

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	STATE OF ALASKA												
2	DEPARTMENT OF NATURAL RESOURCES												
3	DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
4	COOK INLET GAS FOR PRODUCTION MONTH												
5	July-00												
6													
7													
8		VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
9		TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-00	July-00	RIK	REVISION/		TOTAL	REPORTED	
10		July-00	CALENDAR	July-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-00	CALENDAR
11		VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
12													
13	<u>BELUGA RIVER UNIT</u>												
14	<u>Beluga Sterling Gas Pool PA (BLGA)</u>												
15	ARCO BELUGA	440,860.46	5,227,466.83	55,107.56	581,077.95	\$1.56704	\$86,355.90	\$0.00	(\$5,424.79)	(\$305.96)	\$0.00	\$80,625.15	\$893,112.91
16	CHEVRON	462,184.00	4,570,024.00	57,773.00	571,253.00	\$1.72800	\$99,831.49	\$0.00	\$0.00	\$0.00	\$0.00	\$99,831.49	\$928,840.04
17	MUNICIPAL LIGHT + POWER	289,947.35	2,640,128.25	36,243.42	401,019.14	\$1.57210	\$56,978.18	\$0.00	\$0.00	\$0.00	\$0.00	\$56,978.18	\$620,641.74
18	<b>TOTAL BELUGA RIVER UNIT</b>	<b>1,192,991.81</b>	<b>12,437,619.08</b>	<b>149,123.98</b>	<b>1,553,350.09</b>		<b>\$243,165.57</b>	<b>\$0.00</b>	<b>(\$5,424.79)</b>	<b>(\$305.96)</b>	<b>\$0.00</b>	<b>\$237,434.82</b>	<b>\$2,442,594.69</b>
19	<u>CANNERY LOOP UNIT</u>												
20	<u>Beluga PA (CANB)</u>												
21	MARATHON	82,712.31	325,223.72	10,382.30	40,822.91	\$1.95765	\$20,324.90	\$0.00	\$934.42	\$180.90	\$0.00	\$21,440.22	\$86,206.53
22	<b>TOTAL BELUGA PA</b>	<b>82,712.31</b>	<b>325,223.72</b>	<b>10,382.30</b>	<b>40,822.91</b>		<b>\$20,324.90</b>	<b>\$0.00</b>	<b>\$934.42</b>	<b>\$180.90</b>	<b>\$0.00</b>	<b>\$21,440.22</b>	<b>\$86,206.53</b>
23	<u>Upper Tyonek PA (UPTY)</u>												
24	MARATHON	114,431.10	638,770.59	14,423.70	80,515.17	\$1.95765	\$28,236.49	\$0.00	\$0.00	\$0.00	\$0.00	\$28,236.49	\$167,939.84
25	<b>TOTAL UPPER TYONEK PA</b>	<b>114,431.10</b>	<b>638,770.59</b>	<b>14,423.70</b>	<b>80,515.17</b>		<b>\$28,236.49</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$28,236.49</b>	<b>\$167,939.84</b>
26	<b>TOTAL CANNERY LOOP UNIT</b>	<b>197,143.41</b>	<b>963,994.31</b>	<b>24,806.00</b>	<b>121,338.08</b>		<b>\$48,561.39</b>	<b>\$0.00</b>	<b>\$934.42</b>	<b>\$180.90</b>	<b>\$0.00</b>	<b>\$49,676.71</b>	<b>\$254,146.37</b>
27	<u>SOUTH GRANITE POINT UNIT</u>												
28	<u>GRANITE PT SANDS PA (SGPT)</u>												
29	MOBIL ROCKY MOUNTAIN	10,247.25	51,625.68	1,281.00	6,453.00	\$1.00000	\$1,281.00	\$0.00	\$460.00	\$4.30	\$0.00	\$1,745.30	\$7,057.30
30	UNOCAL	3,415.75	16,345.24	426.97	2,043.16	\$1.19999	\$512.36	\$0.00	\$0.00	\$0.00	\$0.00	\$512.36	\$2,821.23
31	<b>TOTAL SO GRANITE PT PA</b>	<b>13,663.00</b>	<b>67,970.92</b>	<b>1,707.97</b>	<b>8,496.16</b>		<b>\$1,793.36</b>	<b>\$0.00</b>	<b>\$460.00</b>	<b>\$4.30</b>	<b>\$0.00</b>	<b>\$2,257.66</b>	<b>\$9,878.53</b>
32	<u>HEMLOCK PA (SGHM)</u>												
33	MOBIL ROCKY MOUNTAIN	650.00	3,646.00	81.00	456.00	\$1.00000	\$81.00	\$0.00	\$32.00	\$0.30	\$0.00	\$113.30	\$488.30
34	UNOCAL	216.50	1,298.25	27.06	162.28	\$1.19993	\$32.47	\$0.00	\$0.00	\$0.00	\$0.00	\$32.47	\$194.74
35	<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>866.50</b>	<b>4,944.25</b>	<b>108.06</b>	<b>618.28</b>		<b>\$113.47</b>	<b>\$0.00</b>	<b>\$32.00</b>	<b>\$0.30</b>	<b>\$0.00</b>	<b>\$145.77</b>	<b>\$683.04</b>
36	<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>14,529.50</b>	<b>72,915.17</b>	<b>1,816.03</b>	<b>9,114.44</b>		<b>\$1,906.83</b>	<b>\$0.00</b>	<b>\$492.00</b>	<b>\$4.60</b>	<b>\$0.00</b>	<b>\$2,403.43</b>	<b>\$10,561.57</b>
37	<u>GRANITE POINT FIELD</u>												
38	<u>ADL 18761 (GRN)</u>												
39	MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	<b>TOTAL ADL 18761 (GRN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
42	<u>ADL 17586 (GR2A)</u>												
43	UNOCAL	4,992.00	32,709.00	624.00	4,088.65	\$1.20000	\$748.80	\$0.00	\$0.00	\$0.00	\$0.00	\$748.80	\$4,906.40
44	<b>TOTAL ADL 17586</b>	<b>4,992.00</b>	<b>32,709.00</b>	<b>624.00</b>	<b>4,088.65</b>		<b>\$748.80</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$748.80</b>	<b>\$4,906.40</b>
45	<u>ADL 17587 (GR2B)</u>												
46	UNOCAL	178.00	2,654.00	22.25	331.76	\$1.20000	\$26.70	\$0.00	\$0.00	\$0.00	\$0.00	\$26.70	\$398.12
47	<b>TOTAL ADL 17587</b>	<b>178.00</b>	<b>2,654.00</b>	<b>22.25</b>	<b>331.76</b>		<b>\$26.70</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$26.70</b>	<b>\$398.12</b>
48	<u>ADL 18742 (GR2C)</u>												
49	UNOCAL	45,282.00	322,451.00	5,660.25	40,306.39	\$1.20000	\$6,792.30	\$0.00	\$0.00	\$0.00	\$0.00	\$6,792.30	\$48,367.68
50	<b>TOTAL ADL 18742</b>	<b>45,282.00</b>	<b>322,451.00</b>	<b>5,660.25</b>	<b>40,306.39</b>		<b>\$6,792.30</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,792.30</b>	<b>\$48,367.68</b>
51	<b>TOTAL GRANITE POINT FIELD</b>	<b>50,452.00</b>	<b>357,814.00</b>	<b>6,306.50</b>	<b>44,726.80</b>		<b>\$7,567.80</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,567.80</b>	<b>\$53,672.20</b>

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7													
8		VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
9		TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE			July-00	July-00	RIK	REVISION/		TOTAL	REPORTED	
10		July-00	CALENDAR	July-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-00	CALENDAR
11		VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
52	IVAN RIVER UNIT												
53	Ivan River Gas Pool PA (IVAN)												
54	UNOCAL	179,936.00	1,599,461.00	31,861.35	283,217.27	\$1.20000	\$38,233.62	\$0.00	\$0.00	\$0.00	\$0.00	\$38,233.62	\$339,860.71
55	TOTAL IVAN RIVER UNIT	179,936.00	1,599,461.00	31,861.35	283,217.27		\$38,233.62	\$0.00	\$0.00	\$0.00	\$0.00	\$38,233.62	\$339,860.71
56	KENAI UNIT												
57	Sterling PA (STRL)												
58	MARATHON	112,815.05	490,760.98	14,101.87	61,345.64	\$1.94963	\$27,493.43	\$0.00	(\$346.32)	(\$48.26)	\$0.00	\$27,098.85	\$129,547.96
59	TOTAL KENAI UNIT	112,815.05	490,760.98	14,101.87	61,345.64		\$27,493.43	\$0.00	(\$346.32)	(\$48.26)	\$0.00	\$27,098.85	\$129,547.96
60	LEWIS RIVER UNIT												
61	LR PA#1 (LWS1)												
62	UNOCAL	13,883.00	88,623.00	1,735.38	11,077.89	\$1.20000	\$2,082.46	\$0.00	\$0.00	\$0.00	\$0.00	\$2,082.46	\$13,293.48
63	TOTAL LR PA#1	13,883.00	88,623.00	1,735.38	11,077.89		\$2,082.46	\$0.00	\$0.00	\$0.00	\$0.00	\$2,082.46	\$13,293.48
64	LR PA #2 (LWS2)												
65	UNOCAL	349.00	3,971.00	43.63	496.40	\$1.20009	\$52.36	\$0.00	\$0.00	\$0.00	\$0.00	\$52.36	\$595.70
66	TOTAL LR PA#2	349.00	3,971.00	43.63	496.40		\$52.36	\$0.00	\$0.00	\$0.00	\$0.00	\$52.36	\$595.70
67	TOTAL LEWIS RIVER UNIT	14,232.00	92,594.00	1,779.01	11,574.29		\$2,134.82	\$0.00	\$0.00	\$0.00	\$0.00	\$2,134.82	\$13,889.18
68	N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
69	OIL POOL PA (NMGS, MGS1)												
70	UNOCAL	59,518.00	147,407.00	7,441.00	18,428.00	\$1.17845	\$8,768.85	\$0.00	\$0.00	\$0.00	\$0.00	\$8,768.85	\$22,717.65
71	TOTAL OIL POOL PA	59,518.00	147,407.00	7,441.00	18,428.00		\$8,768.85	\$0.00	\$0.00	\$0.00	\$0.00	\$8,768.85	\$22,717.65
72	SHALLOW TYONEK PA (NMST)												
73	UNOCAL	0.00	221,415.00	0.00	27,678.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,029.59
74	TOTAL TYONEK	0.00	221,415.00	0.00	27,678.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,029.59
75	NMGS TRACT OPERATIONS (NM01)												
76	UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
77	TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
78	TOTAL N MIDDLE GRD SHOAL UNIT	59,518.00	368,822.00	7,441.00	46,106.00		\$8,768.85	\$0.00	\$0.00	\$0.00	\$0.00	\$8,768.85	\$57,747.24
79	NORTH COOK INLET UNIT												
80	North Cook Inlet PA (NCIN)												
81	PHILLIPS	4,726,343.00	28,778,785.00	590,792.00	3,597,349.00	\$2.06356	\$1,219,135.63	\$0.00	\$2,170.54	\$294.23	\$0.00	\$1,221,600.40	\$8,254,931.43
82	TOTAL N. COOK INLET UNIT	4,726,343.00	28,778,785.00	590,792.00	3,597,349.00		\$1,219,135.63	\$0.00	\$2,170.54	\$294.23	\$0.00	\$1,221,600.40	\$8,254,931.43
83	PRETTY CREEK UNIT												
84	Beluga PA (PRTY)												
85	UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
86	TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
87	NORTH TRADING BAY UNIT												
88	HEMLOCK & G FORM PA (NBAY)												
89	MARATHON	0.00	120,115.00	0.00	15,014.44	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,518.22
90	UNOCAL	0.00	28,937.00	0.00	3,617.15	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,340.55
91	TOTAL NO TRADING BAY UNIT	0.00	149,052.00	0.00	18,631.59		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,858.77
92	STERLING UNIT												
93	STERLING UNIT A ZONE PA (STER)												
94	MARATHON	0.00	15,689.17	0.00	1,961.15	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,007.66
95	TOTAL STERLING UNIT	0.00	15,689.17	0.00	1,961.15		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,007.66
96	STUMP LAKE UNIT												
97	Stump Lake Gas Pool #1 PA (STMP)												
98	UNOCAL	2,786.00	21,252.00	689.98	5,263.23	\$1.19999	\$827.97	\$0.00	\$0.00	\$0.00	\$0.00	\$827.97	\$6,315.87
99	TOTAL STUMP LAKE UNIT	2,786.00	21,252.00	689.98	5,263.23		\$827.97	\$0.00	\$0.00	\$0.00	\$0.00	\$827.97	\$6,315.87

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9		TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE			July-00	July-00	RIK	REVISION/		TOTAL	REPORTED	
10		July-00	CALENDAR	July-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-00	CALENDAR
11		VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
100	TRADING BAY FLD ADL 18731 (TRBF)												
101	UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
102	TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
103	TRADING BAY UNIT												
104	Gravling Gas Sands PA (STHD)												
105	MARATHON	2,246,829.00	18,926,811.00	280,853.66	2,365,851.92	\$1.50638	\$423,072.37	\$0.00	\$225.40	\$2.07	\$0.00	\$423,299.84	\$3,504,008.87
106	UNOCAL	2,349,625.91	15,283,732.91	293,703.00	1,910,467.00	\$1.19960	\$352,326.80	\$0.00	\$0.00	\$0.00	\$0.00	\$352,326.80	\$2,294,361.68
107	TOTAL TRADING BAY UNIT	4,596,454.91	34,210,543.91	574,556.66	4,276,318.92		\$775,399.17	\$0.00	\$225.40	\$2.07	\$0.00	\$775,626.64	\$5,798,370.55
108	WEST MCARTHUR RIVER UNIT												
109	A1 PA (WMRV)												
110	FORCENERGY	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
111	TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
112													
113	TOTAL COOK INLET GAS	11,147,201.68	79,559,302.62	1,403,274.38	10,030,296.50		\$2,373,195.08	\$0.00	(\$1,948.75)	\$127.58	\$0.00	\$2,371,373.91	\$17,390,504.20
114													
115	FOOTNOTES:												
116	*1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction. *3 - Production payment received is a net amount inclusive of COTP.												
117													
118													
119													
120													