

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
January-10

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL January-10 REPORTED	TOTAL CALENDAR YEAR TO DATE	
	TOTAL SUBJECT TO ROYALTIES		January-10 VOLUME (MCF)	CALENDAR YEAR TO DATE	\$ PER BBL/MCF BEFORE FC *2	January-10 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT				
	January-10 VOLUME (MCF)	CALENDAR YEAR TO DATE												
BELOGA RIVER UNIT														
Beluga Sterling Gas Pool PA (BLGA)														
CHEVRON	601,021.18	601,021.18	75,127.69	75,127.69	\$6.4653	\$485,721.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$485,721.66	\$485,721.66	
CONOCO PHILLIPS AK	652,513.78	652,513.78	81,564.28	81,564.28	\$5.3342	\$435,076.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$435,076.55	\$435,076.55	
MUNICIPAL LIGHT + POWER	854,525.95	854,525.95	106,815.81	106,815.81	\$3.7771	\$403,458.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$403,458.47	\$403,458.47	
TOTAL BELOGA RIVER UNIT	2,108,060.91	2,108,060.91	263,507.78	263,507.78		\$1,324,256.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,324,256.68	\$1,324,256.68	
CANNERY LOOP UNIT														
Beluga PA (CANB)														
MARATHON ALASKA PRODUCTION LLC	113,797.84	113,797.84	14,284.23	14,284.23	\$7.6214	\$108,865.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108,865.58	\$108,865.58	
TOTAL BELUGA PA	113,797.84	113,797.84	14,284.23	14,284.23		\$108,865.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108,865.58	\$108,865.58	
Upper Tyonek PA (UPTY)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL UPPER TYONEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sterling Sands PA (CLST)														
MARATHON ALASKA PRODUCTION LLC	27,172.62	27,172.62	3,396.59	3,396.59	\$7.3813	\$25,071.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,071.10	\$25,071.10	
TOTAL STERLING SANDS PA	27,172.62	27,172.62	3,396.59	3,396.59		\$25,071.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,071.10	\$25,071.10	
TOTAL CANNERY LOOP UNIT	140,970.46	140,970.46	17,680.82	17,680.82		\$133,936.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$133,936.68	\$133,936.68	
SOUTH GRANITE POINT UNIT														
GRANITE PT SANDS PA (SGPT)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
HEMLOCK PA (SGHM)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
GRANITE POINT FIELD														
ADL 17586 (GR2A)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 17586	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ADL 17587 (GR2B)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 17587	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ADL 18742 (GR2C)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 18742	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
IVAN RIVER UNIT														
Ivan River Gas Pool PA (IVAN)														
UNOCAL	160,823.00	160,823.00	28,477.00	28,477.00	\$0.0000	\$197,146.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$197,146.27	\$197,146.27	
TOTAL IVAN RIVER UNIT	160,823.00	160,823.00	28,477.00	28,477.00		\$197,146.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$197,146.27	\$197,146.27	
KENAI UNIT														
Sterling PA (STRL)														
MARATHON ALASKA PRODUCTION LLC	38,309.42	38,309.42	4,788.68	4,788.68	\$5.7750	\$27,654.67	\$0.00	\$8.33	\$2.90	\$0.00	\$0.00	\$27,665.90	\$27,665.90	
TOTAL KENAI UNIT	38,309.42	38,309.42	4,788.68	4,788.68		\$27,654.67	\$0.00	\$8.33	\$2.90	\$0.00	\$0.00	\$27,665.90	\$27,665.90	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							
	TOTAL SUBJECT TO ROYALTIES					January-10	RIK	REVISION/			TOTAL	REPORTED
	January-10	CALENDAR	January-10	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-10	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	46,487.00	46,487.00	5,810.88	5,810.88	\$0.0000	\$40,228.72	\$0.00	\$0.00	\$0.00	\$0.00	\$40,228.72	\$40,228.72
TOTAL LR PA#2	46,487.00	46,487.00	5,810.88	5,810.88		\$40,228.72	\$0.00	\$0.00	\$0.00	\$0.00	\$40,228.72	\$40,228.72
TOTAL LEWIS RIVER UNIT	46,487.00	46,487.00	5,810.88	5,810.88		\$40,228.72	\$0.00	\$0.00	\$0.00	\$0.00	\$40,228.72	\$40,228.72
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	1,832,248.00	1,832,248.00	229,031.01	229,031.01	\$0.0000	\$1,510,459.51	\$0.00	\$0.00	\$0.00	\$0.00	\$1,510,459.51	\$1,510,459.51
TOTAL N. COOK INLET UNIT	1,832,248.00	1,832,248.00	229,031.01	229,031.01		\$1,510,459.51	\$0.00	\$0.00	\$0.00	\$0.00	\$1,510,459.51	\$1,510,459.51
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	(\$64.69)	(\$27.04)	\$0.00	(\$91.73)	(\$91.73)
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	(\$64.69)	(\$27.04)	\$0.00	(\$91.73)	(\$91.73)
STERLING UNIT												
LOWER BELUGA TYONEK PA -STBT (STBL STTY)												
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LOWER BELUGA TYONEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UPPER BELUGA PA (STUB)												
MARATHON ALASKA PRODUCTION LLC	7,450.33	7,450.33	931.32	931.32	\$5.4896	\$5,112.61	\$0.00	\$0.00	\$0.00	\$0.00	\$5,112.61	\$5,112.61
TOTAL UPPER BELUGA PA	7,450.33	7,450.33	931.32	931.32		\$5,112.61	\$0.00	\$0.00	\$0.00	\$0.00	\$5,112.61	\$5,112.61
STERLING B4-PA (STER)												
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STERLING B4-PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STERLING UNIT	7,450.33	7,450.33	931.32	931.32		\$5,112.61	\$0.00	\$0.00	\$0.00	\$0.00	\$5,112.61	\$5,112.61
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	35,745.00	35,745.00	3,558.00	3,558.00	\$0.0000	\$24,632.03	\$0.00	\$0.00	\$0.00	\$0.00	\$24,632.03	\$24,632.03
TOTAL STUMP LAKE UNIT	35,745.00	35,745.00	3,558.00	3,558.00		\$24,632.03	\$0.00	\$0.00	\$0.00	\$0.00	\$24,632.03	\$24,632.03
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON ALASKA PRODUCTION LLC	1,202,512.48	1,202,512.48	150,313.78	150,313.78	\$6.9831	\$1,049,656.79	\$0.00	\$0.00	\$0.00	\$0.00	\$1,049,656.79	\$1,049,656.79
UNOCAL	830,320.80	830,320.80	103,790.25	103,790.25	\$6.4849	\$673,067.16	\$0.00	\$726,282.99	\$21,430.62	\$0.00	\$1,420,780.77	\$1,420,780.77
TOTAL TRADING BAY UNIT	2,032,833.28	2,032,833.28	254,104.03	254,104.03		\$1,722,723.95	\$0.00	\$726,282.99	\$21,430.62	\$0.00	\$2,470,437.56	\$2,470,437.56
REDOUBT UNIT												
HEMLOCK PA (REHM)												
COOK INLET ENERGY	0.00	0.00		0.00								
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
	TOTAL SUBJECT TO ROYALTIES					January-10	RIK	REVISION/			TOTAL	REPORTED		
	January-10	CALENDAR	January-10	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-10	CALENDAR		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
LEASE OPERATION (RE03)														
COOK INLET ENERGY	0.00	0.00		0.00										
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LEASE OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL REDOUBT UNIT	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WEST MCARTHUR RIVER UNIT														
A1 PA (WMRV)														
COOK INLET ENERGY	0.00	0.00		0.00										
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL A1 PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Tract Operation (WMO1)														
COOK INLET ENERGY	361.96	361.96	18.10	18.10	\$0.0000	\$88.03	\$0.00	\$0.00	\$0.00	\$593.44	\$681.47	\$681.47		
Tract Operation (WMO2)														
COOK INLET ENERGY	6.22	6.22	0.31	0.31	\$0.0000	\$1.51	\$0.00	\$0.00	\$0.00	\$6.86	\$8.37	\$8.37		
TOTAL Tract Operations	368.18	368.18	18.41	18.41		\$89.54	\$0.00	\$0.00	\$0.00	\$600.30	\$689.84	\$689.84		
TOTAL W MC ARTHUR RIVER UNIT	368.18	368.18	18.41	18.41		\$89.54	\$0.00	\$0.00	\$0.00	\$600.30	\$689.84	\$689.84		
NINILCHIK UNIT														
FALLS CREEK PA (NKFC)														
MARATHON ALASKA PRODUCTION LLC	87,010.12	87,010.12	4,350.47	4,350.47	\$5.7512	\$25,020.52	\$0.00	\$0.00	\$0.00	\$0.00	\$25,020.52	\$25,020.52		
UNOCAL	58,007.59	58,007.59	2,900.38	2,900.38	\$6.7687	\$19,631.92	\$0.00	\$0.00	\$0.00	\$0.00	\$19,631.92	\$19,631.92		
TOTAL FALLS CREEK PA	145,017.71	145,017.71	7,250.85	7,250.85		\$44,652.44	\$0.00	\$0.00	\$0.00	\$0.00	\$44,652.44	\$44,652.44		
Susan Dionne PA (NKSD)														
MARATHON ALASKA PRODUCTION LLC	530,139.74	530,139.74	66,267.28	66,267.28	\$5.7509	\$381,097.99	\$0.00	\$0.00	\$0.00	\$0.00	\$381,097.99	\$381,097.99		
UNOCAL	353,430.37	353,430.37	44,178.80	44,178.80	\$6.7687	\$299,034.81	\$0.00	\$0.00	\$0.00	\$0.00	\$299,034.81	\$299,034.81		
TOTAL SUSAN DIONNE PA	883,570.11	883,570.11	110,446.08	110,446.08		\$680,132.80	\$0.00	\$0.00	\$0.00	\$0.00	\$680,132.80	\$680,132.80		
GRASSIM OSKOLKOFF PA (NKGO)														
MARATHON ALASKA PRODUCTION LLC	88,705.00	88,705.00	11,087.89	11,087.89	\$5.7520	\$63,778.04	\$0.00	\$0.00	\$0.00	\$0.00	\$63,778.04	\$63,778.04		
UNOCAL	59,138.00	59,138.00	7,392.25	7,392.25	\$6.7687	\$50,036.22	\$0.00	\$0.00	\$0.00	\$0.00	\$50,036.22	\$50,036.22		
TOTAL GRASSIM OSKOLKOFF PA	147,843.00	147,843.00	18,480.14	18,480.14		\$113,814.26	\$0.00	\$0.00	\$0.00	\$0.00	\$113,814.26	\$113,814.26		
Tract Operation (NK01)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Tract Operation (NK02)														
MARATHON ALASKA PRODUCTION LLC	67,630.00	67,630.00	8,453.53	8,453.53	\$5.7528	\$48,631.09	\$0.00	\$0.00	\$0.00	\$0.00	\$48,631.09	\$48,631.09		
UNOCAL	45,088.00	45,088.00	5,636.00	5,636.00	\$6.7687	\$38,148.62	\$0.00	\$0.00	\$0.00	\$0.00	\$38,148.62	\$38,148.62		
TOTAL Tract Operation (NK02)	112,718.00	112,718.00	14,089.53	14,089.53		\$86,779.71	\$0.00	\$0.00	\$0.00	\$0.00	\$86,779.71	\$86,779.71		
TOTAL NINILCHIK UNIT	1,289,148.82	1,289,148.82	150,266.60	150,266.60		\$925,379.21	\$0.00	\$0.00	\$0.00	\$0.00	\$925,379.21	\$925,379.21		
DEEP CREEK UNIT (DCHV)														
HAPPY VALLEY PA														
UNOCAL	25,224.01	25,224.01	3,153.00	3,153.00	\$0.0000	\$18,138.48	\$0.00	\$0.00	\$0.00	\$0.00	\$18,138.48	\$18,138.48		
TOTAL DEEP CREEK UNIT	25,224.01	25,224.01	3,153.00	3,153.00		\$18,138.48	\$0.00	\$0.00	\$0.00	\$0.00	\$18,138.48	\$18,138.48		
THREE MILE CREEK UNIT														
THREE MILE CREEK PA (TMTM)														
COOK INLET ENERGY														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
LEASE OPERATION (TMO1)														
COOK INLET ENERGY														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$14,517.82	\$14,517.82	\$14,517.82		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
TOTAL SUBJECT TO ROYALTIES	January-10	CALENDAR	January-10	CALENDAR	\$ PER BBL/MCF BEFORE FC *2	January-10	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	January-10	CALENDAR	
						PRODUCTION	FIELD COSTS	AMOUNT			REPORTED	YEAR TO DATE		
TOTAL LEASE OPERATION	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$14,517.82	\$14,517.82	\$14,517.82		
TOTAL THREE MILE CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$14,517.82	\$14,517.82	\$14,517.82		
KASILOF UNIT														
KASILOF PA - KSKA - (KS01)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL KASILOF UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$9,522.09	\$9,522.09	\$9,522.09		
TOTAL BELUGA PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$9,522.09	\$9,522.09	\$9,522.09		
SOUTH PA (NCPA)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$2,002.18	\$2,002.18	\$2,002.18		
TOTAL SOUTH PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$2,002.18	\$2,002.18	\$2,002.18		
NORTH PA (NCPB)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL NORTH PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
NICOLAI CREEK LEASE OP (LC01)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$9,229.36	\$9,229.36	\$9,229.36		
TOTAL LC01	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$9,229.36	\$9,229.36	\$9,229.36		
NICOLAI CREEK LEASE OP (LC02)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$1,417.70	\$1,417.70	\$1,417.70		
TOTAL LC02	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$1,417.70	\$1,417.70	\$1,417.70		
TOTAL NICOLAI CREEK UNIT	0.00	0.00	0.00	0.00	RIV WTD AVG	\$0.00	\$0.00	\$0.00	\$0.00	\$22,171.33	\$22,171.33	\$22,171.33		
					(LESS FIELD COSTS)									
TOTAL COOK INLET GAS	7,717,668.41	7,717,668.41	961,327.53	961,327.53	\$6.1683	\$5,929,758.35	\$0.00	\$726,226.63	\$21,406.48	\$37,289.45	\$6,714,680.91	\$6,714,680.91		