

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
July-01

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-01	July-01	RIK	REVISION/		TOTAL	REPORTED	
	July-01	CALENDAR	July-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-01	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	CALENDAR
												YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
PHILLIPS BELUGA, INC.	853,200.50	5,693,929.78	106,650.13	711,741.40	\$1.83755	\$195,974.55	\$0.00	\$0.00	\$0.00	\$0.00	\$195,974.55	\$1,317,501.70
CHEVRON	884,935.21	5,734,263.21	110,616.97	716,782.97	\$2.45813	\$271,911.32	\$0.00	\$0.00	\$0.00	\$0.00	\$271,911.32	\$1,641,957.27
MUNICIPAL LIGHT + POWER	300,050.34	3,042,078.97	37,506.32	380,259.91	\$2.27708	\$85,405.01	\$0.00	\$0.00	\$0.00	\$0.00	\$85,405.01	\$851,519.12
TOTAL BELUGA RIVER UNIT	2,038,186.05	14,470,271.96	254,773.42	1,808,784.28		\$553,290.88	\$0.00	\$0.00	\$0.00	\$0.00	\$553,290.88	\$3,810,978.09
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	57,979.98	409,862.28	7,265.28	51,434.66	\$1.96890	\$14,304.63	\$0.00	\$0.00	\$0.00	\$0.00	\$14,304.63	\$104,638.50
TOTAL BELUGA PA	57,979.98	409,862.28	7,265.28	51,434.66		\$14,304.63	\$0.00	\$0.00	\$0.00	\$0.00	\$14,304.63	\$104,638.50
Upper Tyonek PA (UPTY)												
MARATHON	88,433.01	679,896.33	11,146.73	85,698.87	\$1.96891	\$21,946.92	\$0.00	\$0.00	\$0.00	\$0.00	\$21,946.92	\$174,513.29
TOTAL UPPER TYONEK PA	88,433.01	679,896.33	11,146.73	85,698.87		\$21,946.92	\$0.00	\$0.00	\$0.00	\$0.00	\$21,946.92	\$174,513.29
TOTAL CANNERY LOOP UNIT	146,412.99	1,089,758.61	18,412.01	137,133.53		\$36,251.55	\$0.00	\$0.00	\$0.00	\$0.00	\$36,251.55	\$279,151.79
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
MOBIL ROCKY MOUNTAIN	3,508.50	19,356.37	438.57	2,419.57	\$1.00000	\$384.64	\$0.00	\$0.00	\$0.00	\$0.00	\$384.64	\$2,365.64
UNOCAL	1,169.50	6,482.50	146.19	810.33	\$1.57000	\$229.52	\$0.00	\$0.00	\$0.00	\$0.00	\$229.52	\$1,026.49
TOTAL SO GRANITE PT PA	4,678.00	25,838.87	584.76	3,229.90		\$614.16	\$0.00	\$0.00	\$0.00	\$0.00	\$614.16	\$3,392.13
HEMLOCK PA (SGHM)												
MOBIL ROCKY MOUNTAIN	222.75	2,128.88	27.84	266.12	\$1.00000	\$81.76	\$0.00	\$0.00	\$0.00	\$0.00	\$81.76	\$320.04
UNOCAL	74.25	678.75	9.28	84.85	\$1.57000	\$14.57	\$0.00	\$0.00	\$0.00	\$0.00	\$14.57	\$105.26
TOTAL HEMLOCK PA (SGHM)	297.00	2,807.63	37.12	350.97		\$96.33	\$0.00	\$0.00	\$0.00	\$0.00	\$96.33	\$425.30
TOTAL SOUTH GRANITE PT UNIT	4,975.00	28,646.50	621.88	3,580.87		\$710.49	\$0.00	\$0.00	\$0.00	\$0.00	\$710.49	\$3,817.43
GRANITE POINT FIELD												
ADL 18761 (GRN)												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	9,221.00	54,436.00	1,152.63	6,804.52	\$1.57000	\$1,809.63	\$0.00	\$0.00	\$0.00	\$0.00	\$1,809.63	\$8,591.91
TOTAL ADL 17586	9,221.00	54,436.00	1,152.63	6,804.52		\$1,809.63	\$0.00	\$0.00	\$0.00	\$0.00	\$1,809.63	\$8,591.91
ADL 17587 (GR2B)												
UNOCAL	99.00	693.00	12.38	86.64	\$1.57000	\$19.44	\$0.00	\$0.00	\$0.00	\$0.00	\$19.44	\$108.56
TOTAL ADL 17587	99.00	693.00	12.38	86.64		\$19.44	\$0.00	\$0.00	\$0.00	\$0.00	\$19.44	\$108.56
ADL 18742 (GR2C)												
UNOCAL	35,579.00	241,324.00	4,447.38	30,165.52	\$1.57000	\$6,982.39	\$0.00	\$0.00	\$0.00	\$0.00	\$6,982.39	\$37,844.17
TOTAL ADL 18742	35,579.00	241,324.00	4,447.38	30,165.52		\$6,982.39	\$0.00	\$0.00	\$0.00	\$0.00	\$6,982.39	\$37,844.17
TOTAL GRANITE POINT FIELD	44,899.00	296,453.00	5,612.39	37,056.68		\$8,811.46	\$0.00	\$0.00	\$0.00	\$0.00	\$8,811.46	\$46,544.64

VOLUMES FROM THE OPERATOR REPORT '1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT '3								
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-01	July-01	RIK	REVISION/			TOTAL	REPORTED	
July-01	CALENDAR	July-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-01	CALENDAR	
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	295,954.00	2,052,933.00	52,404.71	363,513.76	\$1.57000	\$82,275.39	\$0.00	\$0.00	\$0.00	\$0.00	\$82,275.39	\$455,606.26
TOTAL IVAN RIVER UNIT	295,954.00	2,052,933.00	52,404.71	363,513.76		\$82,275.39	\$0.00	\$0.00	\$0.00	\$0.00	\$82,275.39	\$455,606.26
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	124,832.33	783,629.28	15,604.04	97,953.64	\$1.96514	\$30,664.13	\$0.00	\$0.00	\$0.00	\$0.00	\$30,664.13	\$200,037.45
TOTAL KENAI UNIT	124,832.33	783,629.28	15,604.04	97,953.64		\$30,664.13	\$0.00	\$0.00	\$0.00	\$0.00	\$30,664.13	\$200,037.45
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	13,423.00	106,291.00	1,677.88	13,286.40	\$1.57000	\$2,634.27	\$0.00	\$0.00	\$0.00	\$0.00	\$2,634.27	\$16,564.51
TOTAL LR PA#1	13,423.00	106,291.00	1,677.88	13,286.40		\$2,634.27	\$0.00	\$0.00	\$0.00	\$0.00	\$2,634.27	\$16,564.51
LR PA #2 (LWS2)												
UNOCAL	339.00	3,765.00	42.38	470.65	\$1.57000	\$66.54	\$0.00	\$0.00	\$0.00	\$0.00	\$66.54	\$580.48
TOTAL LR PA#2	339.00	3,765.00	42.38	470.65		\$66.54	\$0.00	\$0.00	\$0.00	\$0.00	\$66.54	\$580.48
TOTAL LEWIS RIVER UNIT	13,762.00	110,056.00	1,720.26	13,757.05		\$2,700.81	\$0.00	\$0.00	\$0.00	\$0.00	\$2,700.81	\$17,144.99
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	37,995.00	300,683.00	4,750.00	37,589.00	\$1.72000	\$8,170.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,170.00	\$61,564.28
TOTAL OIL POOL PA	37,995.00	300,683.00	4,750.00	37,589.00		\$8,170.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,170.00	\$61,564.28
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	37,995.00	300,683.00	4,750.00	37,589.00		\$8,170.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,170.00	\$61,564.28
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,896,349.00	29,843,851.00	612,043.63	3,730,481.40	\$2.01752	\$1,234,807.50	\$0.00	\$0.00	\$0.00	\$0.00	\$1,234,807.50	\$8,164,412.81
TOTAL N. COOK INLET UNIT	4,896,349.00	29,843,851.00	612,043.63	3,730,481.40		\$1,234,807.50	\$0.00	\$0.00	\$0.00	\$0.00	\$1,234,807.50	\$8,164,412.81
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY - STBL)												
MARATHON	0.00	54,149.42	0.00	6,768.72	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,785.32
TOTAL STERLING UNIT	0.00	54,149.42	0.00	6,768.72		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,785.32
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	225.00	0.00	55.72	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66.86
TOTAL STUMP LAKE UNIT	0.00	225.00	0.00	55.72		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66.86

VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-01	July-01	RIK	REVISION/			TOTAL	REPORTED
July-01	CALENDAR	July-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-01	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)											
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT											
Grayling Gas Sands PA (STHD)											
MARATHON	2,201,459.00	17,484,792.00	275,182.38	2,185,599.18	\$2.36707	\$651,376.70	\$0.00	\$0.00	\$0.00	\$651,376.70	\$4,624,494.36
UNOCAL	1,804,265.00	13,500,973.09	225,533.13	1,687,621.13	\$1.57174	\$354,480.16	\$0.00	\$2,360.13	\$427.74	\$357,268.03	\$2,130,770.48
TOTAL TRADING BAY UNIT	4,005,724.00	30,985,765.09	500,715.51	3,873,220.31		\$1,005,856.86	\$0.00	\$2,360.13	\$427.74	\$1,008,644.73	\$6,755,264.84
WEST MCARTHUR RIVER UNIT											
A1 PA (WMRV)											
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL COOK INLET GAS	11,609,089.37	80,016,421.86	1,466,657.85	10,109,894.96		\$2,963,539.07	\$0.00	\$2,360.13	\$427.74	\$2,966,326.94	\$19,806,374.76
FOOTNOTES:											
*1 - Volumes include all liquid hydrocarbons.											
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.											
*3 - Production payment received is a net amount inclusive of COTP.											