

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH

January-00

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-00	January-00	RIK	REVISION/			TOTAL	REPORTED
	January-00	CALENDAR	January-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
ARCO BELUGA	1,463,209.00	1,463,209.00	110,545.72	110,545.72	\$1.51455	\$167,427.01	\$0.00	\$0.00	\$0.00	\$0.00	\$167,427.01	\$167,427.01
CHEVRON	917,096.00	917,096.00	114,637.00	114,637.00	\$1.59775	\$183,161.22	\$0.00	\$0.00	\$0.00	\$0.00	\$183,161.22	\$183,161.22
MUNICIPAL LIGHT + POWER	585,303.49	585,303.49	73,162.94	73,162.94	\$1.52466	\$111,548.42	\$0.00	\$0.00	\$0.00	\$0.00	\$111,548.42	\$111,548.42
TOTAL BELUGA RIVER UNIT	2,965,608.49	2,965,608.49	298,345.66	298,345.66		\$462,136.65	\$0.00	\$0.00	\$0.00	\$0.00	\$462,136.65	\$462,136.65
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	62,181.79	62,181.79	7,805.29	7,805.29	\$1.81476	\$14,164.72	\$0.00	\$0.00	\$0.00	\$0.00	\$14,164.72	\$14,164.72
TOTAL BELUGA PA	62,181.79	62,181.79	7,805.29	7,805.29		\$14,164.72	\$0.00	\$0.00	\$0.00	\$0.00	\$14,164.72	\$14,164.72
Upper Tyonek PA (UPTY)												
MARATHON	118,297.78	118,297.78	14,911.06	14,911.06	\$1.81477	\$27,060.11	\$0.00	\$0.00	\$0.00	\$0.00	\$27,060.11	\$27,060.11
TOTAL UPPER TYONEK PA	118,297.78	118,297.78	14,911.06	14,911.06		\$27,060.11	\$0.00	\$0.00	\$0.00	\$0.00	\$27,060.11	\$27,060.11
TOTAL CANNERY LOOP UNIT	180,479.57	180,479.57	22,716.35	22,716.35		\$41,224.83	\$0.00	\$0.00	\$0.00	\$0.00	\$41,224.83	\$41,224.83
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
MOBIL ROCKY MOUNTAIN	8,370.75	8,370.75	1,046.00	1,046.00	\$1.00000	\$1,046.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,046.00	\$1,046.00
UNOCAL	2,343.81	2,343.81	292.98	292.98	\$1.20000	\$418.55	\$0.00	\$0.00	\$0.00	\$0.00	\$418.55	\$418.55
TOTAL SO GRANITE PT PA	10,714.56	10,714.56	1,338.98	1,338.98		\$1,464.55	\$0.00	\$0.00	\$0.00	\$0.00	\$1,464.55	\$1,464.55
HEMLOCK PA (SGHM)												
MOBIL ROCKY MOUNTAIN	636.00	636.00	80.00	80.00	\$1.00000	\$80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$80.00	\$80.00
UNOCAL	212.00	212.00	26.50	26.50	\$1.20000	\$31.80	\$0.00	\$0.00	\$0.00	\$0.00	\$31.80	\$31.80
TOTAL HEMLOCK PA (SGHM)	848.00	848.00	106.50	106.50		\$111.80	\$0.00	\$0.00	\$0.00	\$0.00	\$111.80	\$111.80
TOTAL SOUTH GRANITE PT UNIT	11,562.56	11,562.56	1,445.48	1,445.48		\$1,576.35	\$0.00	\$0.00	\$0.00	\$0.00	\$1,576.35	\$1,576.35
GRANITE POINT FIELD												
ADL 18761 (GRN)												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	3,769.00	3,769.00	471.13	471.13	\$1.20000	\$565.36	\$0.00	\$0.00	\$0.00	\$0.00	\$565.36	\$565.36
TOTAL ADL 17586	3,769.00	3,769.00	471.13	471.13		\$565.36	\$0.00	\$0.00	\$0.00	\$0.00	\$565.36	\$565.36
ADL 17587 (GR2B)												
UNOCAL	1,792.00	1,792.00	224.00	224.00	\$1.20000	\$268.80	\$0.00	\$0.00	\$0.00	\$0.00	\$268.80	\$268.80
TOTAL ADL 17587	1,792.00	1,792.00	224.00	224.00		\$268.80	\$0.00	\$0.00	\$0.00	\$0.00	\$268.80	\$268.80
ADL 18742 (GR2C)												
UNOCAL	42,698.00	42,698.00	5,337.25	5,337.25	\$1.20000	\$6,404.70	\$0.00	\$0.00	\$0.00	\$0.00	\$6,404.70	\$6,404.70
TOTAL ADL 18742	42,698.00	42,698.00	5,337.25	5,337.25		\$6,404.70	\$0.00	\$0.00	\$0.00	\$0.00	\$6,404.70	\$6,404.70
TOTAL GRANITE POINT FIELD	48,259.00	48,259.00	6,032.38	6,032.38		\$7,238.86	\$0.00	\$0.00	\$0.00	\$0.00	\$7,238.86	\$7,238.86

	VOLUMES FROM THE OPERATOR REPORT '1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT '3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-00	January-00	RIK	REVISION/		TOTAL	REPORTED	
	January-00	CALENDAR	January-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	255,741.00	255,741.00	45,284.17	45,284.17	\$1.20000	\$54,341.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,341.00	\$54,341.00
TOTAL IVAN RIVER UNIT	255,741.00	255,741.00	45,284.17	45,284.17		\$54,341.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,341.00	\$54,341.00
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	127,738.71	127,738.71	15,967.35	15,967.35	\$1.76426	\$28,170.60	\$0.00	\$0.00	\$0.00	\$0.00	\$28,170.60	\$28,170.60
TOTAL KENAI UNIT	127,738.71	127,738.71	15,967.35	15,967.35		\$28,170.60	\$0.00	\$0.00	\$0.00	\$0.00	\$28,170.60	\$28,170.60
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	13,708.00	13,708.00	1,713.50	1,713.50	\$1.20000	\$2,056.20	\$0.00	\$0.00	\$0.00	\$0.00	\$2,056.20	\$2,056.20
TOTAL LR PA#1	13,708.00	13,708.00	1,713.50	1,713.50		\$2,056.20	\$0.00	\$0.00	\$0.00	\$0.00	\$2,056.20	\$2,056.20
LR PA #2 (LWS2)												
UNOCAL	689.00	689.00	86.13	86.13	\$1.20000	\$103.36	\$0.00	\$0.00	\$0.00	\$0.00	\$103.36	\$103.36
TOTAL LR PA#2	689.00	689.00	86.13	86.13		\$103.36	\$0.00	\$0.00	\$0.00	\$0.00	\$103.36	\$103.36
TOTAL LEWIS RIVER UNIT	14,397.00	14,397.00	1,799.63	1,799.63		\$2,159.56	\$0.00	\$0.00	\$0.00	\$0.00	\$2,159.56	\$2,159.56
N. MIDDLE GROUND SHOAL UNIT												
OIL POOL PA (NMGS)												
UNOCAL	18,042.00	18,042.00	2,255.00	2,255.00	\$1.26	\$2,838.60	\$0.00	\$0.00	\$0.00	\$0.00	\$2,838.60	\$2,838.60
TOTAL OIL POOL PA	18,042.00	18,042.00	2,255.00	2,255.00		\$2,838.60	\$0.00	\$0.00	\$0.00	\$0.00	\$2,838.60	\$2,838.60
SHALLOW TYONEK PA (NMST)												
UNOCAL	67,123.00	67,123.00	8,391.00	8,391.00	\$1.26	\$10,562.49	\$0.00	\$0.00	\$0.00	\$0.00	\$10,562.49	\$10,562.49
TOTAL TYONEK	67,123.00	67,123.00	8,391.00	8,391.00		\$10,562.49	\$0.00	\$0.00	\$0.00	\$0.00	\$10,562.49	\$10,562.49
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	85,165.00	85,165.00	10,646.00	10,646.00		\$13,401.09	\$0.00	\$0.00	\$0.00	\$0.00	\$13,401.09	\$13,401.09
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,229,981.00	4,229,981.00	528,748.00	528,748.00	\$1.8999000	\$1,004,567.27	\$0.00	\$989,607.12	(\$3,899.53)	\$0.00	\$1,990,274.86	\$1,990,274.86
TOTAL N. COOK INLET UNIT	4,229,981.00	4,229,981.00	528,748.00	528,748.00		\$1,004,567.27	\$0.00	\$989,607.12	(\$3,899.53)	\$0.00	\$1,990,274.86	\$1,990,274.86
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	31,258.00	31,258.00	3,907.28	3,907.28	\$1.25376	\$4,898.79	\$0.00	\$0.00	\$0.00	\$0.00	\$4,898.79	\$4,898.79
UNOCAL	7,505.00	7,505.00	938.13	938.13	\$1.20000	\$1,125.75	\$0.00	\$0.00	\$0.00	\$0.00	\$1,125.75	\$1,125.75
TOTAL NO TRADING BAY UNIT	38,763.00	38,763.00	4,845.41	4,845.41		\$6,024.54	\$0.00	\$0.00	\$0.00	\$0.00	\$6,024.54	\$6,024.54
SERLING UNIT												
STERLING UNIT A ZONE PA (STER)												
MARATHON	4,821.38	4,821.38	602.66	602.66	\$1.53682	\$926.18	\$0.00	\$0.00	\$0.00	\$0.00	\$926.18	\$926.18
TOTAL STERLING UNIT	4,821.38	4,821.38	602.66	602.66		\$926.18	\$0.00	\$0.00	\$0.00	\$0.00	\$926.18	\$926.18
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	3,887.00	3,887.00	962.65	962.65	\$1.20000	\$1,155.18	\$0.00	\$0.00	\$0.00	\$0.00	\$1,155.18	\$1,155.18
TOTAL STUMP LAKE UNIT	3,887.00	3,887.00	962.65	962.65		\$1,155.18	\$0.00	\$0.00	\$0.00	\$0.00	\$1,155.18	\$1,155.18

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE			January-00	January-00	RIK	REVISION/		TOTAL	REPORTED	
	January-00	CALENDAR	January-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	3,392,506.00	3,392,506.00	424,063.28	424,063.28	\$1.21723	\$516,182.65	\$0.00	\$117,554.54	\$25,124.85	\$0.00	\$658,862.04	\$658,862.04
UNOCAL	2,196,541.00	2,196,541.00	274,568.00	274,568.00	\$1.20082	\$329,706.00	\$0.00	\$0.00	\$0.00	\$0.00	\$329,706.00	\$329,706.00
TOTAL TRADING BAY UNIT	5,589,047.00	5,589,047.00	698,631.28	698,631.28		\$845,888.65	\$0.00	\$117,554.54	\$25,124.85	\$0.00	\$988,568.04	\$988,568.04
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FORCENERGY	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL COOK INLET GAS	13,555,450.71	13,555,450.71	1,636,027.02	1,636,027.02		\$2,468,810.76	\$0.00	\$1,107,161.66	\$21,225.32	\$0.00	\$3,597,197.74	\$3,597,197.74
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												