

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
July-06**

		VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-06	July-06	RIK	REVISION/	INTEREST		TOTAL	REPORTED		
July-06	CALENDAR	July-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	LATE	July-06	CALENDAR		
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
BELUGA RIVER UNIT													
Beluga Sterling Gas Pool PA (BLGA)													
CONOCO PHILLIPS AK	1,238,889.32	8,177,842.00	154,861.27	1,022,230.93	\$3.48118	\$539,100.14	\$0.00	\$0.00	\$0.00	\$0.00	\$539,100.14	\$3,466,159.55	
CHEVRON	536,054.66	5,634,293.37	67,006.88	704,287.13	\$4.06432	\$272,337.70	\$0.00	\$0.00	\$0.00	\$0.00	\$272,337.70	\$3,044,756.87	
MUNICIPAL LIGHT + POWER	938,237.99	6,506,568.16	117,279.83	813,321.56	\$1.99184	\$233,603.21	\$0.00	\$0.00	\$0.00	\$0.00	\$233,603.21	\$1,924,096.67	
TOTAL BELUGA RIVER UNIT	2,713,181.97	20,318,703.53	339,147.98	2,539,839.62		\$1,045,041.05	\$0.00	\$0.00	\$0.00	\$0.00	\$1,045,041.05	\$8,435,013.09	
CANNERY LOOP UNIT													
Beluga PA (CANB)													
MARATHON	191,258.62	1,459,118.26	24,007.39	183,189.86	\$3.53925	\$84,968.08	\$0.00	\$0.00	\$0.00	\$0.00	\$84,968.08	\$682,399.23	
TOTAL BELUGA PA	191,258.62	1,459,118.26	24,007.39	183,189.86		\$84,968.08	\$0.00	\$0.00	\$0.00	\$0.00	\$84,968.08	\$682,399.23	
Upper Tyonek PA (UPTY)													
MARATHON	82,083.40	641,549.63	10,346.37	80,865.46	\$3.62091	\$37,463.30	\$0.00	\$0.00	\$0.00	\$0.00	\$37,463.30	\$309,769.08	
TOTAL UPPER TYONEK PA	82,083.40	641,549.63	10,346.37	80,865.46		\$37,463.30	\$0.00	\$0.00	\$0.00	\$0.00	\$37,463.30	\$309,769.08	
Sterling Sands PA (CLST)													
MARATHON	109,533.17	811,171.74	13,691.64	101,396.45	\$3.62040	\$49,569.28	\$0.00	\$0.00	\$0.00	\$0.00	\$49,569.28	\$386,507.10	
TOTAL STERLING SANDS PA	109,533.17	811,171.74	13,691.64	101,396.45		\$49,569.28	\$0.00	\$0.00	\$0.00	\$0.00	\$49,569.28	\$386,507.10	
TOTAL CANNERY LOOP UNIT	382,875.19	2,911,839.63	48,045.40	365,451.77		\$172,000.66	\$0.00	\$0.00	\$0.00	\$0.00	\$172,000.66	\$1,378,675.41	
SOUTH GRANITE POINT UNIT													
GRANITE PT SANDS PA (SGPT)													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
HEMLOCK PA (SGHM)													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
GRANITE POINT FIELD													
ADL 17586 (GR2A)													
UNOCAL	12.00	108.00	1.50	13.27	\$3.90000	\$275.93	\$0.00	\$0.00	\$0.00	\$0.00	\$275.93	\$607.21	
TOTAL ADL 17586	12.00	108.00	1.50	13.27		\$275.93	\$0.00	\$0.00	\$0.00	\$0.00	\$275.93	\$607.21	
ADL 17587 (GR2B)													
UNOCAL	28.00	64.00	3.50	8.02	\$3.90000	\$13.65	\$0.00	\$0.00	\$0.00	\$0.00	\$13.65	\$30.48	
TOTAL ADL 17587	28.00	64.00	3.50	8.02		\$13.65	\$0.00	\$0.00	\$0.00	\$0.00	\$13.65	\$30.48	
ADL 18742 (GR2C)													
UNOCAL	7,745.00	15,816.00	968.13	1,977.03	\$3.90000	\$3,775.71	\$0.00	\$0.00	\$0.00	\$0.00	\$3,775.71	\$7,784.88	
TOTAL ADL 18742	7,745.00	15,816.00	968.13	1,977.03		\$3,775.71	\$0.00	\$0.00	\$0.00	\$0.00	\$3,775.71	\$7,784.88	
TOTAL GRANITE POINT FIELD	7,785.00	15,988.00	973.13	1,998.32		\$4,065.29	\$0.00	\$0.00	\$0.00	\$0.00	\$4,065.29	\$8,422.57	

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-06	July-06	RIK	REVISION/		TOTAL	REPORTED	
	July-06	CALENDAR	July-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE Fc *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	50,142.00	608,590.00	8,878.67	107,763.38	\$5.72480	\$50,828.61	\$0.00	\$0.00	\$0.00	\$0.00	\$50,828.61	\$688,054.40
TOTAL IVAN RIVER UNIT	50,142.00	608,590.00	8,878.67	107,763.38		\$50,828.61	\$0.00	\$0.00	\$0.00	\$0.00	\$50,828.61	\$688,054.40
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	28,730.58	616,879.44	3,591.32	77,109.93	\$3.54577	\$12,733.98	\$0.00	\$0.00	\$0.00	\$0.00	\$12,733.98	\$272,976.22
TOTAL KENAI UNIT	28,730.58	616,879.44	3,591.32	77,109.93		\$12,733.98	\$0.00	\$0.00	\$0.00	\$0.00	\$12,733.98	\$272,976.22
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	41,818.00	0.00	5,227.26	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LR PA#2	0.00	41,818.00	0.00	5,227.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LEWIS RIVER UNIT	0.00	41,818.00	0.00	5,227.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	2,920,782.00	23,652,154.00	365,097.75	2,956,519.26	\$3.27700	\$1,196,425.35	\$0.00	\$0.00	\$0.00	\$0.00	\$1,196,425.35	\$9,391,523.76
TOTAL N. COOK INLET UNIT	2,920,782.00	23,652,154.00	365,097.75	2,956,519.26		\$1,196,425.35	\$0.00	\$0.00	\$0.00	\$0.00	\$1,196,425.35	\$9,391,523.76
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	#DIV/0!	\$20.77	\$0.00	\$0.00	\$0.00	\$0.00	\$20.77	\$20.77
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$20.77	\$0.00	\$0.00	\$0.00	\$0.00	\$20.77	\$20.77
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	72.00	490.00	9.00	61.27	\$3.47630	\$31.29	\$0.00	\$0.00	\$0.00	\$0.00	\$31.29	\$307.46
UNOCAL	71.00	487.00	8.88	60.90	\$4.00000	\$36.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36.00	\$252.79
TOTAL N TRADING BAY UNIT	143.00	977.00	17.88	122.17		\$67.29	\$0.00	\$0.00	\$0.00	\$0.00	\$67.29	\$560.25
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	47,976.90	355,515.29	5,997.11	44,439.42	\$4.83803	\$29,014.18	\$0.00	(\$353.13)	(\$3.26)	\$0.00	\$28,657.79	\$208,039.48
TOTAL STERLING UNIT	47,976.90	355,515.29	5,997.11	44,439.42		\$29,014.18	\$0.00	(\$353.13)	(\$3.26)	\$0.00	\$28,657.79	\$208,039.48
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-06	July-06	RIK	REVISION/		TOTAL	REPORTED	
	July-06	CALENDAR	July-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	CALENDAR	
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	956,671.00	7,818,895.00	80,266.00	909,944.00	\$3.85088	\$309,095.01	\$0.00	(\$908.97)	(\$424.65)	\$0.00	\$307,761.39	\$3,238,572.24
UNOCAL	617,242.00	5,515,602.00	77,155.00	689,449.00	\$3.94493	\$304,370.69	\$0.00	\$0.00	\$0.00	\$0.00	\$304,370.69	\$3,095,875.71
TOTAL TRADING BAY UNIT	1,573,913.00	13,334,497.00	157,421.00	1,599,393.00		\$613,465.70	\$0.00	(\$908.97)	(\$424.65)	\$0.00	\$612,132.08	\$6,334,447.95
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
FOREST OIL	17,718.00	169,897.00	2,214.75	21,237.15	\$4.922998	\$10,903.21	\$0.00	\$0.00	\$0.00	\$0.00	\$10,903.21	\$88,902.80
TOTAL LEASE OPERATIONS	17,718.00	169,897.00	2,214.75	21,237.15		\$10,903.21	\$0.00	\$0.00	\$0.00	\$0.00	\$10,903.21	\$88,902.80
TOTAL REDOUBT UNIT	17,718.00	169,897.00	2,214.75	21,237.15		\$10,903.21	\$0.00	\$0.00	\$0.00	\$0.00	\$10,903.21	\$88,902.80
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	10,990.00	60,565.00	1,373.75	7,570.64	\$4.92300	\$6,762.97	\$0.00	\$0.00	\$0.00	\$0.00	\$6,762.97	\$34,378.68
TOTAL A1 PA	10,990.00	60,565.00	1,373.75	7,570.64		\$6,762.97	\$0.00	\$0.00	\$0.00	\$0.00	\$6,762.97	\$34,378.68
Tract Operation (WM01)												
FOREST OIL	84,969.78	620,532.36	4,248.49	31,026.62	\$4.08096	\$17,337.93	\$0.00	\$0.00	\$0.00	\$0.00	\$17,337.93	\$121,456.43
TOTAL Tract Operation	84,969.78	620,532.36	4,248.49	31,026.62		\$17,337.93	\$0.00	\$0.00	\$0.00	\$0.00	\$17,337.93	\$121,456.43
TOTAL W MC ARTHUR RIVER UNIT	95,959.78	681,097.36	5,622.24	38,597.26		\$24,100.90	\$0.00	\$0.00	\$0.00	\$0.00	\$24,100.90	\$155,835.11
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	256,849.19	1,785,101.39	12,842.46	89,255.07	\$3.26583	\$41,941.30	\$0.00	\$83.69	\$0.77	\$0.00	\$42,025.76	\$308,922.26
UNOCAL	92,776.45	953,406.35	4,638.82	47,670.32	\$3.00980	\$13,961.93	\$0.00	\$0.00	\$0.00	\$0.00	\$13,961.93	\$238,294.07
TOTAL FALLS CREEK PA	349,625.64	2,738,507.74	17,481.28	136,925.39		\$55,903.23	\$0.00	\$83.69	\$0.77	\$0.00	\$55,987.69	\$547,216.33
Susan Dionne PA (NKSD)												
MARATHON	373,069.90	2,316,494.02	46,634.22	289,564.77	\$3.26582	\$152,298.79	\$0.00	\$300.76	\$2.77	\$0.00	\$152,602.32	\$1,000,247.24
UNOCAL	134,757.12	1,205,774.98	16,844.82	150,723.46	\$4.13419	\$69,639.71	\$0.00	\$0.00	\$0.00	\$0.00	\$69,639.71	\$766,533.82
TOTAL SUSAN DIONNE PA	507,827.02	3,522,269.00	63,479.04	440,288.23		\$221,938.50	\$0.00	\$300.76	\$2.77	\$0.00	\$222,242.03	\$1,766,781.06
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	512,465.00	1,613,337.00	64,058.13	201,667.14	\$3.26582	\$209,202.31	\$0.00	\$393.87	\$3.63	\$0.00	\$209,599.81	\$684,424.90
UNOCAL	185,109.00	641,824.00	23,138.63	80,228.01	\$2.19077	\$50,691.47	\$0.00	\$0.00	\$0.00	\$0.00	\$50,691.47	\$335,926.59
TOTAL GRASSIM OSKOLKOFF PA	697,574.00	2,255,161.00	87,196.76	281,895.15		\$259,893.78	\$0.00	\$393.87	\$3.63	\$0.00	\$260,291.28	\$1,020,351.49
Tract Operation (NK01)												
MARATHON	20,306.98	148,157.85	2,537.13	18,510.70	\$3.26603	\$8,286.35	\$0.00	\$0.00	\$0.00	\$0.00	\$8,286.35	\$63,984.83
UNOCAL	7,335.49	79,840.65	916.49	9,975.21	\$3.00979	\$2,758.44	\$0.00	\$0.00	\$0.00	\$0.00	\$2,758.44	\$48,679.20
TOTAL Tract Operation (NK01)	27,642.47	227,998.50	3,453.62	28,485.91		\$11,044.79	\$0.00	\$0.00	\$0.00	\$0.00	\$11,044.79	\$112,664.03
TOTAL NINILCHIK UNIT	1,582,669.13	8,743,936.24	171,610.70	887,594.68		\$548,780.30	\$0.00	\$778.32	\$7.17	\$0.00	\$549,565.79	\$3,447,012.91
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	31,087.80	221,146.71	4,135.00	28,166.50	\$3.41390	\$14,116.46	\$0.00	\$0.00	\$0.00	\$0.00	\$14,116.46	\$152,906.10
TOTAL DEEP CREEK UNIT	31,087.80	221,146.71	4,135.00	28,166.50		\$14,116.46	\$0.00	\$0.00	\$0.00	\$0.00	\$14,116.46	\$152,906.10
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	25,676.00	238,670.44	3,209.50	29,833.82	\$3.50220	\$11,240.31	\$0.00	\$0.00	\$0.00	\$0.00	\$11,240.31	\$93,761.31
FOREST OIL	11,004.00	102,287.32	1,375.50	12,785.92	\$2.85877	\$3,932.24	\$0.00	\$0.00	\$0.00	\$0.00	\$3,932.24	\$37,865.83
TOTAL THREE MILE CREEK PA	36,680.00	340,957.76	4,585.00	42,619.74		\$15,172.55	\$0.00	\$0.00	\$0.00	\$0.00	\$15,172.55	\$131,627.14
TOTAL THREE MILE CREEK UNIT	36,680.00	340,957.76	4,585.00	42,619.74		\$15,172.55	\$0.00	\$0.00	\$0.00	\$0.00	\$15,172.55	\$131,627.14
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	8,275.97	105,271.86	413.80	5,263.60	\$3.87825	\$1,604.82	\$0.00	\$0.00	\$0.00	\$0.00	\$1,604.82	\$20,777.06
TOTAL BELUGA PA	8,275.97	105,271.86	413.80	5,263.60		\$1,604.82	\$0.00	\$0.00	\$0.00	\$0.00	\$1,604.82	\$20,777.06

VOLUMES FROM THE OPERATOR REPORT-O1 *1					VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE			July-06	July-06	RIK	REVISION/			TOTAL	REPORTED
July-06	CALENDAR	July-06	CALENDAR		\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-06	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	4,930.48	61,109.61	246.52	3,055.47	\$3.87835	\$956.09	\$0.00	\$0.00	\$0.00	\$0.00	\$956.09	\$12,048.80
TOTAL SOUTH PA	4,930.48	61,109.61	246.52	3,055.47		\$956.09	\$0.00	\$0.00	\$0.00	\$0.00	\$956.09	\$12,048.80
NORTH PA (NCPB)												
AURORA POWER RESOURCES	0.00	22,827.00	0.00	1,141.35	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,656.19
TOTAL NORTH PA	0.00	22,827.00	0.00	1,141.35		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,656.19
TOTAL NICOLAI CREEK UNIT	13,206.45	189,208.47	660.32	9,460.42	RIV WTD AVG	\$2,560.91	\$0.00	\$0.00	\$0.00	\$0.00	\$2,560.91	\$37,482.05
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	9,502,850.80	72,203,205.43	1,117,998.25	8,725,539.88	\$3.34464	\$3,739,297.21	\$0.00	(\$483.78)	(\$420.74)	\$0.00	\$3,738,392.69	\$30,749,514.46
FOOTNOTES: *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction.												