

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
January-07

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-07	January-07	RIK	REVISION/	TOTAL	REPORTED		
	January-07	CALENDAR	January-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	462,130.09	462,130.09	95,266.32	95,266.32	\$3.7550	\$357,726.18	\$0.00	\$0.00	\$0.00	\$0.00	\$357,726.18	\$357,726.18
CHEVRON	775,537.31	775,537.31	96,942.23	96,942.23	\$5.5473	\$537,769.99	\$0.00	\$0.00	\$0.00	\$0.00	\$537,769.99	\$537,769.99
MUNICIPAL LIGHT + POWER	1,026,180.84	1,026,180.84	128,272.69	128,272.69	\$2.3053	\$295,701.18	\$0.00	\$0.00	\$0.00	\$0.00	\$295,701.18	\$295,701.18
TOTAL BELUGA RIVER UNIT	2,263,848.24	2,263,848.24	320,481.24	320,481.24		\$1,191,197.35	\$0.00	\$0.00	\$0.00	\$0.00	\$1,191,197.35	\$1,191,197.35
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	225,602.15	225,602.15	28,318.30	28,318.30	\$4.3088	\$122,018.80	\$0.00	\$0.00	\$0.00	\$0.00	\$122,018.80	\$122,018.80
TOTAL BELUGA PA	225,602.15	225,602.15	28,318.30	28,318.30		\$122,018.80	\$0.00	\$0.00	\$0.00	\$0.00	\$122,018.80	\$122,018.80
Upper Tyonek PA (UPTY)												
MARATHON	66,143.20	66,143.20	8,337.16	8,337.16	\$5.1402	\$42,855.06	\$0.00	\$22.64	\$0.19	\$0.00	\$42,877.89	\$42,877.89
TOTAL UPPER TYONEK PA	66,143.20	66,143.20	8,337.16	8,337.16		\$42,855.06	\$0.00	\$22.64	\$0.19	\$0.00	\$42,877.89	\$42,877.89
Sterling Sands PA (CLST)												
MARATHON	82,310.08	82,310.08	10,288.76	10,288.76	\$5.1404	\$52,888.10	\$0.00	\$28.72	\$0.25	\$0.00	\$52,917.07	\$52,917.07
TOTAL STERLING SANDS PA	82,310.08	82,310.08	10,288.76	10,288.76		\$52,888.10	\$0.00	\$28.72	\$0.25	\$0.00	\$52,917.07	\$52,917.07
TOTAL CANNERY LOOP UNIT	374,055.43	374,055.43	46,944.22	46,944.22		\$217,761.96	\$0.00	\$51.36	\$0.44	\$0.00	\$217,813.76	\$217,813.76
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	12.00	12.00	1.50	1.50	\$7.2436	\$72.65	\$0.00	\$0.00	\$0.00	\$0.00	\$72.65	\$72.65
TOTAL ADL 17586	12.00	12.00	1.50	1.50		\$72.65	\$0.00	\$0.00	\$0.00	\$0.00	\$72.65	\$72.65
ADL 17587 (GR2B)												
UNOCAL	4.04	4.04	0.51	0.51	\$7.2436	\$3.62	\$0.00	\$0.00	\$0.00	\$0.00	\$3.62	\$3.62
TOTAL ADL 17587	4.04	4.04	0.51	0.51		\$3.62	\$0.00	\$0.00	\$0.00	\$0.00	\$3.62	\$3.62
ADL 18742 (GR2C)												
UNOCAL	439.71	439.71	54.96	54.96	\$7.2436	\$398.18	\$0.00	\$0.00	\$0.00	\$0.00	\$398.18	\$398.18
TOTAL ADL 18742	439.71	439.71	54.96	54.96		\$398.18	\$0.00	\$0.00	\$0.00	\$0.00	\$398.18	\$398.18
TOTAL GRANITE POINT FIELD	455.75	455.75	56.97	56.97		\$474.45	\$0.00	\$0.00	\$0.00	\$0.00	\$474.45	\$474.45

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-07	January-07	RIK	REVISION/			TOTAL	REPORTED
	January-07	CALENDAR	January-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	January-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE Fc *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	79,334.00	79,334.00	14,047.73	14,047.73	\$6.7806	\$95,251.90	\$0.00	\$0.00	\$0.00	\$0.00	\$95,251.90	\$95,251.90
TOTAL IVAN RIVER UNIT	79,334.00	79,334.00	14,047.73	14,047.73		\$95,251.90	\$0.00	\$0.00	\$0.00	\$0.00	\$95,251.90	\$95,251.90
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	135,384.87	135,384.87	16,923.11	16,923.11	\$4.7129	\$79,756.37	\$0.00	\$6,770.53	\$80.47	\$0.00	\$86,607.37	\$86,607.37
TOTAL KENAI UNIT	135,384.87	135,384.87	16,923.11	16,923.11		\$79,756.37	\$0.00	\$6,770.53	\$80.47	\$0.00	\$86,607.37	\$86,607.37
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#2	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LEWIS RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	2,858,638.00	2,858,638.00	357,329.75	357,329.75	\$2.9440	\$1,051,978.78	\$0.00	(\$595,444.68)	(\$60,748.87)	\$0.00	\$395,785.23	\$395,785.23
TOTAL N. COOK INLET UNIT	2,858,638.00	2,858,638.00	357,329.75	357,329.75		\$1,051,978.78	\$0.00	(\$595,444.68)	(\$60,748.87)	\$0.00	\$395,785.23	\$395,785.23
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	8,402.07	8,402.07	1,206.22	1,206.22	\$6.5000	\$71,984.64	\$0.00	(\$11,017.58)	(\$95.08)	\$0.00	\$60,871.98	\$60,871.98
TOTAL PRETTY CREEK UNIT	8,402.07	8,402.07	1,206.22	1,206.22		\$71,984.64	\$0.00	(\$11,017.58)	(\$95.08)	\$0.00	\$60,871.98	\$60,871.98
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	115.00	115.00	14.38	14.38	\$3.7772	\$34.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34.00	\$34.00
UNOCAL	28.00	28.00	3.50	3.50	\$5.3900	\$48.51	\$0.00	\$0.00	\$0.00	\$0.00	\$48.51	\$48.51
TOTAL N TRADING BAY UNIT	143.00	143.00	17.88	17.88		\$82.51	\$0.00	\$0.00	\$0.00	\$0.00	\$82.51	\$82.51
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	41,906.11	41,906.11	5,238.26	5,238.26	\$5.8496	\$30,641.52	\$0.00	\$0.00	\$0.00	\$0.00	\$30,641.52	\$30,641.52
TOTAL STERLING UNIT	41,906.11	41,906.11	5,238.26	5,238.26		\$30,641.52	\$0.00	\$0.00	\$0.00	\$0.00	\$30,641.52	\$30,641.52
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-07	January-07	RIK	REVISION/		TOTAL	REPORTED	
	January-07	CALENDAR	January-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	891,948.00	891,948.00	111,494.00	111,494.00	\$4.5313	\$505,213.76	\$0.00	\$0.00	\$0.00	\$0.00	\$505,213.76	\$505,213.76
UNOCAL	640,738.00	640,738.00	80,092.00	80,092.00	\$6.0987	\$488,455.79	\$0.00	\$0.00	\$0.00	\$0.00	\$488,455.79	\$488,455.79
TOTAL TRADING BAY UNIT	1,532,686.00	1,532,686.00	191,586.00	191,586.00		\$993,669.55	\$0.00	\$0.00	\$0.00	\$0.00	\$993,669.55	\$993,669.55
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
FOREST ALASKA OPERATING LLC	9,301.00	9,301.00	1,162.63	1,162.63	\$5.7220	\$6,652.54	\$0.00	\$0.00	\$0.00	\$0.00	\$6,652.54	\$6,652.54
TOTAL LEASE OPERATIONS	9,301.00	9,301.00	1,162.63	1,162.63		\$6,652.54	\$0.00	\$0.00	\$0.00	\$0.00	\$6,652.54	\$6,652.54
TOTAL REDOUBT UNIT	9,301.00	9,301.00	1,162.63	1,162.63		\$6,652.54	\$0.00	\$0.00	\$0.00	\$0.00	\$6,652.54	\$6,652.54
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST ALASKA OPERATING LLC	14,002.00	14,002.00	1,750.25	1,750.25	\$5.7220	\$10,014.93	\$0.00	\$0.00	\$0.00	\$0.00	\$10,014.93	\$10,014.93
TOTAL A1 PA	14,002.00	14,002.00	1,750.25	1,750.25		\$10,014.93	\$0.00	\$0.00	\$0.00	\$0.00	\$10,014.93	\$10,014.93
Tract Operation (WM01)												
FOREST ALASKA OPERATING LLC	51,738.96	51,738.96	2,586.95	2,586.95	\$4.9031	\$12,684.07	\$0.00	\$0.00	\$0.00	\$0.00	\$12,684.07	\$12,684.07
TOTAL Tract Operation	51,738.96	51,738.96	2,586.95	2,586.95		\$12,684.07	\$0.00	\$0.00	\$0.00	\$0.00	\$12,684.07	\$12,684.07
TOTAL W MC ARTHUR RIVER UNIT	65,740.96	65,740.96	4,337.20	4,337.20		\$22,699.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,699.00	\$22,699.00
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	186,534.96	186,534.96	9,326.75	9,326.75	\$4.1225	\$38,449.73	\$0.00	\$0.00	\$0.00	\$0.00	\$38,449.73	\$38,449.73
UNOCAL	124,356.36	124,356.36	6,217.82	6,217.82	\$6.7806	\$50,183.22	\$0.00	\$0.00	\$0.00	\$0.00	\$50,183.22	\$50,183.22
TOTAL FALLS CREEK PA	310,891.32	310,891.32	15,544.57	15,544.57		\$88,632.95	\$0.00	\$0.00	\$0.00	\$0.00	\$88,632.95	\$88,632.95
Susan Dionne PA (NKSD)												
MARATHON	379,827.91	379,827.91	47,478.99	47,478.99	\$4.1211	\$195,667.68	\$0.00	\$0.00	\$0.00	\$0.00	\$195,667.68	\$195,667.68
UNOCAL	253,218.91	253,218.91	31,652.69	31,652.69	\$6.7806	\$239,090.74	\$0.00	\$0.00	\$0.00	\$0.00	\$239,090.74	\$239,090.74
TOTAL SUSAN DIONNE PA	633,046.82	633,046.82	79,131.68	79,131.68		\$434,758.42	\$0.00	\$0.00	\$0.00	\$0.00	\$434,758.42	\$434,758.42
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	257,200.00	257,200.00	32,150.00	32,150.00	\$4.1232	\$132,561.39	\$0.00	\$0.00	\$0.00	\$0.00	\$132,561.39	\$132,561.39
UNOCAL	171,466.00	171,466.00	21,433.25	21,433.25	\$6.7806	\$146,332.13	\$0.00	\$0.00	\$0.00	\$0.00	\$146,332.13	\$146,332.13
TOTAL GRASSIM OSKOLKOFF PA	428,666.00	428,666.00	53,583.25	53,583.25		\$278,893.52	\$0.00	\$0.00	\$0.00	\$0.00	\$278,893.52	\$278,893.52
Tract Operation (NK01)												
MARATHON	12,224.79	12,224.79	1,527.35	1,527.35	\$4.1224	\$6,296.29	\$0.00	\$0.00	\$0.00	\$0.00	\$6,296.29	\$6,296.29
UNOCAL	8,149.86	8,149.86	1,018.24	1,018.24	\$6.7806	\$9,045.32	\$0.00	\$0.00	\$0.00	\$26,723.37	\$35,768.69	\$35,768.69
TOTAL Tract Operation (NK01)	20,374.65	20,374.65	2,545.59	2,545.59		\$15,341.61	\$0.00	\$0.00	\$0.00	\$26,723.37	\$42,064.98	\$42,064.98
Tract Operation (NK02)												
MARATHON	167,131.00	167,131.00	20,891.38	20,891.38	\$4.1236	\$86,146.72	\$0.00	\$0.00	\$0.00	\$0.00	\$86,146.72	\$86,146.72
UNOCAL	111,421.00	111,421.00	13,927.63	13,927.63	\$6.7806	\$95,084.35	\$0.00	\$0.00	\$0.00	\$0.00	\$95,084.35	\$95,084.35
TOTAL Tract Operation (NK02)	278,552.00	278,552.00	34,819.01	34,819.01		\$181,231.07	\$0.00	\$0.00	\$0.00	\$0.00	\$181,231.07	\$181,231.07
TOTAL NINILCHIK UNIT	1,671,530.79	1,671,530.79	185,624.10	185,624.10		\$998,857.57	\$0.00	\$0.00	\$0.00	\$26,723.37	\$1,025,580.94	\$1,025,580.94
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	31,087.80	31,087.80	4,135.00	4,135.00	\$6.7806	\$28,973.50	\$0.00	\$0.00	\$0.00	\$0.00	\$28,973.50	\$28,973.50
TOTAL DEEP CREEK UNIT	31,087.80	31,087.80	4,135.00	4,135.00		\$28,973.50	\$0.00	\$0.00	\$0.00	\$0.00	\$28,973.50	\$28,973.50
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (TM01)												

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January-07	CALENDAR	January-07	CALENDAR		\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-07	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		BEFORE Fc *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
AURORA	0.00	0.00	0.00	0.00	\$5.6239	\$24,609.48	\$0.00	\$0.00	\$0.00	\$0.00	\$24,609.48	\$24,609.48
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$2.8148	\$5,278.70	\$0.00	\$0.00	\$0.00	\$0.00	\$5,278.70	\$5,278.70
TOTAL LEASE OPERATION	0.00	0.00	0.00	0.00		\$29,888.18	\$0.00	\$0.00	\$0.00	\$0.00	\$29,888.18	\$29,888.18
TOTAL THREE MILE CREEK UNIT	0.00	0.00	0.00	0.00		\$29,888.18	\$0.00	\$0.00	\$0.00	\$0.00	\$29,888.18	\$29,888.18
KASILOF UNIT												
TRACT OPERATION (KS01)												
MARATHON	351,049.00	351,049.00	43,881.13	43,881.13	\$4.1502	\$182,115.44	\$0.00	\$0.00	\$0.00	\$0.00	\$182,115.44	\$182,115.44
TOTAL KASILOF UNIT	351,049.00	351,049.00	43,881.13	43,881.13		\$182,115.44	\$0.00	\$0.00	\$0.00	\$0.00	\$182,115.44	\$182,115.44
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	9,269.68	9,269.68	463.48	463.48	\$4.7680	\$2,209.89	\$0.00	\$0.00	\$0.00	\$0.00	\$2,209.89	\$2,209.89
TOTAL BELUGA PA	9,269.68	9,269.68	463.48	463.48		\$2,209.89	\$0.00	\$0.00	\$0.00	\$0.00	\$2,209.89	\$2,209.89
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	50,247.22	50,247.22	2,512.36	2,512.36	\$4.7680	\$11,978.94	\$0.00	\$0.00	\$0.00	\$0.00	\$11,978.94	\$11,978.94
TOTAL SOUTH PA	50,247.22	50,247.22	2,512.36	2,512.36		\$11,978.94	\$0.00	\$0.00	\$0.00	\$0.00	\$11,978.94	\$11,978.94
NORTH PA (NCPB)												
AURORA POWER RESOURCES	4,816.00	4,816.00	240.80	240.80	\$4.7680	\$1,148.13	\$0.00	\$0.00	\$0.00	\$0.00	\$1,148.13	\$1,148.13
TOTAL NORTH PA	4,816.00	4,816.00	240.80	240.80		\$1,148.13	\$0.00	\$0.00	\$0.00	\$0.00	\$1,148.13	\$1,148.13
TOTAL NICOLAI CREEK UNIT	64,332.90	64,332.90	3,216.64	3,216.64	RIV WTD AVG	\$15,336.96	\$0.00	\$0.00	\$0.00	\$0.00	\$15,336.96	\$15,336.96
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	9,487,895.92	9,487,895.92	1,196,188.08	1,196,188.08	\$4.1944	\$5,017,322.22	\$0.00	(\$599,640.37)	(\$60,763.04)	\$26,723.37	\$4,383,642.18	\$4,383,642.18
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												