

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
January-06

| | VOLUMES FROM THE OPERATOR REPORT-01 *1 | | | | VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1 | | | | | | | |
|---|--|---------------------|-----------------------|-------------------|--|-----------------------|-------------------|--------------------|-----------------|---------------|-----------------------|-----------------------|
| | TOTAL SUBJECT TO ROYALTIES | | STATE'S ROYALTY SHARE | | January-06 | January-06 | RIK | REVISION/ | INTEREST | LATE | TOTAL | REPORTED |
| | January-06 | CALENDAR | January-06 | CALENDAR | \$ PER BBL/MCF | MONTHLY | (ROYALTY-IN-KIND) | OTHER | AMOUNT | AMOUNT | January-06 | CALENDAR |
| | VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE |
| BELUGA RIVER UNIT | | | | | | | | | | | | |
| Beluga Sterling Gas Pool PA (BLGA) | | | | | | | | | | | | |
| CONOCO PHILLIPS AK | 1,134,346.31 | 1,134,346.31 | 141,793.38 | 141,793.38 | \$3.41807 | \$484,659.65 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$484,659.65 | \$484,659.65 |
| CHEVRON | 1,052,270.44 | 1,052,270.44 | 131,533.89 | 131,533.89 | \$4.36004 | \$573,492.49 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$573,492.49 | \$573,492.49 |
| MUNICIPAL LIGHT + POWER | 997,564.24 | 997,564.24 | 124,695.61 | 124,695.61 | \$2.47726 | \$308,903.49 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$308,903.49 | \$308,903.49 |
| TOTAL BELUGA RIVER UNIT | 3,184,180.99 | 3,184,180.99 | 398,022.88 | 398,022.88 | | \$1,367,055.63 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,367,055.63 | \$1,367,055.63 |
| CANNERY LOOP UNIT | | | | | | | | | | | | |
| Beluga PA (CANB) | | | | | | | | | | | | |
| MARATHON | 245,750.08 | 245,750.08 | 30,847.34 | 30,847.34 | \$3.75604 | \$115,863.77 | \$0.00 | \$9,075.71 | \$77.94 | \$0.00 | \$125,017.42 | \$125,017.42 |
| TOTAL BELUGA PA | 245,750.08 | 245,750.08 | 30,847.34 | 30,847.34 | | \$115,863.77 | \$0.00 | \$9,075.71 | \$77.94 | \$0.00 | \$125,017.42 | \$125,017.42 |
| Upper Tyonek PA (UPTY) | | | | | | | | | | | | |
| MARATHON | 116,187.83 | 116,187.83 | 14,645.14 | 14,645.14 | \$4.03590 | \$59,106.37 | \$0.00 | \$2,850.83 | \$24.98 | \$0.00 | \$61,982.18 | \$61,982.18 |
| TOTAL UPPER TYONEK PA | 116,187.83 | 116,187.83 | 14,645.14 | 14,645.14 | | \$59,106.37 | \$0.00 | \$2,850.83 | \$24.98 | \$0.00 | \$61,982.18 | \$61,982.18 |
| Sterling Sands PA (CLST) | | | | | | | | | | | | |
| MARATHON | 129,633.05 | 129,633.05 | 16,204.13 | 16,204.13 | \$4.03593 | \$65,398.81 | \$0.00 | \$3,265.41 | \$30.42 | \$0.00 | \$68,694.64 | \$68,694.64 |
| TOTAL STERLING SANDS PA | 129,633.05 | 129,633.05 | 16,204.13 | 16,204.13 | | \$65,398.81 | \$0.00 | \$3,265.41 | \$30.42 | \$0.00 | \$68,694.64 | \$68,694.64 |
| TOTAL CANNERY LOOP UNIT | 491,570.96 | 491,570.96 | 61,696.61 | 61,696.61 | | \$240,368.95 | \$0.00 | \$15,191.95 | \$133.34 | \$0.00 | \$255,694.24 | \$255,694.24 |
| SOUTH GRANITE POINT UNIT | | | | | | | | | | | | |
| GRANITE PT SANDS PA (SGPT) | | | | | | | | | | | | |
| EXXONMOBIL AK PRODUCTION | 0.00 | 0.00 | 0.00 | 0.00 | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL SO GRANITE PT PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| HEMLOCK PA (SGHM) | | | | | | | | | | | | |
| EXXONMOBIL AK PRODUCTION | 0.00 | 0.00 | 0.00 | 0.00 | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL HEMLOCK PA (SGHM) | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL SOUTH GRANITE PT UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| GRANITE POINT FIELD | | | | | | | | | | | | |
| ADL 17586 (GR2A) | | | | | | | | | | | | |
| UNOCAL | 33.00 | 33.00 | 4.13 | 4.13 | \$4.25375 | \$17.57 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$17.57 | \$17.57 |
| TOTAL ADL 17586 | 33.00 | 33.00 | 4.13 | 4.13 | | \$17.57 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$17.57 | \$17.57 |
| ADL 17587 (GR2B) | | | | | | | | | | | | |
| UNOCAL | 3.00 | 3.00 | 0.38 | 0.38 | \$4.25375 | \$1.62 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1.62 | \$1.62 |
| TOTAL ADL 17587 | 3.00 | 3.00 | 0.38 | 0.38 | | \$1.62 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1.62 | \$1.62 |
| ADL 18742 (GR2C) | | | | | | | | | | | | |
| UNOCAL | 371.00 | 371.00 | 46.38 | 46.38 | \$4.25375 | \$197.29 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$197.29 | \$197.29 |
| TOTAL ADL 18742 | 371.00 | 371.00 | 46.38 | 46.38 | | \$197.29 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$197.29 | \$197.29 |
| TOTAL GRANITE POINT FIELD | 407.00 | 407.00 | 50.89 | 50.89 | | \$216.48 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$216.48 | \$216.48 |

| | VOLUMES FROM THE OPERATOR REPORT-01 *1 | | | | VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1 | | | | | | | |
|--|--|---------------------|-----------------------|-------------------|--|-----------------------|-------------------|------------------|-----------------|---------------|-----------------------|-----------------------|
| | TOTAL SUBJECT TO ROYALTIES | | STATE'S ROYALTY SHARE | | January-06 | January-06 | RIK | REVISION/ | | | TOTAL | REPORTED |
| | January-06 | CALENDAR | January-06 | CALENDAR | \$ PER BBL/MCF | MONTHLY | (ROYALTY-IN-KIND) | OTHER | INTEREST | LATE | January-06 | CALENDAR |
| | VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE |
| IVAN RIVER UNIT | | | | | | | | | | | | |
| Ivan River Gas Pool PA (IVAN) | | | | | | | | | | | | |
| UNOCAL | 91,455.00 | 91,455.00 | 16,193.99 | 16,193.99 | \$6.18780 | \$100,205.09 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$100,205.09 | \$100,205.09 |
| TOTAL IVAN RIVER UNIT | 91,455.00 | 91,455.00 | 16,193.99 | 16,193.99 | | \$100,205.09 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$100,205.09 | \$100,205.09 |
| KENAI UNIT | | | | | | | | | | | | |
| Sterling PA (STRL) | | | | | | | | | | | | |
| MARATHON | 189,781.62 | 189,781.62 | 23,722.70 | 23,722.70 | \$3.86893 | \$91,781.36 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$91,781.36 | \$91,781.36 |
| TOTAL KENAI UNIT | 189,781.62 | 189,781.62 | 23,722.70 | 23,722.70 | | \$91,781.36 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$91,781.36 | \$91,781.36 |
| LEWIS RIVER UNIT | | | | | | | | | | | | |
| LR PA#1 (LWS1) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL LR PA#1 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| LR PA #2 (LWS2) | | | | | | | | | | | | |
| UNOCAL | 15,795.00 | 15,795.00 | 1,974.38 | 1,974.38 | \$6.18780 | \$12,217.04 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12,217.04 | \$12,217.04 |
| TOTAL LR PA#2 | 15,795.00 | 15,795.00 | 1,974.38 | 1,974.38 | | \$12,217.04 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12,217.04 | \$12,217.04 |
| TOTAL LEWIS RIVER UNIT | 15,795.00 | 15,795.00 | 1,974.38 | 1,974.38 | | \$12,217.04 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12,217.04 | \$12,217.04 |
| N. MIDDLE GROUND SHOAL UNIT/ADL 17595 | | | | | | | | | | | | |
| OIL POOL PA (MGS1) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL OIL POOL PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| NORTH COOK INLET UNIT | | | | | | | | | | | | |
| North Cook Inlet PA (NCIN) | | | | | | | | | | | | |
| CONOCO PHILLIPS CO. | 3,771,891.00 | 3,771,891.00 | 471,486.38 | 471,486.38 | \$3.21740 | \$1,516,961.29 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,516,961.29 | \$1,516,961.29 |
| TOTAL N. COOK INLET UNIT | 3,771,891.00 | 3,771,891.00 | 471,486.38 | 471,486.38 | | \$1,516,961.29 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,516,961.29 | \$1,516,961.29 |
| PRETTY CREEK UNIT | | | | | | | | | | | | |
| Beluga PA (PRTY) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL PRETTY CREEK UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| NORTH TRADING BAY UNIT | | | | | | | | | | | | |
| HEMLOCK & G FORM PA (NBAY) | | | | | | | | | | | | |
| MARATHON | 72.00 | 72.00 | 9.00 | 9.00 | \$3.47630 | \$31.29 | \$0.00 | (\$85.75) | (\$0.80) | \$0.00 | (\$55.26) | (\$55.26) |
| UNOCAL | 71.00 | 71.00 | 8.88 | 8.88 | \$4.25375 | \$38.28 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$38.28 | \$38.28 |
| TOTAL NO TRADING BAY UNIT | 143.00 | 143.00 | 17.88 | 17.88 | | \$69.57 | \$0.00 | (\$85.75) | (\$0.80) | \$0.00 | (\$16.98) | (\$16.98) |
| STERLING UNIT | | | | | | | | | | | | |
| STERLING UNIT A ZONE PA (STER-SITTY-STBL) | | | | | | | | | | | | |
| MARATHON | 56,511.89 | 56,511.89 | 7,063.99 | 7,063.99 | \$4.67105 | \$32,996.22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$32,996.22 | \$32,996.22 |
| TOTAL STERLING UNIT | 56,511.89 | 56,511.89 | 7,063.99 | 7,063.99 | | \$32,996.22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$32,996.22 | \$32,996.22 |
| STUMP LAKE UNIT | | | | | | | | | | | | |
| Stump Lake Gas Pool #1 PA (STMP) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL STUMP LAKE UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

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|---|--|--------------|-----------------------|--------------|--|----------------|-------------------|-----------|----------|--------|----------------|----------------|
| | TOTAL SUBJECT TO ROYALTIES | | STATE'S ROYALTY SHARE | | January-06 | January-06 | RIK | REVISION/ | | TOTAL | REPORTED | |
| | January-06 | CALENDAR | January-06 | CALENDAR | \$ PER BBL/MCF | MONTHLY | (ROYALTY-IN-KIND) | OTHER | INTEREST | LATE | January-06 | CALENDAR |
| | VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE |
| TRADING BAY FLD ADL 18731 (TRBF) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL TRADING BAY FIELD | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TRADING BAY UNIT | | | | | | | | | | | | |
| Grayling Gas Sands PA (STHD) | | | | | | | | | | | | |
| MARATHON | 1,199,306.00 | 1,199,306.00 | 149,913.00 | 149,913.00 | \$3.74524 | \$561,460.83 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$561,460.83 | \$561,460.83 |
| UNOCAL | 858,807.00 | 858,807.00 | 107,351.00 | 107,351.00 | \$4.89777 | \$525,780.51 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$525,780.51 | \$525,780.51 |
| TOTAL TRADING BAY UNIT | 2,058,113.00 | 2,058,113.00 | 257,264.00 | 257,264.00 | | \$1,087,241.34 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,087,241.34 | \$1,087,241.34 |
| REDOUBT UNIT | | | | | | | | | | | | |
| HEMLOCK PA (REHM) | | | | | | | | | | | | |
| FOREST OIL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.000000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL HEMLOCK PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| LEASE OPERATION (RE03) | | | | | | | | | | | | |
| FOREST OIL | 48,179.00 | 48,179.00 | 6,022.38 | 6,022.38 | \$3.471578 | \$20,907.16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$20,907.16 | \$20,907.16 |
| TOTAL LEASE OPERATIONS | 48,179.00 | 48,179.00 | 6,022.38 | 6,022.38 | | \$20,907.16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$20,907.16 | \$20,907.16 |
| TOTAL REDOUBT UNIT | 48,179.00 | 48,179.00 | 6,022.38 | 6,022.38 | | \$20,907.16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$20,907.16 | \$20,907.16 |
| WEST MCARTHUR RIVER UNIT | | | | | | | | | | | | |
| A1 PA (WMRV) | | | | | | | | | | | | |
| FOREST OIL | 7,181.00 | 7,181.00 | 897.63 | 897.63 | \$3.55150 | \$3,187.92 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3,187.92 | \$3,187.92 |
| TOTAL A1 PA | 7,181.00 | 7,181.00 | 897.63 | 897.63 | | \$3,187.92 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3,187.92 | \$3,187.92 |
| Tract Operation (WMO1) | | | | | | | | | | | | |
| FOREST OIL | 85,112.58 | 85,112.58 | 4,255.63 | 4,255.63 | \$3.45959 | \$14,722.73 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$14,722.73 | \$14,722.73 |
| TOTAL Tract Operation | 85,112.58 | 85,112.58 | 4,255.63 | 4,255.63 | | \$14,722.73 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$14,722.73 | \$14,722.73 |
| TOTAL W MC ARTHUR RIVER UNIT | 92,293.58 | 92,293.58 | 5,153.26 | 5,153.26 | | \$17,910.65 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$17,910.65 | \$17,910.65 |
| NINILCHIK UNIT | | | | | | | | | | | | |
| FALLS CREEK PA (NKFC) | | | | | | | | | | | | |
| MARATHON | 264,420.62 | 264,420.62 | 13,221.03 | 13,221.03 | \$3.53968 | \$46,798.17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$46,798.17 | \$46,798.17 |
| UNOCAL | 176,280.41 | 176,280.41 | 8,814.02 | 8,814.02 | \$6.14766 | \$54,185.57 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$54,185.57 | \$54,185.57 |
| TOTAL FALLS CREEK PA | 440,701.03 | 440,701.03 | 22,035.05 | 22,035.05 | | \$100,983.74 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$100,983.74 | \$100,983.74 |
| Susan Dionne PA (NKSD) | | | | | | | | | | | | |
| MARATHON | 319,910.55 | 319,910.55 | 39,989.24 | 39,989.24 | \$3.53968 | \$141,548.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$141,548.99 | \$141,548.99 |
| UNOCAL | 213,273.70 | 213,273.70 | 26,659.49 | 26,659.49 | \$6.14715 | \$163,879.90 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$163,879.90 | \$163,879.90 |
| TOTAL SUSAN DIONNE PA | 533,184.25 | 533,184.25 | 66,648.73 | 66,648.73 | | \$305,428.89 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$305,428.89 | \$305,428.89 |
| GRASSIM OSKOLKOFF PA (NKGO) | | | | | | | | | | | | |
| MARATHON | 99,230.00 | 99,230.00 | 12,403.75 | 12,403.75 | \$3.53962 | \$43,904.54 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$43,904.54 | \$43,904.54 |
| UNOCAL | 66,154.00 | 66,154.00 | 8,269.25 | 8,269.25 | \$6.14745 | \$50,834.79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$50,834.79 | \$50,834.79 |
| TOTAL GRASSIM OSKOLKOFF PA | 165,384.00 | 165,384.00 | 20,673.00 | 20,673.00 | | \$94,739.33 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$94,739.33 | \$94,739.33 |
| Tract Operation (NK01) | | | | | | | | | | | | |
| MARATHON | 17,427.85 | 17,427.85 | 2,177.42 | 2,177.42 | \$3.53974 | \$7,707.49 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$7,707.49 | \$7,707.49 |
| UNOCAL | 11,618.82 | 11,618.82 | 1,451.64 | 1,451.64 | \$6.14546 | \$8,920.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8,920.99 | \$8,920.99 |
| TOTAL Tract Operation (NK01) | 29,046.67 | 29,046.67 | 3,629.06 | 3,629.06 | | \$16,628.48 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$16,628.48 | \$16,628.48 |
| TOTAL NINILCHIK UNIT | 1,168,315.95 | 1,168,315.95 | 112,985.84 | 112,985.84 | | \$517,780.44 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$517,780.44 | \$517,780.44 |
| DEEP CREEK UNIT (DCHV) | | | | | | | | | | | | |
| HAPPY VALLEY PA | | | | | | | | | | | | |
| UNOCAL | 34,266.52 | 34,266.52 | 4,284.00 | 4,284.00 | \$6.18780 | \$26,507.79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$26,507.79 | \$26,507.79 |
| TOTAL DEEP CREEK UNIT | 34,266.52 | 34,266.52 | 4,284.00 | 4,284.00 | | \$26,507.79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$26,507.79 | \$26,507.79 |
| THREE MILE CREEK UNIT | | | | | | | | | | | | |
| THREE MILE CREEK PA (TMTM) | | | | | | | | | | | | |
| AURORA | 52,028.20 | 52,028.20 | 6,503.53 | 6,503.53 | \$2.89924 | \$18,855.30 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$18,855.30 | \$18,855.30 |
| FOREST OIL | 22,297.80 | 22,297.80 | 2,787.23 | 2,787.23 | \$3.06856 | \$8,552.79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8,552.79 | \$8,552.79 |
| TOTAL THREE MILE CREEK PA | 74,326.00 | 74,326.00 | 9,290.76 | 9,290.76 | | \$27,408.09 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$27,408.09 | \$27,408.09 |
| TOTAL THREE MILE CREEK UNIT | 74,326.00 | 74,326.00 | 9,290.76 | 9,290.76 | | \$27,408.09 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$27,408.09 | \$27,408.09 |
| NICOLAI CREEK UNIT | | | | | | | | | | | | |
| BELUGA PA (NCBE) | | | | | | | | | | | | |
| AURORA POWER RESOURCES | 22,412.75 | 22,412.75 | 1,120.64 | 1,120.64 | \$3.90000 | \$4,370.49 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4,370.49 | \$4,370.49 |
| TOTAL BELUGA PA | 22,412.75 | 22,412.75 | 1,120.64 | 1,120.64 | | \$4,370.49 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4,370.49 | \$4,370.49 |

| | VOLUMES FROM THE OPERATOR REPORT-01 *1 | | | | VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1 | | | | | | | |
|--|--|----------------------|-----------------------|---------------------|--|-----------------------|-------------------|--------------------|-----------------|---------------|-----------------------|-----------------------|
| | TOTAL SUBJECT TO ROYALTIES | | STATE'S ROYALTY SHARE | | January-06 | January-06 | RIK | REVISION/ | | | TOTAL | REPORTED |
| | January-06 | CALENDAR | January-06 | CALENDAR | \$ PER BBL/MCF | MONTHLY | (ROYALTY-IN-KIND) | OTHER | INTEREST | LATE | January-06 | CALENDAR |
| | VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE |
| SOUTH PA (NCPA) | | | | | | | | | | | | |
| AURORA POWER RESOURCES | 15,881.61 | 15,881.61 | 794.08 | 794.08 | \$3.90000 | \$3,096.91 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3,096.91 | \$3,096.91 |
| TOTAL SOUTH PA | 15,881.61 | 15,881.61 | 794.08 | 794.08 | | \$3,096.91 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3,096.91 | \$3,096.91 |
| NORTH PA (NCPB) | | | | | | | | | | | | |
| AURORA POWER RESOURCES | 0.00 | 0.00 | 0.00 | 0.00 | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL NORTH PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL NICOLAI CREEK UNIT | 38,294.36 | 38,294.36 | 1,914.72 | 1,914.72 | RIV WTD AVG | \$7,467.40 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$7,467.40 | \$7,467.40 |
| | | | | | (LESS FIELD COSTS) | | | | | | | |
| TOTAL COOK INLET GAS | 11,315,524.87 | 11,315,524.87 | 1,377,144.66 | 1,377,144.66 | \$3.67942 | \$5,067,094.50 | \$0.00 | \$15,106.20 | \$132.54 | \$0.00 | \$5,082,333.24 | \$5,082,333.24 |
| FOOTNOTES: *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction. | | | | | | | | | | | | |