

**STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH  
July-05**

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-05	July-05	RIK	REVISION/			TOTAL	REPORTED
	July-05	CALENDAR	July-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-05	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>BELUGA RIVER UNIT</b>												
<b>Beluga Sterling Gas Pool PA (BLGA)</b>												
CONOCO PHILLIPS AK	1,233,207.12	8,549,563.14	154,150.99	1,068,696.10	\$3.39601	\$523,498.57	\$0.00	\$690,482.97	\$340,372.00	\$0.00	\$1,554,353.54	\$4,200,838.22
CHEVRON	1,196,494.86	8,368,176.16	149,561.96	1,046,022.71	\$3.69767	\$553,031.23	\$0.00	\$0.00	\$0.00	\$0.00	\$553,031.23	\$3,566,089.77
MUNICIPAL LIGHT + POWER	393,693.30	2,643,829.69	49,211.70	330,478.93	\$3.54708	\$174,557.94	\$0.00	\$0.00	\$0.00	\$0.00	\$174,557.94	\$1,118,800.87
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,823,395.28</b>	<b>19,561,568.99</b>	<b>352,924.65</b>	<b>2,445,197.74</b>		<b>\$1,251,087.74</b>	<b>\$0.00</b>	<b>\$690,482.97</b>	<b>\$340,372.00</b>	<b>\$0.00</b>	<b>\$2,281,942.71</b>	<b>\$8,885,728.86</b>
<b>CANNERY LOOP UNIT</b>												
<b>Beluga PA (CANB)</b>												
MARATHON	202,384.33	1,689,486.47	25,403.93	212,069.74	\$3.01039	\$76,475.85	\$0.00	\$0.00	\$0.00	\$0.00	\$76,475.85	\$648,634.66
<b>TOTAL BELUGA PA</b>	<b>202,384.33</b>	<b>1,689,486.47</b>	<b>25,403.93</b>	<b>212,069.74</b>		<b>\$76,475.85</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$76,475.85</b>	<b>\$648,634.66</b>
<b>Upper Tyonek PA (UPTY)</b>												
MARATHON	169,097.29	930,210.12	21,314.22	117,250.29	\$3.01037	\$64,163.70	\$0.00	\$0.00	\$0.00	\$0.00	\$64,163.70	\$352,641.73
<b>TOTAL UPPER TYONEK PA</b>	<b>169,097.29</b>	<b>930,210.12</b>	<b>21,314.22</b>	<b>117,250.29</b>		<b>\$64,163.70</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$64,163.70</b>	<b>\$352,641.73</b>
<b>Sterling Sands PA (CLST)</b>												
MARATHON	122,443.04	857,214.17	15,305.38	107,151.74	\$3.01040	\$46,075.38	\$0.00	\$0.00	\$0.00	\$0.00	\$46,075.38	\$328,286.34
<b>TOTAL STERLING SANDS PA</b>	<b>122,443.04</b>	<b>857,214.17</b>	<b>15,305.38</b>	<b>107,151.74</b>		<b>\$46,075.38</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$46,075.38</b>	<b>\$328,286.34</b>
<b>TOTAL CANNERY LOOP UNIT</b>	<b>493,924.66</b>	<b>3,476,910.76</b>	<b>62,023.53</b>	<b>436,471.77</b>		<b>\$186,714.93</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$186,714.93</b>	<b>\$1,329,562.73</b>
<b>SOUTH GRANITE POINT UNIT</b>												
<b>GRANITE PT SANDS PA (SGPT)</b>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>HEMLOCK PA (SGHM)</b>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>GRANITE POINT FIELD</b>												
<b>ADL 17586 (GR2A)</b>												
UNOCAL	3,362.00	8,681.00	420.25	1,085.13	\$3.58100	\$1,504.92	\$0.00	\$0.00	\$0.00	\$0.00	\$1,504.92	\$3,726.58
<b>TOTAL ADL 17586</b>	<b>3,362.00</b>	<b>8,681.00</b>	<b>420.25</b>	<b>1,085.13</b>		<b>\$1,504.92</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,504.92</b>	<b>\$3,726.58</b>
<b>ADL 17587 (GR2B)</b>												
UNOCAL	59.00	180.00	7.38	22.51	\$3.58100	\$26.43	\$0.00	\$0.00	\$0.00	\$0.00	\$26.43	\$76.57
<b>TOTAL ADL 17587</b>	<b>59.00</b>	<b>180.00</b>	<b>7.38</b>	<b>22.51</b>		<b>\$26.43</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$26.43</b>	<b>\$76.57</b>
<b>ADL 18742 (GR2C)</b>												
UNOCAL	9,347.00	34,386.00	1,168.38	4,298.27	\$3.58100	\$4,183.97	\$0.00	\$0.00	\$0.00	\$0.00	\$4,183.97	\$14,527.39
<b>TOTAL ADL 18742</b>	<b>9,347.00</b>	<b>34,386.00</b>	<b>1,168.38</b>	<b>4,298.27</b>		<b>\$4,183.97</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,183.97</b>	<b>\$14,527.39</b>
<b>TOTAL GRANITE POINT FIELD</b>	<b>12,768.00</b>	<b>43,247.00</b>	<b>1,596.01</b>	<b>5,405.91</b>		<b>\$5,715.32</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,715.32</b>	<b>\$18,330.54</b>

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							TOTAL July-05 REPORTED	REPORTED CALENDAR YEAR TO DATE	
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-05	July-05	RIK	REVISION/	INTEREST	LATE	TOTAL			REPORTED
	July-05	CALENDAR	July-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER						
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	July-05			CALENDAR
<b>IVAN RIVER UNIT</b>														
<b>Ivan River Gas Pool PA (IVAN)</b>														
UNOCAL	44,936.00	793,370.00	7,956.85	140,484.04	\$3.59363	\$28,593.95	\$0.00	\$4,608.19	\$40.73	\$0.00	\$33,242.87	\$460,716.00		
<b>TOTAL IVAN RIVER UNIT</b>	44,936.00	793,370.00	7,956.85	140,484.04		\$28,593.95	\$0.00	\$4,608.19	\$40.73	\$0.00	\$33,242.87	\$460,716.00		
<b>KENAI UNIT</b>														
<b>Sterling PA (STRL)</b>														
MARATHON	68,088.17	571,964.21	8,511.02	71,495.52	\$2.92249	\$24,873.38	\$0.00	\$0.00	\$0.00	\$0.00	\$24,873.38	\$203,883.85		
<b>TOTAL KENAI UNIT</b>	68,088.17	571,964.21	8,511.02	71,495.52		\$24,873.38	\$0.00	\$0.00	\$0.00	\$0.00	\$24,873.38	\$203,883.85		
<b>LEWIS RIVER UNIT</b>														
<b>LR PA#1 (LWS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL LR PA#1</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>LR PA #2 (LWS2)</b>														
UNOCAL	29,742.00	255,576.00	3,717.75	31,947.01	\$3.59363	\$13,360.23	\$0.00	\$840.40	\$8.36	\$0.00	\$14,208.99	\$105,900.82		
<b>TOTAL LR PA#2</b>	29,742.00	255,576.00	3,717.75	31,947.01		\$13,360.23	\$0.00	\$840.40	\$8.36	\$0.00	\$14,208.99	\$105,900.82		
<b>TOTAL LEWIS RIVER UNIT</b>	29,742.00	255,576.00	3,717.75	31,947.01		\$13,360.23	\$0.00	\$840.40	\$8.36	\$0.00	\$14,208.99	\$105,900.82		
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>														
<b>OIL POOL PA (MGS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL OIL POOL PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>NORTH COOK INLET UNIT</b>														
<b>North Cook Inlet PA (NCIN)</b>														
CONOCO PHILLIPS CO.	3,810,120.00	24,502,318.00	476,265.00	3,062,789.77	\$2.78700	\$1,327,350.56	\$0.00	\$0.00	\$0.00	\$0.00	\$1,327,350.56	\$7,802,146.88		
<b>TOTAL N. COOK INLET UNIT</b>	3,810,120.00	24,502,318.00	476,265.00	3,062,789.77		\$1,327,350.56	\$0.00	\$0.00	\$0.00	\$0.00	\$1,327,350.56	\$7,802,146.88		
<b>PRETTY CREEK UNIT</b>														
<b>Beluga PA (PRTY)</b>														
UNOCAL	40,106.97	358,025.95	5,757.82	51,398.82	\$3.59363	\$20,691.50	\$0.00	\$1,664.87	\$16.56	\$0.00	\$22,372.93	\$171,082.90		
<b>TOTAL PRETTY CREEK UNIT</b>	40,106.97	358,025.95	5,757.82	51,398.82		\$20,691.50	\$0.00	\$1,664.87	\$16.56	\$0.00	\$22,372.93	\$171,082.90		
<b>NORTH TRADING BAY UNIT</b>														
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>														
MARATHON	46,424.00	266,256.00	5,803.00	33,282.02	\$3.16488	\$18,365.81	\$0.00	\$0.00	\$0.00	\$0.00	\$18,365.81	\$102,729.14		
UNOCAL	11,145.00	63,922.00	1,393.13	7,990.26	\$3.58100	\$4,988.33	\$0.00	\$0.00	\$0.00	\$0.00	\$4,988.33	\$26,303.17		
<b>TOTAL NO TRADING BAY UNIT</b>	57,569.00	330,178.00	7,196.13	41,272.28		\$23,354.14	\$0.00	\$0.00	\$0.00	\$0.00	\$23,354.14	\$129,032.31		
<b>STERLING UNIT</b>														
<b>STERLING UNIT A ZONE PA (STER-SITTY-STBL)</b>														
MARATHON	42,349.65	245,139.41	5,293.71	30,642.44	\$3.49105	\$18,480.59	\$0.00	\$0.00	\$0.00	\$0.00	\$18,480.59	\$104,184.57		
<b>TOTAL STERLING UNIT</b>	42,349.65	245,139.41	5,293.71	30,642.44		\$18,480.59	\$0.00	\$0.00	\$0.00	\$0.00	\$18,480.59	\$104,184.57		
<b>STUMP LAKE UNIT</b>														
<b>Stump Lake Gas Pool #1 PA (STMP)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL STUMP LAKE UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-05	July-05	RIK	REVISION/	INTEREST	LATE	TOTAL		
	July-05	CALENDAR	July-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	REPORT	July-05		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORTED		
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>TRADING BAY UNIT</b>													
<b>Grayling Gas Sands PA (STHD)</b>													
MARATHON	1,026,608.00	7,945,702.00	128,326.00	993,216.00	\$3.26876	\$419,467.42	\$0.00	\$0.00	\$0.00	\$0.00	\$419,467.42	\$3,163,332.44	
UNOCAL	1,071,391.00	7,605,903.00	133,924.00	950,739.00	\$3.58100	\$479,631.84	\$0.00	\$0.00	\$0.00	\$0.00	\$479,631.84	\$3,080,195.53	
<b>TOTAL TRADING BAY UNIT</b>	<b>2,097,999.00</b>	<b>15,551,605.00</b>	<b>262,250.00</b>	<b>1,943,955.00</b>		<b>\$899,099.26</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$899,099.26</b>	<b>\$6,243,527.97</b>	
<b>REDOUBT UNIT</b>													
<b>HEMLOCK PA (REHM)</b>													
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL HEMLOCK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>TOTAL REDOUBT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>WEST MCARTHUR RIVER UNIT</b>													
<b>A1 PA (WMRV)</b>													
FOREST OIL	8,687.00	60,925.00	1,085.88	6,161.26	\$2.59050	\$2,812.96	\$0.00	\$0.00	\$0.00	\$0.00	\$2,812.96	\$19,729.40	
<b>TOTAL A1 PA</b>	<b>8,687.00</b>	<b>60,925.00</b>	<b>1,085.88</b>	<b>6,161.26</b>		<b>\$2,812.96</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,812.96</b>	<b>\$19,729.40</b>	
<b>Tract Operation (WMO1)</b>													
FOREST OIL	54,787.74	303,023.28	2,739.39	15,151.17	\$2.590500	\$7,096.38	\$0.00	\$0.00	\$0.00	\$0.00	\$7,096.38	\$39,536.98	
<b>TOTAL Tract Operation</b>	<b>54,787.74</b>	<b>303,023.28</b>	<b>2,739.39</b>	<b>15,151.17</b>		<b>\$7,096.38</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,096.38</b>	<b>\$39,536.98</b>	
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>63,474.74</b>	<b>363,948.28</b>	<b>3,825.27</b>	<b>21,312.43</b>		<b>\$9,909.34</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$9,909.34</b>	<b>\$59,266.38</b>	
<b>NINILCHIK UNIT</b>													
<b>FALLS CREEK PA (NKFC)</b>													
MARATHON	291,151.12	1,529,752.10	14,557.56	76,487.62	\$3.30899	\$48,170.83	\$0.00	(\$526.85)	(\$9.82)	\$0.00	\$47,634.16	\$218,913.36	
UNOCAL	194,101.31	763,112.15	9,705.06	38,155.60	\$3.58100	\$21,260.40	\$0.00	\$0.00	\$0.00	\$0.00	\$21,260.40	\$136,133.24	
<b>TOTAL FALLS CREEK PA</b>	<b>485,252.43</b>	<b>2,292,864.25</b>	<b>24,262.62</b>	<b>114,643.22</b>		<b>\$69,431.23</b>	<b>\$0.00</b>	<b>(\$526.85)</b>	<b>(\$9.82)</b>	<b>\$0.00</b>	<b>\$68,894.56</b>	<b>\$355,046.60</b>	
<b>Susan Dionne PA (NKSD)</b>													
MARATHON	325,421.27	1,956,223.39	40,678.08	244,530.48	\$3.30901	\$134,604.22	\$0.00	(\$2,409.99)	(\$31.64)	\$0.00	\$132,162.59	\$697,440.89	
UNOCAL	216,946.91	880,072.63	27,118.65	110,010.24	\$3.58100	\$59,408.79	\$0.00	\$0.00	\$0.00	\$0.00	\$59,408.79	\$388,509.87	
<b>TOTAL SUSAN DIONNE PA</b>	<b>542,368.18</b>	<b>2,836,296.02</b>	<b>67,796.73</b>	<b>354,540.72</b>		<b>\$194,013.01</b>	<b>\$0.00</b>	<b>(\$2,409.99)</b>	<b>(\$31.64)</b>	<b>\$0.00</b>	<b>\$191,571.38</b>	<b>\$1,085,950.76</b>	
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>													
MARATHON	69,194.00	704,045.00	8,649.25	88,005.64	\$3.30881	\$28,618.74	\$0.00	(\$736.32)	(\$13.72)	\$0.00	\$27,868.70	\$247,190.26	
UNOCAL	46,129.00	325,218.00	5,766.13	40,652.27	\$3.58100	\$12,630.19	\$0.00	\$0.00	\$0.00	\$0.00	\$12,630.19	\$160,462.53	
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	<b>115,323.00</b>	<b>1,029,263.00</b>	<b>14,415.38</b>	<b>128,657.91</b>		<b>\$41,248.93</b>	<b>\$0.00</b>	<b>(\$736.32)</b>	<b>(\$13.72)</b>	<b>\$0.00</b>	<b>\$40,498.89</b>	<b>\$407,652.79</b>	
<b>Tract Operation (NK01)</b>													
MARATHON	22,360.98	202,961.36	2,793.76	25,611.82	\$3.30859	\$9,243.40	\$0.00	(\$232.66)	(\$4.34)	\$0.00	\$9,006.40	\$59,815.08	
UNOCAL	14,907.07	76,308.41	1,862.47	9,534.18	\$3.58100	\$4,078.76	\$0.00	\$0.00	\$0.00	\$0.00	\$4,078.76	\$30,244.01	
<b>TOTAL Tract Operation (NK01)</b>	<b>37,268.05</b>	<b>279,269.77</b>	<b>4,656.23</b>	<b>35,146.00</b>		<b>\$13,322.16</b>	<b>\$0.00</b>	<b>(\$232.66)</b>	<b>(\$4.34)</b>	<b>\$0.00</b>	<b>\$13,085.16</b>	<b>\$90,059.09</b>	
<b>TOTAL NINILCHIK UNIT</b>	<b>1,180,211.66</b>	<b>6,437,693.04</b>	<b>111,130.96</b>	<b>632,987.85</b>		<b>\$318,015.33</b>	<b>\$0.00</b>	<b>(\$3,905.82)</b>	<b>(\$59.52)</b>	<b>\$0.00</b>	<b>\$314,049.99</b>	<b>\$1,938,709.24</b>	
<b>DEEP CREEK UNIT (DCHV)</b>													
<b>HAPPY VALLEY PA</b>													
UNOCAL	40,575.41	261,965.99	5,087.00	32,765.01	\$3.98534	\$20,273.45	\$0.00	\$370.18	\$3.68	\$0.00	\$20,647.31	\$142,000.35	
<b>TOTAL DEEP CREEK UNIT</b>	<b>40,575.41</b>	<b>261,965.99</b>	<b>5,087.00</b>	<b>32,765.01</b>		<b>\$20,273.45</b>	<b>\$0.00</b>	<b>\$370.18</b>	<b>\$3.68</b>	<b>\$0.00</b>	<b>\$20,647.31</b>	<b>\$142,000.35</b>	
<b>NICOLAI CREEK UNIT</b>													
<b>BELUGA PA (NCBE)</b>													
AURORA POWER RESOURCES	985.18	7,699.26	49.26	384.96	\$2.11000	\$136.83	\$0.00	\$0.00	\$0.00	\$0.00	\$136.83	\$70,609.26	
<b>TOTAL BELUGA PA</b>	<b>985.18</b>	<b>7,699.26</b>	<b>49.26</b>	<b>384.96</b>		<b>\$136.83</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$136.83</b>	<b>\$70,609.26</b>	
<b>SOUTH PA (NCPA)</b>													
AURORA POWER RESOURCES	2,237.68	9,375.80	111.88	468.79	\$2.76609	\$309.47	\$0.00	\$0.00	\$0.00	\$0.00	\$309.47	\$1,429.77	
<b>TOTAL SOUTH PA</b>	<b>2,237.68</b>	<b>9,375.80</b>	<b>111.88</b>	<b>468.79</b>		<b>\$309.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$309.47</b>	<b>\$1,429.77</b>	
<b>NORTH PA (NCPB)</b>													
AURORA POWER RESOURCES	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$50,642.56)	
<b>TOTAL NORTH PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$50,642.56)</b>	
<b>TOTAL NICOLAI CREEK UNIT</b>	<b>3,222.86</b>	<b>17,075.06</b>	<b>161.14</b>	<b>853.75</b>		<b>\$446.30</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$446.30</b>	<b>\$21,396.47</b>	
					(LESS FIELD COSTS)								
<b>TOTAL COOK INLET GAS</b>	<b>10,808,483.40</b>	<b>72,770,585.69</b>	<b>1,313,696.84</b>	<b>8,948,979.34</b>	<b>\$3.15748</b>	<b>\$4,147,966.02</b>	<b>\$0.00</b>	<b>\$694,060.79</b>	<b>\$340,381.81</b>	<b>\$0.00</b>	<b>\$5,182,408.62</b>	<b>\$27,615,469.87</b>	

VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1										
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-05	July-05	RIK	REVISION/			TOTAL	REPORTED			
July-05	CALENDAR	July-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-05	CALENDAR			
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE			
<b>FOOTNOTES:</b>  *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction.														