

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
January-03

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-03	January-03	RIK	REVISION/		TOTAL	REPORTED	
	January-03	CALENDAR	January-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,008,658.03	1,008,658.03	126,082.20	126,082.20	\$1.97769	\$249,351.86	\$0.00	\$0.00	\$0.00	\$0.00	\$249,351.86	\$249,351.86
CHEVRON	1,310,245.97	1,310,245.97	163,782.00	163,782.00	\$2.34013	\$383,270.76	\$0.00	\$0.00	\$0.00	\$0.00	\$383,270.76	\$383,270.76
MUNICIPAL LIGHT + POWER	435,652.67	435,652.67	54,456.62	54,456.62	\$2.14028	\$116,552.32	\$0.00	\$0.00	\$0.00	\$0.00	\$116,552.32	\$116,552.32
TOTAL BELUGA RIVER UNIT	2,754,556.67	2,754,556.67	344,320.82	344,320.82		\$749,174.94	\$0.00	\$0.00	\$0.00	\$0.00	\$749,174.94	\$749,174.94
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	34,603.19	34,603.19	4,343.50	4,343.50	\$2.62857	\$11,417.20	\$0.00	\$0.00	\$0.00	\$0.00	\$11,417.20	\$11,417.20
TOTAL BELUGA PA	34,603.19	34,603.19	4,343.50	4,343.50		\$11,417.20	\$0.00	\$0.00	\$0.00	\$0.00	\$11,417.20	\$11,417.20
Upper Tyonek PA (UPTY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL UPPER TYONEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sterling Sands PA (CLST)												
MARATHON	167,535.27	167,535.27	20,941.90	20,941.90	\$2.62856	\$55,046.95	\$0.00	\$0.00	\$0.00	\$0.00	\$55,046.95	\$55,046.95
TOTAL STERLING SANDS PA	167,535.27	167,535.27	20,941.90	20,941.90		\$55,046.95	\$0.00	\$0.00	\$0.00	\$0.00	\$55,046.95	\$55,046.95
TOTAL CANNERY LOOP UNIT	202,138.46	202,138.46	25,285.40	25,285.40		\$66,464.15	\$0.00	\$0.00	\$0.00	\$0.00	\$66,464.15	\$66,464.15
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	650.25	650.25	81.30	81.30	\$1.00000	\$81.29	\$0.00	\$0.00	\$0.00	\$0.00	\$81.29	\$81.29
UNOCAL	216.75	216.75	27.10	27.10	\$1.20000	\$32.52	\$0.00	\$0.00	\$0.00	\$0.00	\$32.52	\$32.52
TOTAL SO GRANITE PT PA	867.00	867.00	108.40	108.40		\$113.81	\$0.00	\$0.00	\$0.00	\$0.00	\$113.81	\$113.81
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	102.75	102.75	12.84	12.84	\$1.00000	\$12.84	\$0.00	\$0.00	\$0.00	\$0.00	\$12.84	\$12.84
UNOCAL	34.25	34.25	4.28	4.28	\$1.20000	\$5.14	\$0.00	\$0.00	\$0.00	\$0.00	\$5.14	\$5.14
TOTAL HEMLOCK PA (SGHM)	137.00	137.00	17.12	17.12		\$17.98	\$0.00	\$0.00	\$0.00	\$0.00	\$17.98	\$17.98
TOTAL SOUTH GRANITE PT UNIT	1,004.00	1,004.00	125.52	125.52		\$131.79	\$0.00	\$0.00	\$0.00	\$0.00	\$131.79	\$131.79
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	1,050.00	1,050.00	131.25	131.25	\$1.20000	\$157.50	\$0.00	\$0.00	\$0.00	\$0.00	\$157.50	\$157.50
TOTAL ADL 17586	1,050.00	1,050.00	131.25	131.25		\$157.50	\$0.00	\$0.00	\$0.00	\$0.00	\$157.50	\$157.50
ADL 17587 (GR2B)												
UNOCAL	14.00	14.00	1.75	1.75	\$1.20000	\$2.10	\$0.00	\$0.00	\$0.00	\$0.00	\$2.10	\$2.10
TOTAL ADL 17587	14.00	14.00	1.75	1.75		\$2.10	\$0.00	\$0.00	\$0.00	\$0.00	\$2.10	\$2.10
ADL 18742 (GR2C)												
UNOCAL	3,970.00	3,970.00	496.25	496.25	\$1.20000	\$595.50	\$0.00	\$0.00	\$0.00	\$0.00	\$595.50	\$595.50
TOTAL ADL 18742	3,970.00	3,970.00	496.25	496.25		\$595.50	\$0.00	\$0.00	\$0.00	\$0.00	\$595.50	\$595.50
TOTAL GRANITE POINT FIELD	5,034.00	5,034.00	629.25	629.25		\$755.10	\$0.00	\$0.00	\$0.00	\$0.00	\$755.10	\$755.10

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-03	January-03	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	January-03	CALENDAR	January-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	REPORT	January-03	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	AMOUNT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	333,766.00	333,766.00	59,100.10	59,100.10	\$1.20000	\$70,920.12	\$0.00	\$0.00	\$0.00	\$0.00	\$70,920.12	\$70,920.12
TOTAL IVAN RIVER UNIT	333,766.00	333,766.00	59,100.10	59,100.10		\$70,920.12	\$0.00	\$0.00	\$0.00	\$0.00	\$70,920.12	\$70,920.12
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	297,545.65	297,545.65	37,193.21	37,193.21	\$2.18975	\$81,443.74	\$0.00	(\$163.25)	(\$4.46)	\$0.00	\$81,276.03	\$81,276.03
TOTAL KENAI UNIT	297,545.65	297,545.65	37,193.21	37,193.21		\$81,443.74	\$0.00	(\$163.25)	(\$4.46)	\$0.00	\$81,276.03	\$81,276.03
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	11,599.00	11,599.00	1,449.88	1,449.88	\$1.20000	\$1,739.86	\$0.00	\$0.00	\$0.00	\$0.00	\$1,739.86	\$1,739.86
TOTAL LR PA#1	11,599.00	11,599.00	1,449.88	1,449.88		\$1,739.86	\$0.00	\$0.00	\$0.00	\$0.00	\$1,739.86	\$1,739.86
LR PA #2 (LWS2)												
UNOCAL	79,528.00	79,528.00	9,941.00	9,941.00	\$1.20000	\$11,929.20	\$0.00	\$0.00	\$0.00	\$0.00	\$11,929.20	\$11,929.20
TOTAL LR PA#2	79,528.00	79,528.00	9,941.00	9,941.00		\$11,929.20	\$0.00	\$0.00	\$0.00	\$0.00	\$11,929.20	\$11,929.20
TOTAL LEWIS RIVER UNIT	91,127.00	91,127.00	11,390.88	11,390.88		\$13,669.06	\$0.00	\$0.00	\$0.00	\$0.00	\$13,669.06	\$13,669.06
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	17,211.00	17,211.00	2,151.75	2,151.75	\$1.51288	\$3,255.35	\$0.00	\$0.00	\$0.00	\$0.00	\$3,255.35	\$3,255.35
TOTAL OIL POOL PA	17,211.00	17,211.00	2,151.75	2,151.75		\$3,255.35	\$0.00	\$0.00	\$0.00	\$0.00	\$3,255.35	\$3,255.35
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	17,211.00	17,211.00	2,151.75	2,151.75		\$3,255.35	\$0.00	\$0.00	\$0.00	\$0.00	\$3,255.35	\$3,255.35
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,406,161.00	4,406,161.00	550,770.13	550,770.13	\$2.09060	\$1,151,433.69	\$0.00	\$0.00	\$0.00	\$0.00	\$1,151,433.69	\$1,151,433.69
TOTAL N. COOK INLET UNIT	4,406,161.00	4,406,161.00	550,770.13	550,770.13		\$1,151,433.69	\$0.00	\$0.00	\$0.00	\$0.00	\$1,151,433.69	\$1,151,433.69
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	115,903.84	115,903.84	16,639.35	16,639.35	\$1.20000	\$19,967.22	\$0.00	\$0.00	\$0.00	\$0.00	\$19,967.22	\$19,967.22
TOTAL PRETTY CREEK UNIT	115,903.84	115,903.84	16,639.35	16,639.35		\$19,967.22	\$0.00	\$0.00	\$0.00	\$0.00	\$19,967.22	\$19,967.22
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY STBL)												
MARATHON	9,567.47	9,567.47	1,195.94	1,195.94	\$2.26847	\$2,712.95	\$0.00	\$0.00	\$0.00	\$0.00	\$2,712.95	\$2,712.95
TOTAL STERLING UNIT	9,567.47	9,567.47	1,195.94	1,195.94		\$2,712.95	\$0.00	\$0.00	\$0.00	\$0.00	\$2,712.95	\$2,712.95
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-03	January-03	RIK	REVISION/		LATE	TOTAL	REPORTED
	January-03	CALENDAR	January-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	REPORT	January-03	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,685,671.00	1,685,671.00	210,709.00	210,709.00	\$2.05362	\$432,715.47	\$0.00	(\$1,074.32)	(\$112.25)	\$0.00	\$431,528.90	\$431,528.90
UNOCAL	1,370,134.00	1,370,134.00	171,267.00	171,267.00	\$1.20837	\$206,953.88	\$0.00	\$0.00	\$0.00	\$0.00	\$206,953.88	\$206,953.88
TOTAL TRADING BAY UNIT	3,055,805.00	3,055,805.00	381,976.00	381,976.00		\$639,669.35	\$0.00	(\$1,074.32)	(\$112.25)	\$0.00	\$638,482.78	\$638,482.78
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	20,250.00	20,250.00	1,012.50	1,012.50	\$1.76000	\$1,782.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,782.00	\$1,782.00
TOTAL NICOLAI CREEK #3	20,250.00	20,250.00	1,012.50	1,012.50		\$1,782.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,782.00	\$1,782.00
TOTAL COOK INLET GAS	11,310,070.09	11,310,070.09	1,431,790.85	1,431,790.85		\$2,801,379.46	\$0.00	(\$1,237.57)	(\$116.71)	\$0.00	\$2,800,025.18	\$2,800,025.18
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												