

**STATE OF ALASKA**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES**  
**COOK INLET GAS FOR PRODUCTION MONTH**  
**July-04**

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							TOTAL July-04 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-04	July-04	RIK	REVISION/		TOTAL			
	July-04	CALENDAR	July-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE			
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT			
<b>BELUGA RIVER UNIT</b>													
<b>Beluga Sterling Gas Pool PA (BLGA)</b>													
CONOCO PHILLIPS AK	1,290,786.05	8,646,423.02	161,348.36	1,080,803.58	\$2.34335	\$378,096.45	\$0.00	(\$96,197.23)	(\$11,163.86)	\$0.00	\$270,735.36	\$2,422,117.29	
CHEVRON	1,066,450.91	8,218,376.75	133,306.46	1,027,297.78	\$3.04644	\$406,110.35	\$0.00	\$0.00	\$0.00	\$0.00	\$406,110.35	\$2,921,703.20	
MUNICIPAL LIGHT + POWER	426,195.60	3,009,087.70	53,274.49	376,136.21	\$2.79274	\$148,781.69	\$0.00	\$0.00	\$0.00	\$0.00	\$148,781.69	\$1,299,678.10	
SHELL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,783,432.56</b>	<b>19,873,887.47</b>	<b>347,929.31</b>	<b>2,484,237.57</b>		<b>\$932,988.49</b>	<b>\$0.00</b>	<b>(\$96,197.23)</b>	<b>(\$11,163.86)</b>	<b>\$0.00</b>	<b>\$825,627.40</b>	<b>\$6,643,498.59</b>	
<b>CANNERY LOOP UNIT</b>													
<b>Beluga PA (CANB)</b>													
MARATHON	216,012.43	937,036.20	27,114.57	117,619.79	\$2.46922	\$66,951.89	\$0.00	\$0.00	\$0.00	\$0.00	\$66,951.89	\$300,665.68	
<b>TOTAL BELUGA PA</b>	<b>216,012.43</b>	<b>937,036.20</b>	<b>27,114.57</b>	<b>117,619.79</b>		<b>\$66,951.89</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$66,951.89</b>	<b>\$300,665.68</b>	
<b>Upper Tyonek PA (UPTY)</b>													
MARATHON	181,819.44	1,297,840.69	22,917.81	163,589.05	\$2.46906	\$56,585.44	\$0.00	\$0.00	\$0.00	\$0.00	\$56,585.44	\$414,784.51	
<b>TOTAL UPPER TYONEK PA</b>	<b>181,819.44</b>	<b>1,297,840.69</b>	<b>22,917.81</b>	<b>163,589.05</b>		<b>\$56,585.44</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$56,585.44</b>	<b>\$414,784.51</b>	
<b>Sterling Sands PA (CLST)</b>													
MARATHON	152,104.20	988,298.50	19,013.02	123,537.29	\$2.46871	\$46,937.64	\$0.00	\$0.00	\$0.00	\$0.00	\$46,937.64	\$311,000.24	
<b>TOTAL STERLING SANDS PA</b>	<b>152,104.20</b>	<b>988,298.50</b>	<b>19,013.02</b>	<b>123,537.29</b>		<b>\$46,937.64</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$46,937.64</b>	<b>\$311,000.24</b>	
<b>TOTAL CANNERY LOOP UNIT</b>	<b>549,936.07</b>	<b>3,223,175.39</b>	<b>69,045.40</b>	<b>404,746.13</b>		<b>\$170,474.97</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$170,474.97</b>	<b>\$1,026,450.43</b>	
<b>SOUTH GRANITE POINT UNIT</b>													
<b>GRANITE PT SANDS PA (SGPT)</b>													
EXXONMOBIL AK PRODUCTION	0.00	1,362.00	0.00	170.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$170.25	
UNOCAL	0.00	2,960.00	0.00	370.01	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$411.34	
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>4,322.00</b>	<b>0.00</b>	<b>540.26</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$581.59</b>	
<b>HEMLOCK PA (SGHM)</b>													
EXXONMOBIL AK PRODUCTION	0.00	138.00	0.00	17.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17.25	
UNOCAL	0.00	305.00	0.00	38.13	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41.93	
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>443.00</b>	<b>0.00</b>	<b>55.38</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$59.18</b>	
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>4,765.00</b>	<b>0.00</b>	<b>595.64</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$640.77</b>	
<b>GRANITE POINT FIELD</b>													
<b>ADL 17586 (GR2A)</b>													
UNOCAL	1,538.00	18,090.00	192.25	2,261.26	\$3.03500	\$583.48	\$0.00	\$0.00	\$0.00	\$0.00	\$583.48	\$6,123.97	
<b>TOTAL ADL 17586</b>	<b>1,538.00</b>	<b>18,090.00</b>	<b>192.25</b>	<b>2,261.26</b>		<b>\$583.48</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$583.48</b>	<b>\$6,123.97</b>	
<b>ADL 17587 (GR2B)</b>													
UNOCAL	68.00	663.00	8.50	82.89	\$3.03500	\$25.80	\$0.00	\$0.00	\$0.00	\$0.00	\$25.80	\$232.93	
<b>TOTAL ADL 17587</b>	<b>68.00</b>	<b>663.00</b>	<b>8.50</b>	<b>82.89</b>		<b>\$25.80</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$25.80</b>	<b>\$232.93</b>	
<b>ADL 18742 (GR2C)</b>													
UNOCAL	13,848.00	58,133.00	1,731.00	7,266.65	\$3.03500	\$5,253.59	\$0.00	\$0.00	\$0.00	\$0.00	\$5,253.59	\$20,080.54	
<b>TOTAL ADL 18742</b>	<b>13,848.00</b>	<b>58,133.00</b>	<b>1,731.00</b>	<b>7,266.65</b>		<b>\$5,253.59</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,253.59</b>	<b>\$20,080.54</b>	
<b>TOTAL GRANITE POINT FIELD</b>	<b>15,454.00</b>	<b>76,886.00</b>	<b>1,931.75</b>	<b>9,610.80</b>		<b>\$5,862.87</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,862.87</b>	<b>\$26,437.44</b>	

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-04	July-04	RIK	REVISION/		TOTAL	REPORTED	
	July-04	CALENDAR	July-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	TOTAL	REPORTED
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	July-04	CALENDAR
<b>IVAN RIVER UNIT</b>												
<b>Ivan River Gas Pool PA (IVAN)</b>												
UNOCAL	152,895.00	1,007,188.00	27,073.19	178,343.29	\$3.03500	\$82,167.14	\$0.00	\$0.00	\$0.00	\$0.00	\$82,167.14	\$484,573.00
<b>TOTAL IVAN RIVER UNIT</b>	<b>152,895.00</b>	<b>1,007,188.00</b>	<b>27,073.19</b>	<b>178,343.29</b>		<b>\$82,167.14</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$82,167.14</b>	<b>\$484,573.00</b>
<b>KENAI UNIT</b>												
<b>Sterling PA (STRL)</b>												
MARATHON	55,731.91	718,293.04	6,966.49	89,786.63	\$2.38134	\$16,589.61	\$0.00	\$0.00	\$0.00	\$0.00	\$16,589.61	\$205,433.49
<b>TOTAL KENAI UNIT</b>	<b>55,731.91</b>	<b>718,293.04</b>	<b>6,966.49</b>	<b>89,786.63</b>		<b>\$16,589.61</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$16,589.61</b>	<b>\$205,433.49</b>
<b>LEWIS RIVER UNIT</b>												
<b>LR PA#1 (LWS1)</b>												
UNOCAL	2,284.15	32,154.88	285.52	4,019.37	\$3.03500	\$866.55	\$0.00	\$0.00	\$0.00	\$0.00	\$866.55	\$10,743.25
<b>TOTAL LR PA#1</b>	<b>2,284.15</b>	<b>32,154.88</b>	<b>285.52</b>	<b>4,019.37</b>		<b>\$866.55</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$866.55</b>	<b>\$10,743.25</b>
<b>LR PA #2 (LWS2)</b>												
UNOCAL	35,032.85	225,284.12	4,379.11	28,160.54	\$3.03500	\$13,290.60	\$0.00	\$0.00	\$0.00	\$0.00	\$13,290.60	\$76,384.95
<b>TOTAL LR PA#2</b>	<b>35,032.85</b>	<b>225,284.12</b>	<b>4,379.11</b>	<b>28,160.54</b>		<b>\$13,290.60</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13,290.60</b>	<b>\$76,384.95</b>
<b>TOTAL LEWIS RIVER UNIT</b>	<b>37,317.00</b>	<b>257,439.00</b>	<b>4,664.63</b>	<b>32,179.91</b>		<b>\$14,157.15</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$14,157.15</b>	<b>\$87,128.20</b>
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>												
<b>OIL POOL PA (MGS1)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138.90
<b>TOTAL OIL POOL PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$138.90</b>
<b>NORTH COOK INLET UNIT</b>												
<b>North Cook Inlet PA (NCIN)</b>												
CONOCO PHILLIPS CO.	3,410,073.00	24,665,276.00	426,259.13	3,083,159.52	\$2.35085	\$1,002,071.26	\$0.00	\$0.00	\$0.00	\$0.00	\$1,002,071.26	\$6,828,426.59
<b>TOTAL N. COOK INLET UNIT</b>	<b>3,410,073.00</b>	<b>24,665,276.00</b>	<b>426,259.13</b>	<b>3,083,159.52</b>		<b>\$1,002,071.26</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,002,071.26</b>	<b>\$6,828,426.59</b>
<b>PRETTY CREEK UNIT</b>												
<b>Beluga PA (PRTY)</b>												
UNOCAL	20,954.42	301,951.06	3,008.25	43,348.60	\$3.03500	\$9,130.04	\$0.00	\$0.00	\$0.00	\$0.00	\$9,130.04	\$115,772.44
<b>TOTAL PRETTY CREEK UNIT</b>	<b>20,954.42</b>	<b>301,951.06</b>	<b>3,008.25</b>	<b>43,348.60</b>		<b>\$9,130.04</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$9,130.04</b>	<b>\$115,772.44</b>
<b>NORTH TRADING BAY UNIT</b>												
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>												
MARATHON	957.50	1,426.12	119.69	178.28	\$3.84276	\$459.94	\$0.00	\$0.00	\$0.00	\$0.00	\$459.94	\$353.73
UNOCAL	957.50	1,335.38	119.69	166.93	\$1.16643	\$139.61	\$0.00	\$0.00	\$0.00	\$0.00	\$139.61	\$305.18
<b>TOTAL NO TRADING BAY UNIT</b>	<b>1,915.00</b>	<b>2,761.50</b>	<b>239.38</b>	<b>345.21</b>		<b>\$599.55</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$599.55</b>	<b>\$658.91</b>
<b>STERLING UNIT</b>												
<b>STERLING UNIT A ZONE PA (STER-STTY STBL)</b>												
MARATHON	1,431.83	24,392.01	178.98	3,049.01	\$2.66940	\$477.77	\$0.00	\$0.00	\$0.00	\$0.00	\$477.77	\$8,042.84
<b>TOTAL STERLING UNIT</b>	<b>1,431.83</b>	<b>24,392.01</b>	<b>178.98</b>	<b>3,049.01</b>		<b>\$477.77</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$477.77</b>	<b>\$8,042.84</b>
<b>STUMP LAKE UNIT</b>												
<b>Stump Lake Gas Pool #1 PA (STMP)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL STUMP LAKE UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-04	July-04	RIK	REVISION/		TOTAL	REPORTED	
	July-04	CALENDAR	July-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	July-04	CALENDAR
											REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TRADING BAY UNIT</b>												
<b>Grayling Gas Sands PA (STHD)</b>												
MARATHON	1,095,151.00	8,305,445.00	137,920.00	1,039,202.00	\$2.72683	\$376,084.43	\$0.00	\$0.00	\$0.00	\$0.00	\$376,084.43	\$2,717,331.11
UNOCAL	1,081,606.00	7,589,776.00	135,201.00	948,722.00	\$3.03500	\$410,385.04	\$0.00	\$0.00	\$0.00	\$0.00	\$410,385.04	\$2,557,411.25
<b>TOTAL TRADING BAY UNIT</b>	<b>2,176,757.00</b>	<b>15,895,221.00</b>	<b>273,121.00</b>	<b>1,987,924.00</b>		<b>\$786,469.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$786,469.47</b>	<b>\$5,274,742.36</b>
<b>REDOUBT UNIT</b>												
<b>RU#3 WELL-Tract Operation-RE02</b>												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRACT OPERATION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>REDOUBT UNIT</b>												
<b>HEMLOCK PA (REHM)</b>												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL HEMLOCK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL REDOUBT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>WEST MCARTHUR RIVER UNIT</b>												
<b>A1 PA (WMRV)</b>												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>NINILCHIK UNIT</b>												
<b>FALLS CREEK PA (NKFC)</b>												
MARATHON	231,404.08	1,470,978.50	10,551.24	73,567.05	\$2.42843	\$25,622.99	\$0.00	\$0.00	\$0.00	\$0.00	\$25,622.99	\$174,341.53
UNOCAL	154,269.38	980,652.34	8,732.43	49,014.49	\$4.38680	\$38,305.54	\$0.00	\$0.00	\$0.00	\$0.00	\$38,305.54	\$173,740.78
<b>TOTAL FALLS CREEK PA</b>	<b>385,673.46</b>	<b>2,451,630.84</b>	<b>19,283.67</b>	<b>122,581.54</b>		<b>\$63,928.53</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$63,928.53</b>	<b>\$348,082.31</b>
<b>Susan Dionne PA (NKSD)</b>												
MARATHON	151,483.58	1,432,580.75	18,935.65	174,502.71	\$2.42844	\$45,984.06	\$0.00	\$0.00	\$0.00	\$0.00	\$45,984.06	\$362,637.78
UNOCAL	125,370.74	947,942.96	15,671.51	115,406.66	\$4.38680	\$68,749.93	\$0.00	\$0.00	\$0.00	\$0.00	\$68,749.93	\$350,083.65
<b>TOTAL SUSAN DIONNE PA</b>	<b>276,854.32</b>	<b>2,380,523.71</b>	<b>34,607.16</b>	<b>289,909.37</b>		<b>\$114,733.99</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$114,733.99</b>	<b>\$712,721.43</b>
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>												
MARATHON	152,874.00	1,534,525.60	19,109.25	191,482.06	\$2.42873	\$46,411.15	\$0.00	\$0.00	\$0.00	\$0.00	\$46,411.15	\$441,749.69
UNOCAL	126,521.00	1,009,577.40	15,815.13	126,530.84	\$4.38680	\$69,377.25	\$0.00	\$0.00	\$0.00	\$0.00	\$69,377.25	\$430,814.56
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	<b>279,395.00</b>	<b>2,544,103.00</b>	<b>34,924.38</b>	<b>318,012.90</b>		<b>\$115,788.40</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$115,788.40</b>	<b>\$872,564.25</b>
<b>TOTAL NINILCHIK UNIT</b>	<b>941,922.78</b>	<b>7,376,257.55</b>	<b>88,815.21</b>	<b>730,503.81</b>		<b>\$294,450.92</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$294,450.92</b>	<b>\$1,933,367.99</b>
<b>NICOLAI CREEK</b>												
<b>NICOLAI CREEK #3 (NCPB)</b>												
AURORA POWER RESOURCES	38,356.00	235,685.00	1,917.80	11,784.25	\$1.91000	\$3,663.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,663.00	\$20,444.61
<b>TOTAL NICOLAI CREEK #3</b>	<b>38,356.00</b>	<b>235,685.00</b>	<b>1,917.80</b>	<b>11,784.25</b>		<b>\$3,663.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,663.00</b>	<b>\$20,444.61</b>
<b>TOTAL COOK INLET GAS</b>	<b>10,186,176.57</b>	<b>73,663,178.02</b>	<b>1,251,150.52</b>	<b>9,059,614.37</b>		<b>\$3,319,102.24</b>	<b>\$0.00</b>	<b>(\$96,197.23)</b>	<b>(\$11,163.86)</b>	<b>\$0.00</b>	<b>\$3,211,741.15</b>	<b>\$22,655,756.56</b>
<b>FOOTNOTES:</b>												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												