

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH**

January-02

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-02	January-02	RIK	REVISION/			TOTAL	REPORTED
	January-02	CALENDAR	January-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
PHILLIPS ALASKA, INC.	659,759.95	659,759.95	82,470.05	82,470.05	\$2,371.10	\$195,544.81	\$0.00	\$0.00	\$0.00	\$0.00	\$195,544.81	\$195,544.81
CHEVRON	1,007,084.77	1,007,084.77	125,885.68	125,885.68	\$2,646.34	\$333,136.30	\$0.00	\$0.00	\$0.00	\$0.00	\$333,136.30	\$333,136.30
MUNICIPAL LIGHT + POWER	339,994.03	339,994.03	42,499.28	42,499.28	\$2,514.21	\$106,852.05	\$0.00	\$0.00	\$0.00	\$0.00	\$106,852.05	\$106,852.05
TOTAL BELUGA RIVER UNIT	2,006,838.75	2,006,838.75	250,855.01	250,855.01		\$635,533.16	\$0.00	\$0.00	\$0.00	\$0.00	\$635,533.16	\$635,533.16
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	48,418.70	48,418.70	6,077.67	6,077.67	\$2,541.80	\$15,448.24	\$0.00	\$0.00	\$0.00	\$0.00	\$15,448.24	\$15,448.24
TOTAL BELUGA PA	48,418.70	48,418.70	6,077.67	6,077.67		\$15,448.24	\$0.00	\$0.00	\$0.00	\$0.00	\$15,448.24	\$15,448.24
Upper Tyonek PA (UPTY)												
MARATHON	98,153.32	98,153.32	12,371.94	12,371.94	\$2,549.56	\$31,542.95	\$0.00	\$0.00	\$0.00	\$0.00	\$31,542.95	\$31,542.95
TOTAL UPPER TYONEK PA	98,153.32	98,153.32	12,371.94	12,371.94		\$31,542.95	\$0.00	\$0.00	\$0.00	\$0.00	\$31,542.95	\$31,542.95
Sterling Sands PA (CLST)												
MARATHON	206,995.73	206,995.73	25,874.46	25,874.46	\$2,549.56	\$65,968.55	\$0.00	\$0.00	\$0.00	\$0.00	\$65,968.55	\$65,968.55
TOTAL STERLING SANDS PA	206,995.73	206,995.73	25,874.46	25,874.46		\$65,968.55	\$0.00	\$0.00	\$0.00	\$0.00	\$65,968.55	\$65,968.55
TOTAL CANNERY LOOP UNIT	353,567.75	353,567.75	44,324.07	44,324.07		\$112,959.74	\$0.00	\$0.00	\$0.00	\$0.00	\$112,959.74	\$112,959.74
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	1,631.25	1,631.25	203.91	203.91	\$1,000.00	\$33.38	\$0.00	\$0.00	\$0.00	\$0.00	\$33.38	\$33.38
UNOCAL	543.75	543.75	67.97	67.97	\$1,570.00	\$106.71	\$0.00	\$0.00	\$0.00	\$0.00	\$106.71	\$106.71
TOTAL SO GRANITE PT PA	2,175.00	2,175.00	271.88	271.88		\$140.09	\$0.00	\$0.00	\$0.00	\$0.00	\$140.09	\$140.09
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	267.00	267.00	33.39	33.39	\$1,000.00	\$203.91	\$0.00	\$0.00	\$0.00	\$0.00	\$203.91	\$203.91
UNOCAL	89.00	89.00	11.13	11.13	\$1,570.00	\$17.47	\$0.00	\$0.00	\$0.00	\$0.00	\$17.47	\$17.47
TOTAL HEMLOCK PA (SGHM)	356.00	356.00	44.52	44.52		\$221.38	\$0.00	\$0.00	\$0.00	\$0.00	\$221.38	\$221.38
TOTAL SOUTH GRANITE PT UNIT	2,531.00	2,531.00	316.40	316.40		\$361.47	\$0.00	\$0.00	\$0.00	\$0.00	\$361.47	\$361.47
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00							\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	5,324.00	5,324.00	665.50	665.50	\$1,570.00	\$1,044.84	\$0.00	\$0.00	\$0.00	\$0.00	\$1,044.84	\$1,044.84
TOTAL ADL 17586	5,324.00	5,324.00	665.50	665.50		\$1,044.84	\$0.00	\$0.00	\$0.00	\$0.00	\$1,044.84	\$1,044.84
ADL 17587 (GR2B)												
UNOCAL	78.00	78.00	9.75	9.75	\$1,570.00	\$15.31	\$0.00	\$0.00	\$0.00	\$0.00	\$15.31	\$15.31
TOTAL ADL 17587	78.00	78.00	9.75	9.75		\$15.31	\$0.00	\$0.00	\$0.00	\$0.00	\$15.31	\$15.31
ADL 18742 (GR2C)												
UNOCAL	27,882.00	27,882.00	3,485.25	3,485.25	\$1,570.00	\$5,471.84	\$0.00	\$0.00	\$0.00	\$0.00	\$5,471.84	\$5,471.84
TOTAL ADL 18742	27,882.00	27,882.00	3,485.25	3,485.25		\$5,471.84	\$0.00	\$0.00	\$0.00	\$0.00	\$5,471.84	\$5,471.84
TOTAL GRANITE POINT FIELD	33,284.00	33,284.00	4,160.50	4,160.50		\$6,531.99	\$0.00	\$0.00	\$0.00	\$0.00	\$6,531.99	\$6,531.99

VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3								
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-02	January-02	RIK	REVISION/			TOTAL	REPORTED	
January-02	CALENDAR	January-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-02	CALENDAR	
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	469,497.00	469,497.00	83,134.04	83,134.04	\$1.57000	\$130,520.44	\$0.00	\$0.00	\$0.00	\$0.00	\$130,520.44	\$130,520.44
TOTAL IVAN RIVER UNIT	469,497.00	469,497.00	83,134.04	83,134.04		\$130,520.44	\$0.00	\$0.00	\$0.00	\$0.00	\$130,520.44	\$130,520.44
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	234,169.70	234,169.70	29,271.21	29,271.21	\$2.05810	\$60,242.99	\$0.00	\$0.00	\$0.00	\$0.00	\$60,242.99	\$60,242.99
TOTAL KENAI UNIT	234,169.70	234,169.70	29,271.21	29,271.21		\$60,242.99	\$0.00	\$0.00	\$0.00	\$0.00	\$60,242.99	\$60,242.99
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	10,382.00	10,382.00	1,297.75	1,297.75	\$1.57000	\$2,037.47	\$0.00	\$0.00	\$0.00	\$0.00	\$2,037.47	\$2,037.47
TOTAL LR PA#1	10,382.00	10,382.00	1,297.75	1,297.75		\$2,037.47	\$0.00	\$0.00	\$0.00	\$0.00	\$2,037.47	\$2,037.47
LR PA #2 (LWS2)												
UNOCAL	135,172.00	135,172.00	16,896.50	16,896.50	\$1.57000	\$26,527.51	\$0.00	\$0.00	\$0.00	\$0.00	\$26,527.51	\$26,527.51
TOTAL LR PA#2	135,172.00	135,172.00	16,896.50	16,896.50		\$26,527.51	\$0.00	\$0.00	\$0.00	\$0.00	\$26,527.51	\$26,527.51
TOTAL LEWIS RIVER UNIT	145,554.00	145,554.00	18,194.25	18,194.25		\$28,564.98	\$0.00	\$0.00	\$0.00	\$0.00	\$28,564.98	\$28,564.98
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	100.00	100.00	12.88	12.88	\$1.87600	\$24.39	\$0.00	\$0.00	\$0.00	\$0.00	\$24.39	\$24.39
TOTAL OIL POOL PA	100.00	100.00	12.88	12.88		\$24.39	\$0.00	\$0.00	\$0.00	\$0.00	\$24.39	\$24.39
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	100.00	100.00	12.88	12.88		\$24.39	\$0.00	\$0.00	\$0.00	\$0.00	\$24.39	\$24.39
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,398,816.00	4,398,816.00	549,852.00	549,852.00	\$2.01051	\$1,105,482.12	\$0.00	\$0.00	\$0.00	\$0.00	\$1,105,482.12	\$1,105,482.12
TOTAL N. COOK INLET UNIT	4,398,816.00	4,398,816.00	549,852.00	549,852.00		\$1,105,482.12	\$0.00	\$0.00	\$0.00	\$0.00	\$1,105,482.12	\$1,105,482.12
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	195,281.00	195,281.00	27,908.90	27,908.90	\$1.57000	\$43,816.97	\$0.00	\$0.00	\$0.00	\$0.00	\$43,816.97	\$43,816.97
TOTAL PRETTY CREEK UNIT	195,281.00	195,281.00	27,908.90	27,908.90		\$43,816.97	\$0.00	\$0.00	\$0.00	\$0.00	\$43,816.97	\$43,816.97
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY - STBL)												
MARATHON	3,626.24	3,626.24	453.28	453.28	\$2.29009	\$1,038.05	\$0.00	\$0.00	\$0.00	\$0.00	\$1,038.05	\$1,038.05
TOTAL STERLING UNIT	3,626.24	3,626.24	453.28	453.28		\$1,038.05	\$0.00	\$0.00	\$0.00	\$0.00	\$1,038.05	\$1,038.05
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-02	January-02	RIK	REVISION/			TOTAL	REPORTED
January-02	CALENDAR	January-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-02	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)											
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT											
Grayling Gas Sands PA (STHD)											
MARATHON	2,565,617.00	2,565,617.00	320,702.13	320,702.13	\$2.34759	\$752,878.04	\$0.00	\$0.00	\$0.00	\$0.00	\$752,878.04
UNOCAL	1,982,031.00	1,982,031.00	247,753.88	247,753.88	\$1.57896	\$391,194.24	\$0.00	\$715.35	\$117.56	\$0.00	\$392,027.15
TOTAL TRADING BAY UNIT	4,547,648.00	4,547,648.00	568,456.01	568,456.01		\$1,144,072.28	\$0.00	\$715.35	\$117.56	\$0.00	\$1,144,905.19
WEST MCARTHUR RIVER UNIT											
A1 PA (WMRV)											
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK											
NICOLAI CREEK #3 (NCPB)											
AURORA POWER RESOURCES	36,875.09	36,875.09	4,609.39	4,609.39	\$1.94000	\$3,586.09	\$0.00	\$0.00	\$0.00	\$0.00	\$3,586.09
TOTAL NICOLAI CREEK #3	36,875.09	36,875.09	4,609.39	4,609.39		\$3,586.09	\$0.00	\$0.00	\$0.00	\$0.00	\$3,586.09
TOTAL COOK INLET GAS	12,427,788.53	12,427,788.53	1,581,547.94	1,581,547.94		\$3,272,734.67	\$0.00	\$715.35	\$117.56	\$0.00	\$3,273,567.58
FOOTNOTES:											
*1 - Volumes include all liquid hydrocarbons.											
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.											
*3 - Production payment received is a net amount inclusive of COTP.											