363.85	23,067.08	168.19	1,153.36	\$5.8500	\$983.93	\$0.00	\$0.00	\$0.00	\$0.00	\$983.93	\$6,781.18	
<b>TOTAL BELUGA PA</b>	<b>3,363.85</b>	<b>23,067.08</b>	<b>168.19</b>	<b>1,153.36</b>		<b>\$983.93</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$983.93</b>	<b>\$6,781.18</b>	
<b>SOUTH PA (NCPA)</b>													
AURORA POWER RESOURCES	11,331.30	45,584.02	566.57	2,279.21	\$5.8500	\$3,314.41	\$0.00	\$0.00	\$0.00	\$0.00	\$3,314.41	\$13,376.65	
<b>TOTAL SOUTH PA</b>	<b>11,331.30</b>	<b>45,584.02</b>	<b>566.57</b>	<b>2,279.21</b>		<b>\$3,314.41</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,314.41</b>	<b>\$13,376.65</b>	
<b>NORTH PA (NCPB)</b>													
AURORA POWER RESOURCES	1,736.00	1,736.00	86.80	86.80	\$5.8500	\$507.78	\$0.00	\$0.00	\$0.00	\$0.00	\$507.78	\$507.78	
<b>TOTAL NORTH PA</b>	<b>1,736.00</b>	<b>1,736.00</b>	<b>86.80</b>	<b>86.80</b>		<b>\$507.78</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$507.78</b>	<b>\$507.78</b>	
<b>TOTAL NICOLAI CREEK UNIT</b>	<b>16,431.15</b>	<b>70,387.10</b>	<b>821.56</b>	<b>3,519.37</b>	RIV WTD AVG	<b>\$4,806.12</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,806.12</b>	<b>\$20,665.61</b>	
<b>(LESS FIELD COSTS)</b>													
<b>TOTAL COOK INLET GAS</b>	<b>5,870,126.03</b>	<b>46,457,506.49</b>	<b>918,226.98</b>	<b>6,239,904.25</b>	<b>\$4.8509</b>	<b>\$4,454,228.52</b>	<b>\$0.00</b>	<b>\$73,154.89</b>	<b>\$9,357.11</b>	<b>\$0.00</b>	<b>\$4,536,740.52</b>	<b>\$27,794,400.67</b>	
<b>FOOTNOTES:</b>													
*1 - Volumes include all liquid hydrocarbons.													
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.													