

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
July-07												
	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-07	July-07	RIK	REVISION/			TOTAL	REPORTED
	July-07	CALENDAR	July-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	819,865.94	4,837,990.78	102,483.31	642,249.27	\$3.2746	\$335,591.97	\$0.00	\$0.00	\$0.00	\$0.00	\$335,591.97	\$2,246,922.99
CHEVRON	831,471.05	5,329,920.34	103,933.95	666,240.49	\$6.8166	\$708,473.94	\$0.00	(\$83,021.25)	(\$9,314.53)	\$0.00	\$616,138.16	\$4,239,233.10
MUNICIPAL LIGHT + POWER	847,086.37	6,271,237.75	105,885.87	783,905.25	\$2.3560	\$249,468.92	\$0.00	\$0.00	\$0.00	\$0.00	\$249,468.92	\$1,737,648.41
TOTAL BELUGA RIVER UNIT	2,498,423.36	16,439,148.87	312,303.13	2,092,395.01		\$1,293,534.83	\$0.00	(\$83,021.25)	(\$9,314.53)	\$0.00	\$1,201,199.05	\$8,223,804.50
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	183,623.01	1,348,088.06	23,048.95	169,216.34	\$4.2301	\$97,498.92	\$0.00	\$0.00	\$0.00	\$0.00	\$97,498.92	\$731,686.36
TOTAL BELUGA PA	183,623.01	1,348,088.06	23,048.95	169,216.34		\$97,498.92	\$0.00	\$0.00	\$0.00	\$0.00	\$97,498.92	\$731,686.36
Upper Tyonek PA (UPTY)												
MARATHON	61,135.09	476,006.41	7,705.90	59,999.23	\$4.2293	\$32,590.84	\$0.00	\$0.00	\$0.00	\$0.00	\$32,590.84	\$281,405.51
TOTAL UPPER TYONEK PA	61,135.09	476,006.41	7,705.90	59,999.23		\$32,590.84	\$0.00	\$0.00	\$0.00	\$0.00	\$32,590.84	\$281,405.51
Sterling Sands PA (CLST)												
MARATHON	65,609.75	511,110.59	8,201.22	63,888.83	\$4.2296	\$34,687.53	\$0.00	\$0.00	\$0.00	\$0.00	\$34,687.53	\$300,523.77
TOTAL STERLING SANDS PA	65,609.75	511,110.59	8,201.22	63,888.83		\$34,687.53	\$0.00	\$0.00	\$0.00	\$0.00	\$34,687.53	\$300,523.77
TOTAL CANNERY LOOP UNIT	310,367.85	2,335,205.06	38,956.07	293,104.40		\$164,777.29	\$0.00	\$0.00	\$0.00	\$0.00	\$164,777.29	\$1,313,615.64
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	156.49	397.07	19.56	49.63	\$4.5000	\$88.02	\$0.00	\$0.00	\$0.00	\$0.00	\$88.02	\$291.56
TOTAL ADL 17586	156.49	397.07	19.56	49.63		\$88.02	\$0.					

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	July-07	CALENDAR	July-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	72,967.00	496,975.00	12,920.31	87,999.72	\$6.7806	\$87,607.39	\$0.00	\$0.00	\$0.00	\$0.00	\$87,607.39	\$595,865.22
TOTAL IVAN RIVER UNIT	72,967.00	496,975.00	12,920.31	87,999.72		\$87,607.39	\$0.00	\$0.00	\$0.00	\$0.00	\$87,607.39	\$595,865.22
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	18,876.32	494,378.12	2,359.54	61,797.27	\$3.4478	\$8,135.16	\$0.00	\$0.00	\$0.00	\$0.00	\$8,135.16	\$277,000.98
TOTAL KENAI UNIT	18,876.32	494,378.12	2,359.54	61,797.27		\$8,135.16	\$0.00	\$0.00	\$0.00	\$0.00	\$8,135.16	\$277,000.98
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#2	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LEWIS RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	2,521,045.00	16,464,746.00	315,130.63	2,058,093.27	\$2.8150	\$887,092.71	\$0.00	\$0.00	\$0.00	\$0.00	\$887,092.71	\$4,410,906.32
TOTAL N. COOK INLET UNIT	2,521,045.00	16,464,746.00	315,130.63	2,058,093.27		\$887,092.71	\$0.00	\$0.00	\$0.00	\$0.00	\$887,092.71	\$4,410,906.32
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	50,815.46	0.00	7,295.16	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$147,055.93
TOTAL PRETTY CREEK UNIT	0.00	50,815.46	0.00	7,295.16		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$147,055.93
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	536.00	0.00	67.02	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$220.40
UNOCAL	0.00	196.00	0.00	24.51	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$237.16
TOTAL N TRADING BAY UNIT	0.00	732.00	0.00	91.53		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$457.56
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	38,125.89	270,181.60	4,765.74	33,772.70	\$5.4242	\$25,850.23	\$0.00	\$0.00	\$0.00	\$0.00	\$25,850.23	\$195,314.13
TOTAL STERLING UNIT	38,125.89	270,181.60	4,765.74	33,772.70		\$25,850.23	\$0.00	\$0.00	\$0.00	\$0.00	\$25,850.23	\$195,314.13
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-07	July-07	RIK	REVISION/		TOTAL	REPORTED	
	July-07	CALENDAR	July-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,032,653.00	6,552,313.00	129,082.00	819,040.00	\$4.7285	\$610,362.75	\$0.00	\$0.00	\$0.00	\$0.00	\$610,362.75	\$3,730,119.59
UNOCAL	218,127.00	4,539,129.00	27,266.00	567,390.00	\$4.5000	\$122,747.00	\$0.00	\$3,613.16	\$170.33	\$0.00	\$126,530.49	\$2,512,815.44
TOTAL TRADING BAY UNIT	1,250,780.00	11,091,442.00	156,348.00	1,386,430.00		\$733,109.75	\$0.00	\$3,613.16	\$170.33	\$0.00	\$736,893.24	\$6,242,935.03
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
FOREST ALASKA OPERATING LLC	2,873.00	36,676.00	359.13	4,584.52	\$5.6770	\$2,038.75	\$0.00	\$0.00	\$0.00	\$0.00	\$2,038.75	\$25,057.63
TOTAL LEASE OPERATIONS	2,873.00	36,676.00	359.13	4,584.52		\$2,038.75	\$0.00	\$0.00	\$0.00	\$0.00	\$2,038.75	\$25,057.63
TOTAL REDOUBT UNIT	2,873.00	36,676.00	359.13	4,584.52		\$2,038.75	\$0.00	\$0.00	\$0.00	\$0.00	\$2,038.75	\$25,057.63
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST ALASKA OPERATING LLC	6,772.00	58,180.00	846.50	7,272.52	\$5.6770	\$4,805.58	\$0.00	\$0.00	\$0.00	\$0.00	\$4,805.58	\$40,232.70
TOTAL A1 PA	6,772.00	58,180.00	846.50	7,272.52		\$4,805.58	\$0.00	\$0.00	\$0.00	\$0.00	\$4,805.58	\$40,232.70
Tract Operation (WM01)												
FOREST ALASKA OPERATING LLC	43,180.20	325,602.06	2,159.01	16,280.11	\$5.6770	\$12,256.65	\$0.00	\$0.00	\$0.00	\$0.00	\$12,256.65	\$84,677.04
TOTAL Tract Operation	43,180.20	325,602.06	2,159.01	16,280.11		\$12,256.65	\$0.00	\$0.00	\$0.00	\$0.00	\$12,256.65	\$84,677.04
TOTAL W MC ARTHUR RIVER UNIT	49,952.20	383,782.06	3,005.51	23,552.63		\$17,062.23	\$0.00	\$0.00	\$0.00	\$0.00	\$17,062.23	\$124,909.74
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	109,033.33	976,746.60	5,451.67	48,837.34	\$3.9541	\$21,556.56	\$0.00	\$0.00	\$0.00	\$0.00	\$21,556.56	\$209,058.27
UNOCAL	132,499.60	908,525.91	6,624.98	45,426.30	\$4.9486	\$32,784.12	\$0.00	(\$17,345.79)	(\$1,156.94)	\$0.00	\$14,281.39	\$266,059.16
TOTAL FALLS CREEK PA	241,532.93	1,885,272.51	12,076.65	94,263.64		\$54,340.68	\$0.00	(\$17,345.79)	(\$1,156.94)	\$0.00	\$35,837.95	\$475,117.43
Susan Dionne PA (NKSD)												
MARATHON	311,379.21	2,070,677.56	38,922.81	258,837.40	\$3.9544	\$153,914.44	\$0.00	\$0.00	\$0.00	\$0.00	\$153,914.44	\$1,103,004.03
UNOCAL	378,397.14	1,941,009.06	47,300.14	242,628.68	\$4.9485	\$234,064.14	\$0.00	(\$45,455.70)	(\$2,539.79)	\$0.00	\$186,068.65	\$1,437,675.62
TOTAL SUSAN DIONNE PA	689,776.35	4,011,686.62	86,222.95	501,466.08		\$387,978.58	\$0.00	(\$45,455.70)	(\$2,539.79)	\$0.00	\$339,983.09	\$2,540,679.65
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	86,570.00	1,147,142.00	10,821.25	143,392.77	\$3.9531	\$42,778.01	\$0.00	\$0.00	\$0.00	\$0.00	\$42,778.01	\$616,012.56
UNOCAL	105,203.00	1,028,249.00	13,150.38	128,531.14	\$4.9487	\$65,077.13	\$0.00	\$3,361.62	\$171.35	\$0.00	\$68,610.10	\$800,400.16
TOTAL GRASSIM OSKOLKOFF PA	191,773.00	2,175,391.00	23,971.63	271,923.91		\$107,855.14	\$0.00	\$3,361.62	\$171.35	\$0.00	\$111,388.11	\$1,416,412.72
Tract Operation (NK01)												
MARATHON	13,146.82	103,892.66	1,642.55	12,980.23	\$3.9536	\$6,493.98	\$0.00	\$0.00	\$0.00	\$0.00	\$6,493.98	\$55,680.36
UNOCAL	15,976.74	99,422.48	1,996.12	12,421.75	\$4.9510	\$9,882.78	\$0.00	\$15,301.85	\$660.19	\$0.00	\$25,844.82	\$114,771.33
TOTAL Tract Operation (NK01)	29,123.56	203,315.14	3,638.67	25,401.98		\$16,376.76	\$0.00	\$15,301.85	\$660.19	\$0.00	\$32,338.80	\$170,451.69
Tract Operation (NK02)												
MARATHON	111,255.00	951,112.00	13,906.88	118,889.02	\$3.9525	\$54,967.36	\$0.00	\$0.00	\$0.00	\$0.00	\$54,967.36	\$509,449.33
UNOCAL	135,200.00	888,032.00	16,900.00	111,129.01	\$4.9484	\$83,628.43	\$0.00	\$0.00	\$0.00	\$0.00	\$83,628.43	\$1,120,185.17
TOTAL Tract Operation (NK02)	246,455.00	1,839,144.00	30,806.88	230,018.03		\$138,595.79	\$0.00	\$0.00	\$0.00	\$0.00	\$138,595.79	\$1,629,634.50
TOTAL NINILCHIK UNIT	1,398,660.84	10,114,809.27	156,716.78	1,123,073.64		\$705,146.95	\$0.00	(\$44,138.02)	(\$2,865.19)	\$0.00	\$658,143.74	\$6,232,295.99
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	28,678.32	208,832.47	3,585.00	26,105.00	\$6.7806	\$24,308.45	\$0.00	\$0.00	\$0.00	\$0.00	\$24,308.45	\$172,458.77
TOTAL DEEP CREEK UNIT	28,678.32	208,832.47	3,585.00	26,105.00		\$24,308.45	\$0.00	\$0.00	\$0.00	\$0.00	\$24,308.45	\$172,458.77
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (TM01)												

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	July-07	CALENDAR	July-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-07	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	CALENDAR
												YEAR TO DATE
AURORA	21,523.60	107,650.90	2,690.45	13,456.37	\$5.4500	\$14,662.95	\$0.00	\$0.00	\$0.00	\$0.00	\$14,662.95	\$117,666.90
FOREST ALASKA OPERATING LLC	9,224.40	46,136.10	1,153.05	5,767.02	\$5.3918	\$6,217.02	\$0.00	\$0.00	\$0.00	\$0.00	\$6,217.02	\$37,290.71
TOTAL LEASE OPERATION	30,748.00	153,787.00	3,843.50	19,223.39		\$20,879.97	\$0.00	\$0.00	\$0.00	\$0.00	\$20,879.97	\$154,957.61
TOTAL THREE MILE CREEK UNIT	30,748.00	153,787.00	3,843.50	19,223.39		\$20,879.97	\$0.00	\$0.00	\$0.00	\$0.00	\$20,879.97	\$154,957.61
KASILOF UNIT												
TRACT OPERATION (KS01)												
MARATHON	0.00	1,001,704.00	0.00	125,213.01	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$526,879.71
TOTAL KASILOF UNIT	0.00	1,001,704.00	0.00	125,213.01		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$526,879.71
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	4,071.13	43,012.22	203.56	2,150.61	\$5.4500	\$1,109.38	\$0.00	\$0.00	\$0.00	\$0.00	\$1,109.38	\$12,151.79
TOTAL BELUGA PA	4,071.13	43,012.22	203.56	2,150.61		\$1,109.38	\$0.00	\$0.00	\$0.00	\$0.00	\$1,109.38	\$12,151.79
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	16,484.27	177,220.00	824.21	8,861.01	\$5.4500	\$4,491.96	\$0.00	\$0.00	\$0.00	\$0.00	\$4,491.96	\$49,510.65
TOTAL SOUTH PA	16,484.27	177,220.00	824.21	8,861.01		\$4,491.96	\$0.00	\$0.00	\$0.00	\$0.00	\$4,491.96	\$49,510.65
NORTH PA (NCPB)												
AURORA POWER RESOURCES	0.00	22,219.00	0.00	1,110.95	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,369.03
TOTAL NORTH PA	0.00	22,219.00	0.00	1,110.95		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,369.03
TOTAL NICOLAI CREEK UNIT	20,555.40	242,451.22	1,027.77	12,122.57	RIV WTD AVG	\$5,601.34	\$0.00	\$0.00	\$0.00	\$0.00	\$5,601.34	\$68,031.47
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	8,243,259.18	59,788,572.14	1,011,471.86	7,355,217.09	\$3.9307	\$3,975,823.43	\$0.00	(\$123,546.11)	(\$12,009.39)	\$0.00	\$3,840,267.93	\$28,713,851.87
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												