

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
January-09

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							
	TOTAL SUBJECT TO ROYALTIES					January-09	RIK	REVISION/			TOTAL	REPORTED
	January-09	CALENDAR	January-09	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-09	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	627,429.91	627,429.91	78,428.80	78,428.80	\$7.5913	\$595,373.33	\$0.00	\$0.00	\$0.00	\$0.00	\$595,373.33	\$595,373.33
CHEVRON	626,386.10	626,386.10	78,298.00	78,298.00	\$8.5134	\$666,583.70	\$0.00	\$0.00	\$0.00	\$0.00	\$666,583.70	\$666,583.70
MUNICIPAL LIGHT + POWER	930,169.23	930,169.23	129,297.00	129,297.00	\$4.6718	\$604,045.73	\$0.00	\$0.00	\$0.00	\$0.00	\$604,045.73	\$604,045.73
TOTAL BELUGA RIVER UNIT	2,183,985.24	2,183,985.24	286,023.80	286,023.80		\$1,866,002.76	\$0.00	\$0.00	\$0.00	\$0.00	\$1,866,002.76	\$1,866,002.76
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	149,508.78	149,508.78	18,795.19	18,795.19	\$6.5392	\$122,905.07	\$0.00	\$0.00	\$0.00	\$0.00	\$122,905.07	\$122,905.07
TOTAL BELUGA PA	149,508.78	149,508.78	18,795.19	18,795.19		\$122,905.07	\$0.00	\$0.00	\$0.00	\$0.00	\$122,905.07	\$122,905.07
Upper Tyonek PA (UPTY)												
MARATHON	14,978.48	14,978.48	1,887.93	1,887.93	\$6.9553	\$13,131.10	\$0.00	\$0.00	\$0.00	\$0.00	\$13,131.10	\$13,131.10
TOTAL UPPER TYONEK PA	14,978.48	14,978.48	1,887.93	1,887.93		\$13,131.10	\$0.00	\$0.00	\$0.00	\$0.00	\$13,131.10	\$13,131.10
Sterling Sands PA (CLST)												
MARATHON	38,168.44	38,168.44	4,751.52	4,751.52	\$6.9550	\$33,047.02	\$0.00	\$0.00	\$0.00	\$0.00	\$33,047.02	\$33,047.02
TOTAL STERLING SANDS PA	38,168.44	38,168.44	4,751.52	4,751.52		\$33,047.02	\$0.00	\$0.00	\$0.00	\$0.00	\$33,047.02	\$33,047.02
TOTAL CANNERY LOOP UNIT	202,655.70	202,655.70	25,434.64	25,434.64		\$169,083.19	\$0.00	\$0.00	\$0.00	\$0.00	\$169,083.19	\$169,083.19
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 17586	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17587 (GR2B)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 17587	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 18742 (GR2C)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18742	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	January-09	CALENDAR	January-09	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-09	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL IVAN RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	18,325.84	18,325.84	2,320.89	2,320.89	\$6.6855	\$15,516.41	\$0.00	\$0.00	\$0.00	\$0.00	\$15,516.41	\$15,516.41
TOTAL KENAI UNIT	18,325.84	18,325.84	2,320.89	2,320.89		\$15,516.41	\$0.00	\$0.00	\$0.00	\$0.00	\$15,516.41	\$15,516.41
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	45,590.00	45,590.00	5,698.75	5,698.75	\$8.2056	\$46,761.66	\$0.00	\$0.00	\$0.00	\$0.00	\$46,761.66	\$46,761.66
TOTAL LR PA#2	45,590.00	45,590.00	5,698.75	5,698.75		\$46,761.66	\$0.00	\$0.00	\$0.00	\$0.00	\$46,761.66	\$46,761.66
TOTAL LEWIS RIVER UNIT	45,590.00	45,590.00	5,698.75	5,698.75		\$46,761.66	\$0.00	\$0.00	\$0.00	\$0.00	\$46,761.66	\$46,761.66
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	1,792,745.00	1,792,745.00	224,093.12	224,093.12	\$6.4384	\$1,442,801.15	\$0.00	\$0.00	\$0.00	\$0.00	\$1,442,801.15	\$1,442,801.15
TOTAL N. COOK INLET UNIT	1,792,745.00	1,792,745.00	224,093.12	224,093.12		\$1,442,801.15	\$0.00	\$0.00	\$0.00	\$0.00	\$1,442,801.15	\$1,442,801.15
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	92.54	92.54	23.30	23.30	\$8.2056	\$191.15	\$0.00	\$0.00	\$0.00	\$0.00	\$191.15	\$191.15
TOTAL PRETTY CREEK UNIT	92.54	92.54	23.30	23.30		\$191.15	\$0.00	\$0.00	\$0.00	\$0.00	\$191.15	\$191.15
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
LOWER BELUGA TYONEK PA -STBT (STBL-STTY)												
MARATHON	10,588.24	10,588.24	1,323.58	1,323.58	\$8.4024	\$11,121.20	\$0.00	\$0.00	\$0.00	\$0.00	\$11,121.20	\$11,121.20
TOTAL LOWER BELUGA TYONEK PA	10,588.24	10,588.24	1,323.58	1,323.58		\$11,121.20	\$0.00	\$0.00	\$0.00	\$0.00	\$11,121.20	\$11,121.20
UPPER BELUGA PA (STVB)												
MARATHON	10,191.99	10,191.99	1,274.00	1,274.00	\$8.3434	\$10,629.48	\$0.00	\$0.00	\$0.00	\$0.00	\$10,629.48	\$10,629.48
TOTAL UPPER BELUGA PA	10,191.99	10,191.99	1,274.00	1,274.00		\$10,629.48	\$0.00	\$0.00	\$0.00	\$0.00	\$10,629.48	\$10,629.48
STERLING B4-PA (STER)												
MARATHON	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STERLING B4-PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STERLING UNIT	20,780.23	20,780.23	2,597.58	2,597.58		\$21,750.68	\$0.00	\$0.00	\$0.00	\$0.00	\$21,750.68	\$21,750.68
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES					January-09	RIK	REVISION/			TOTAL	REPORTED
	January-09	CALENDAR	January-09	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-09	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TR8F)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	767,692.00	767,692.00	95,961.54	95,961.54	\$5.7165	\$548,566.27	\$0.00	\$0.00	\$0.00	\$0.00	\$548,566.27	\$548,566.27
UNOCAL	723,213.00	723,213.00	90,402.00	90,402.00	\$8.1584	\$737,532.20	\$0.00	\$0.00	\$0.00	\$0.00	\$737,532.20	\$737,532.20
TOTAL TRADING BAY UNIT	1,490,905.00	1,490,905.00	186,363.54	186,363.54		\$1,286,098.47	\$0.00	\$0.00	\$0.00	\$0.00	\$1,286,098.47	\$1,286,098.47
REDOUBT UNIT												
HEMLOCK PA (REHM)												
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
PACIFIC ENERGY ALASKA OPERATING L	660.00	660.00	82.50	82.50	\$7.5209	\$620.47	\$0.00	\$0.00	\$0.00	\$0.00	\$620.47	\$620.47
TOTAL LEASE OPERATIONS	660.00	660.00	82.50	82.50		\$620.47	\$0.00	\$0.00	\$0.00	\$0.00	\$620.47	\$620.47
TOTAL REDOUBT UNIT	660.00	660.00	82.50	82.50		\$620.47	\$0.00	\$0.00	\$0.00	\$0.00	\$620.47	\$620.47
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL A1 PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tract Operation (WM01)												
PACIFIC ENERGY ALASKA OPERATING L	11,068.26	11,068.26	553.41	553.41	\$7.5209	\$4,162.12	\$0.00	\$0.00	\$0.00	\$0.00	\$4,162.12	\$4,162.12
Tract Operation (WM02)												
PACIFIC ENERGY ALASKA OPERATING L	3,656.00	3,656.00	18.28	18.28	\$7.5209	\$137.49	\$0.00	\$0.00	\$0.00	\$0.00	\$137.49	\$137.49
TOTAL Tract Operations	14,724.26	14,724.26	571.69	571.69		\$4,299.61	\$0.00	\$0.00	\$0.00	\$0.00	\$4,299.61	\$4,299.61
TOTAL W MC ARTHUR RIVER UNIT	14,724.26	14,724.26	571.69	571.69		\$4,299.61	\$0.00	\$0.00	\$0.00	\$0.00	\$4,299.61	\$4,299.61
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	108,208.60	108,208.60	5,410.43	5,410.43	\$6.8245	\$36,923.29	\$0.00	\$0.00	\$0.00	\$0.00	\$36,923.29	\$36,923.29
UNOCAL	71,336.89	71,336.89	3,566.85	3,566.85	\$8.2056	\$29,268.11	\$0.00	\$0.00	\$0.00	\$0.00	\$29,268.11	\$29,268.11
TOTAL FALLS CREEK PA	179,545.49	179,545.49	8,977.28	8,977.28		\$66,191.40	\$0.00	\$0.00	\$0.00	\$0.00	\$66,191.40	\$66,191.40
Susan Dionne PA (NKSD)												
MARATHON	656,695.61	656,695.61	82,087.26	82,087.26	\$6.8243	\$560,189.20	\$0.00	\$0.00	\$0.00	\$0.00	\$560,189.20	\$560,189.20
UNOCAL	432,929.97	432,929.97	54,116.25	54,116.25	\$8.2056	\$444,056.27	\$0.00	\$0.00	\$0.00	\$0.00	\$444,056.27	\$444,056.27
TOTAL SUSAN DIONNE PA	1,089,625.58	1,089,625.58	136,203.51	136,203.51		\$1,004,245.47	\$0.00	\$0.00	\$0.00	\$0.00	\$1,004,245.47	\$1,004,245.47
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	134,480.00	134,480.00	16,810.39	16,810.39	\$6.8249	\$114,728.90	\$0.00	\$0.00	\$0.00	\$0.00	\$114,728.90	\$114,728.90
UNOCAL	88,657.00	88,657.00	11,082.12	11,082.12	\$8.2056	\$90,935.48	\$0.00	\$0.00	\$0.00	\$0.00	\$90,935.48	\$90,935.48
TOTAL GRASSIM OSKOLKOFF PA	223,137.00	223,137.00	27,892.51	27,892.51		\$205,664.38	\$0.00	\$0.00	\$0.00	\$0.00	\$205,664.38	\$205,664.38
Tract Operation (NK01)												
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tract Operation (NK02)												
MARATHON	86,541.00	86,541.00	10,806.28	10,806.28	\$6.8251	\$73,753.56	\$0.00	\$0.00	\$0.00	\$0.00	\$73,753.56	\$73,753.56
UNOCAL	56,994.00	56,994.00	7,124.00	7,124.00	\$8.2056	\$58,456.69	\$0.00	\$0.00	\$0.00	\$0.00	\$58,456.69	\$58,456.69
TOTAL Tract Operation (NK02)	143,535.00	143,535.00	17,930.28	17,930.28		\$132,210.25	\$0.00	\$0.00	\$0.00	\$0.00	\$132,210.25	\$132,210.25
TOTAL NINILCHIK UNIT	1,635,843.07	1,635,843.07	191,003.58	191,003.58		\$1,408,311.50	\$0.00	\$0.00	\$0.00	\$0.00	\$1,408,311.50	\$1,408,311.50
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	20,893.17	20,893.17	2,611.65	2,611.65	\$8.2056	\$21,430.16	\$0.00	\$0.00	\$0.00	\$0.00	\$21,430.16	\$21,430.16
TOTAL DEEP CREEK UNIT	20,893.17	20,893.17	2,611.65	2,611.65		\$21,430.16	\$0.00	\$0.00	\$0.00	\$0.00	\$21,430.16	\$21,430.16
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (TM01)												
AURORA	0.00	0.00	2,166.41	2,166.41	\$7.9027	\$17,120.43	\$0.00	\$0.00	\$0.00	\$0.00	\$17,120.43	\$17,120.43
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	843.63	843.63	\$7.3959	\$6,080.85	\$0.00	\$0.00	\$0.00	\$0.00	\$6,080.85	\$6,080.85
TOTAL LEASE OPERATION	0.00	0.00	3,010.04	3,010.04		\$23,201.28	\$0.00	\$0.00	\$0.00	\$0.00	\$23,201.28	\$23,201.28
TOTAL THREE MILE CREEK UNIT	0.00	0.00	3,010.04	3,010.04		\$23,201.28	\$0.00	\$0.00	\$0.00	\$0.00	\$23,201.28	\$23,201.28
KASILOF UNIT												
KASILOF PA - KSKA - (KS01)												
MARATHON	14,172.00	14,172.00	1,771.65	1,771.65	\$5.7822	\$10,244.12	\$0.00	\$0.00	\$0.00	\$0.00	\$10,244.12	\$10,244.12
TOTAL KASILOF UNIT	14,172.00	14,172.00	1,771.65	1,771.65		\$10,244.12	\$0.00	\$0.00	\$0.00	\$0.00	\$10,244.12	\$10,244.12
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	19,199.23	19,199.23	959.96	959.96	\$8.9484	\$8,590.07	\$0.00	\$0.00	\$0.00	\$0.00	\$8,590.07	\$8,590.07
TOTAL BELUGA PA	19,199.23	19,199.23	959.96	959.96		\$8,590.07	\$0.00	\$0.00	\$0.00	\$0.00	\$8,590.07	\$8,590.07
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH PA (NCPB)												
AURORA POWER RESOURCES	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NORTH PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NICOLAI CREEK UNIT	19,199.23	19,199.23	959.96	959.96	RIV WTD AVG	\$8,590.07	\$0.00	\$0.00	\$0.00	\$0.00	\$8,590.07	\$8,590.07
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	7,460,571.28	7,460,571.28	932,566.69	932,566.69	\$6.7823	\$6,324,902.68	\$0.00	\$0.00	\$0.00	\$0.00	\$6,324,902.68	\$6,324,902.68
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												