

**STATE OF ALASKA**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES**  
**COOK INLET GAS FOR PRODUCTION MONTH**

February-11

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL February-11 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	February-11 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT			
	February-11	CALENDAR	February-11	CALENDAR									
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE									
<b>COOK INLET GAS</b>													
<b>BELUGA RIVER UNIT</b>													
<b>Beluga Sterling Gas Pool PA (BLGA)</b>													
UNOCAL	618,004.26	1,310,238.10	75,417.42	161,946.69	\$6.5683	495,364.42	\$0.00	\$0.00	\$0.00	\$0.00	\$495,364.42	\$996,525.21	
CONOCO PHILLIPS AK	394,927.49	853,766.82	49,365.97	106,720.93	\$4.1333	204,042.43	\$0.00	\$78,055.09	\$6,762.45	\$0.00	\$288,859.97	\$529,714.39	
MUNICIPAL LIGHT + POWER	603,795.39	1,280,148.58	75,474.48	160,018.69	\$3.9115	295,217.37	\$0.00	\$0.00	\$0.00	\$0.00	\$295,217.37	\$626,087.85	
<b>TOTAL BELUGA RIVER UNIT</b>	<b>1,616,727.14</b>	<b>3,444,153.50</b>	<b>200,257.87</b>	<b>428,686.31</b>		<b>\$994,624.22</b>	<b>\$0.00</b>	<b>\$78,055.09</b>	<b>\$6,762.45</b>	<b>\$0.00</b>	<b>\$1,079,441.76</b>	<b>\$2,152,327.45</b>	
<b>CANNERY LOOP UNIT</b>													
<b>Beluga PA (CANB)</b>													
MARATHON ALASKA PRODUCTION LLC	112,860.65	234,064.27	12,914.87	26,784.64	\$9.3753	\$121,080.99	\$0.00	\$0.00	\$0.00	\$0.00	\$121,080.99	\$248,129.52	
<b>TOTAL BELUGA PA</b>	<b>112,860.65</b>	<b>234,064.27</b>	<b>12,914.87</b>	<b>26,784.64</b>		<b>\$121,080.99</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$121,080.99</b>	<b>\$248,129.52</b>	
<b>Upper Tyonek PA (UPTY)</b>													
MARATHON ALASKA PRODUCTION LLC	18,760.82	34,825.89	2,233.64	4,146.27	\$9.0088	\$20,122.31	\$0.00	\$0.00	\$0.00	\$0.00	\$20,122.31	\$37,307.85	
<b>TOTAL UPPER TYONEK PA</b>	<b>18,760.82</b>	<b>34,825.89</b>	<b>2,233.64</b>	<b>4,146.27</b>		<b>\$20,122.31</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$20,122.31</b>	<b>\$37,307.85</b>	
<b>Sterling Sands PA (CLST)</b>													
MARATHON ALASKA PRODUCTION LLC	16,247.06	37,986.83	2,030.89	4,748.30	\$9.0084	\$18,295.11	\$0.00	\$0.00	\$0.00	\$0.00	\$18,295.11	\$42,712.02	
<b>TOTAL STERLING SANDS PA</b>	<b>16,247.06</b>	<b>37,986.83</b>	<b>2,030.89</b>	<b>4,748.30</b>		<b>\$18,295.11</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$18,295.11</b>	<b>\$42,712.02</b>	
<b>TOTAL CANNERY LOOP UNIT</b>	<b>147,868.53</b>	<b>306,876.99</b>	<b>17,179.40</b>	<b>35,679.21</b>		<b>\$159,498.41</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$159,498.41</b>	<b>\$328,149.39</b>	
<b>SOUTH GRANITE POINT UNIT</b>													
<b>GRANITE PT SANDS PA (SGPT)</b>													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>HEMLOCK PA (SGHM)</b>													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>GRANITE POINT FIELD</b>													
<b>ADL 17586 (GR2A)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL ADL 17586</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>ADL 17587 (GR2B)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL ADL 17587</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>ADL 18742 (GR2C)</b>													
UNOCAL	0.00	0.00	0.01	0.01	\$8.0000	\$0.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.08	\$0.08	
<b>TOTAL ADL 18742</b>	<b>0.00</b>	<b>0.00</b>	<b>0.01</b>	<b>0.01</b>		<b>\$0.08</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.08</b>	<b>\$0.08</b>	
<b>TOTAL GRANITE POINT FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.01</b>	<b>0.01</b>		<b>\$0.08</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.08</b>	<b>\$0.08</b>	
<b>IVAN RIVER UNIT</b>													
<b>Sterling-Beluga PA (IRSB)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL IVAN RIVER UNIT</b>	<b>105,045.00</b>	<b>228,186.00</b>	<b>18,600.36</b>	<b>37,642.16</b>	<b>\$6.1060</b>	<b>\$113,573.80</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$113,573.80</b>	<b>\$229,843.03</b>	
<b>KENAI UNIT</b>													
<b>Sterling PA (STRL)</b>													
MARATHON ALASKA PRODUCTION LLC	74,653.59	165,297.35	9,331.68	20,661.31	\$6.7377	\$62,874.21	\$0.00	\$0.00	\$0.00	\$0.00	\$62,874.21	\$132,264.14	
<b>TOTAL KENAI UNIT</b>	<b>74,653.59</b>	<b>165,297.35</b>	<b>9,331.68</b>	<b>20,661.31</b>		<b>\$62,874.21</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$62,874.21</b>	<b>\$132,264.14</b>	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL February-11 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	February-11	RIK	REVISION/	INTEREST	LATE	TOTAL			
	February-11	CALENDAR	February-11	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE				
<b>LEWIS RIVER UNIT</b>														
<b>LR PA#1 (LWS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>LR PA #2 (LWS2)</b>														
UNOCAL	47,493.00	93,621.00	5,936.63	11,622.63	\$6.1060	\$36,249.06	\$0.00	\$0.00	\$0.00	\$0.00	\$36,249.06	\$70,967.78		
TOTAL LR PA#2	47,493.00	93,621.00	5,936.63	11,622.63		\$36,249.06	\$0.00	\$0.00	\$0.00	\$0.00	\$36,249.06	\$70,967.78		
TOTAL LEWIS RIVER UNIT	47,493.00	93,621.00	5,936.63	11,622.63		\$36,249.06	\$0.00	\$0.00	\$0.00	\$0.00	\$36,249.06	\$70,967.78		
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>														
<b>OIL POOL PA (MGS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>NORTH COOK INLET UNIT</b>														
<b>North Cook Inlet PA (NCTN)</b>														
CONOCO PHILLIPS CO.	1,201,180.00	2,523,182.00	150,147.53	315,397.78	\$8.5580	\$1,284,962.56	\$0.00	\$0.00	\$0.00	\$0.00	\$1,284,962.56	\$2,696,530.19		
TOTAL N. COOK INLET UNIT	1,201,180.00	2,523,182.00	150,147.53	315,397.78		\$1,284,962.56	\$0.00	\$0.00	\$0.00	\$0.00	\$1,284,962.56	\$2,696,530.19		
<b>PRETTY CREEK UNIT</b>														
<b>Beluga PA (PRTY)</b>														
UNOCAL	0.00	0.00	34,948.43	78,346.09	\$6.1060	\$213,395.09	\$0.00	\$0.00	\$0.00	\$0.00	\$213,395.09	\$478,381.22		
TOTAL PRETTY CREEK UNIT	0.00	0.00	34,948.43	78,346.09		\$213,395.09	\$0.00	\$0.00	\$0.00	\$0.00	\$213,395.09	\$478,381.22		
<b>NORTH TRADING BAY UNIT</b>														
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>STERLING UNIT</b>														
<b>LOWER BELUGA TYONEK PA -STBT (STBL-STTY)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LOWER BELUGA TYONEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>UPPER BELUGA PA (STUB)</b>														
MARATHON ALASKA PRODUCTION LLC	12,484.69	25,984.57	1,560.58	3,248.06	\$6.6493	\$10,376.70	\$0.00	\$0.00	\$0.00	\$0.00	\$10,376.70	\$21,688.10		
TOTAL UPPER BELUGA PA	12,484.69	25,984.57	1,560.58	3,248.06		\$10,376.70	\$0.00	\$0.00	\$0.00	\$0.00	\$10,376.70	\$21,688.10		
<b>STERLING B4-PA (STER)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STERLING B4-PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STERLING UNIT	12,484.69	25,984.57	1,560.58	3,248.06		\$10,376.70	\$0.00	\$0.00	\$0.00	\$0.00	\$10,376.70	\$21,688.10		
<b>STUMP LAKE UNIT</b>														
<b>Stump Lake Gas Pool #1 PA (STMP)</b>														
UNOCAL	34,541.00	69,082.00	3,186.63	6,614.01	\$6.1060	\$19,457.56	\$0.00	\$0.00	\$0.00	\$0.00	\$19,457.56	\$40,385.14		
TOTAL STUMP LAKE UNIT	34,541.00	69,082.00	3,186.63	6,614.01		\$19,457.56	\$0.00	\$0.00	\$0.00	\$0.00	\$19,457.56	\$40,385.14		
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TRADING BAY UNIT</b>														
<b>Grayling Gas Sands PA (STHD)</b>														
MARATHON ALASKA PRODUCTION LLC	974,266.25	1,918,450.10	121,782.76	243,723.15	\$9.6720	1,177,882.16	\$0.00	\$0.00	\$0.00	\$0.00	\$1,177,882.16	\$2,297,759.28		
UNOCAL	691,922.55	1,330,881.41	86,490.90	169,818.43	\$6.9275	599,169.31	\$0.00	16,588.13	47.30	\$0.00	\$615,804.74	\$1,126,075.18		
TOTAL TRADING BAY UNIT	1,666,188.80	3,249,331.51	208,273.66	413,541.58		\$1,777,051.47	\$0.00	\$16,588.13	\$47.30	\$0.00	\$1,793,686.90	\$3,423,834.46		
<b>REDOUBT UNIT</b>														
<b>HEMLOCK PA (REHM)</b>														
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL	REPORTED					
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	February-11	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED							
	February-11	CALENDAR	February-11	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER							AMOUNT	AMOUNT	REPORT	February-11	CALENDAR
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE		BEFORE FC *2	PRODUCTION	FIELD COSTS							AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>LEASE OPERATION (RE03)</b>																			
COOK INLET ENERGY		0.00		0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>TOTAL LEASE OPERATIONS</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>TOTAL REDOUBT UNIT</b>	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
<b>WEST MCARTHUR RIVER UNIT</b>																			
<b>A1 PA (WMRV)</b>																			
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>TOTAL A1 PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>Tract Operation (WM01)</b>																			
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>Tract Operation (WM02)</b>																			
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>TOTAL Tract Operations</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>NINILCHIK UNIT</b>																			
<b>FALLS CREEK PA (NKFC)</b>																			
MARATHON ALASKA PRODUCTION LLC	71,639.72	152,416.58	3,581.98	7,620.83	\$8.6781	31,084.61	\$0.00	0.00	0.00	\$0.00	\$31,084.61	\$67,717.57							
UNOCAL	47,760.66	101,612.47	2,388.03	5,080.62	\$6.1206	14,616.08	\$0.00			\$0.00	\$14,616.08	\$31,098.69							
<b>TOTAL FALLS CREEK PA</b>	119,400.38	254,029.05	5,970.01	12,701.45		\$45,700.69	\$0.00	\$0.00	\$0.00	\$0.00	\$45,700.69	\$98,816.26							
<b>Susan Dionne PA (NKSD)</b>																			
MARATHON ALASKA PRODUCTION LLC	391,993.70	827,640.14	48,999.09	103,454.90	\$8.6780	425,215.66	\$0.00	0.00	0.00	\$0.00	\$425,215.66	\$919,135.69							
UNOCAL	261,334.82	551,767.59	32,666.85	68,970.95	\$6.1206	199,939.42	\$0.00	0.00	0.00	\$0.00	\$199,939.42	\$422,173.88							
<b>TOTAL SUSAN DIONNE PA</b>	653,328.52	1,379,407.73	81,665.94	172,425.85		\$625,155.08	\$0.00	\$0.00	\$0.00	\$0.00	\$625,155.08	\$1,341,309.57							
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>																			
MARATHON ALASKA PRODUCTION LLC	54,374.00	116,531.00	6,796.74	14,566.23	\$8.6780	58,982.36	\$0.00	0.00	0.00	\$0.00	\$58,982.36	\$129,452.91							
UNOCAL	36,250.00	77,689.00	4,531.25	9,711.13	\$6.1205	27,733.74	\$0.00	0.00	0.00	\$0.00	\$27,733.74	\$59,442.22							
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	90,624.00	194,220.00	11,327.99	24,277.36		\$86,716.10	\$0.00	\$0.00	\$0.00	\$0.00	\$86,716.10	\$188,895.13							
<b>Tract Operation (NK01)</b>																			
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00							
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00							
<b>TOTAL Tract Operation (NK01)</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00							
<b>Tract Operation (NK02)</b>																			
MARATHON ALASKA PRODUCTION LLC	47,085.00	100,579.00	5,885.51	12,572.27	\$8.6781	51,075.17	\$0.00	0.00	0.00	\$0.00	\$51,075.17	\$111,724.54							
UNOCAL	31,390.00	67,052.00	3,923.75	8,381.50	\$6.1205	24,015.50	\$0.00	0.00	0.00	\$0.00	\$24,015.50	\$51,303.48							
<b>Tract Operation (NK02)</b>	78,475.00	167,631.00	9,809.26	20,953.77		\$75,090.67	\$0.00	\$0.00	\$0.00	\$0.00	\$75,090.67	\$163,028.02							
<b>Tract Operation (NK03)</b>																			
MARATHON ALASKA PRODUCTION LLC	50,271.00	106,917.00	6,283.89	13,364.52	\$8.6781	54,532.22	\$0.00	0.00	0.00	\$0.00	\$54,532.22	\$118,754.50							
UNOCAL	33,515.00	71,279.00	4,189.38	8,909.88	\$6.1206	25,641.35	\$0.00	0.00	0.00	\$0.00	\$25,641.35	\$54,537.75							
<b>TOTAL Tract Operation (NK03)</b>	83,786.00	178,196.00	10,473.27	22,274.40		\$80,173.57	\$0.00	\$0.00	\$0.00	\$0.00	\$80,173.57	\$173,292.25							
<b>Tract Operation (NK04)</b>																			
MARATHON ALASKA PRODUCTION LLC	24,036.07	52,006.72	3,004.51	6,500.84	\$8.6780	26,073.16	\$0.00	(9,857.28)	(146.65)	\$0.00	\$16,069.23	\$47,781.22							
UNOCAL	16,024.51	34,672.07	2,883.50	6,239.00	\$6.1206	17,648.61	\$0.00	0.00	0.00	\$0.00	\$17,648.61	\$38,189.20							
<b>TOTAL Tract Operation (NK04)</b>	40,060.58	86,678.79	5,888.01	12,739.84		\$43,721.77	\$0.00	(\$9,857.28)	(\$146.65)	\$0.00	\$33,717.84	\$85,970.42							
<b>TOTAL NINILCHIK UNIT</b>	1,065,674.48	2,260,162.57	125,134.48	265,372.67		\$956,557.88	\$0.00	(\$9,857.28)	(\$146.65)	\$0.00	\$946,553.95	\$2,051,311.65							
<b>DEEP CREEK UNIT (DCHV)</b>																			
<b>HAPPY VALLEY PA</b>																			
UNOCAL	19,164.51	41,149.93	2,395.56	5,107.03	\$5.1375	\$12,307.09	\$0.00	\$0.00	\$0.00	\$0.00	\$12,307.09	\$26,260.59							
<b>TOTAL DEEP CREEK UNIT</b>	19,164.51	41,149.93	2,395.56	5,107.03		\$12,307.09	\$0.00	\$0.00	\$0.00	\$0.00	\$12,307.09	\$26,260.59							
<b>THREE MILE CREEK UNIT</b>																			
<b>THREE MILE CREEK PA (TMTM)</b>																			
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00							
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00							

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL	REPORTED
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	February-11	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED		
	February-11	CALENDAR	February-11	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE			
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL THREE MILE CREEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>LEASE OPERATION (TM01)</b>														
AURORA GAS, LLC	16,913.00	30,231.20	2,114.13	3,778.90	\$5.9061	12,486.23	\$0.00	\$0.00	\$0.00	\$0.00	\$12,486.23	\$22,303.52		
COOK INLET ENERGY	0.00	5,707.80	0.00	713.48	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,714.45		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL LEASE OPERATION</b>	<b>16,913.00</b>	<b>35,939.00</b>	<b>2,114.13</b>	<b>4,492.38</b>		<b>\$12,486.23</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$12,486.23</b>	<b>\$26,017.97</b>		
<b>TOTAL THREE MILE CREEK UNIT</b>	<b>16,913.00</b>	<b>35,939.00</b>	<b>2,114.13</b>	<b>4,492.38</b>		<b>\$12,486.23</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$12,486.23</b>	<b>\$26,017.97</b>		
<b>KASILOF UNIT</b>														
<b>KASILOF PA - KSKA - (KS01)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	37,234.00	0.00	4,654.26	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,712.66		
<b>TOTAL KASILOF UNIT</b>	<b>0.00</b>	<b>37,234.00</b>	<b>0.00</b>	<b>4,654.26</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$37,712.66</b>		
<b>NICOLAI CREEK UNIT</b>														
<b>BELUGA PA (NCBE)</b>														
AURORA GAS, LLC	15,950.00	27,571.00	797.50	1,378.55	\$6.5513	\$5,224.63	\$0.00	\$0.00	\$0.00	\$0.00	\$5,224.63	\$8,942.21		
<b>TOTAL BELUGA PA</b>	<b>15,950.00</b>	<b>27,571.00</b>	<b>797.50</b>	<b>1,378.55</b>		<b>\$5,224.63</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,224.63</b>	<b>\$8,942.21</b>		
<b>SOUTH PA (NCPA)</b>														
AURORA GAS, LLC	2,916.00	8,707.00	145.80	435.35	\$6.5512	\$955.17	\$0.00	\$0.00	\$0.00	\$0.00	\$955.17	\$2,807.72		
<b>TOTAL SOUTH PA</b>	<b>2,916.00</b>	<b>8,707.00</b>	<b>145.80</b>	<b>435.35</b>		<b>\$955.17</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$955.17</b>	<b>\$2,807.72</b>		
<b>NORTH PA (NCPB)</b>														
AURORA GAS, LLC	0.00	492.00	0.00	23.55	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$150.67		
<b>TOTAL NORTH PA</b>	<b>0.00</b>	<b>492.00</b>	<b>0.00</b>	<b>23.55</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$150.67</b>		
<b>WEST PA (NCWB)</b>														
AURORA GAS, LLC	18,670.00	39,065.00	933.50	1,953.25	\$6.5513	\$6,115.61	\$0.00	\$0.00	\$0.00	\$0.00	\$6,115.61	\$12,640.02		
<b>TOTAL NCWB</b>	<b>18,670.00</b>	<b>39,065.00</b>	<b>933.50</b>	<b>1,953.25</b>		<b>\$6,115.61</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,115.61</b>	<b>\$12,640.02</b>		
<b>WEST PA (NCWT)</b>														
AURORA GAS, LLC	3,711.00	12,452.00	185.55	622.60	\$6.5513	\$1,215.60	\$0.00	\$0.00	\$0.00	\$0.00	\$1,215.60	\$4,011.86		
<b>TOTAL NCWT</b>	<b>3,711.00</b>	<b>12,452.00</b>	<b>185.55</b>	<b>622.60</b>		<b>\$1,215.60</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,215.60</b>	<b>\$4,011.86</b>		
<b>TOTAL WEST PA</b>	<b>22,381.00</b>	<b>51,517.00</b>	<b>1,119.05</b>	<b>2,575.85</b>		<b>\$7,331.21</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,331.21</b>	<b>\$16,651.88</b>		
<b>NICOLAI CREEK LEASE OP (LC01)</b>														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL LC01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>NICOLAI CREEK LEASE OP (LC02)</b>														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL LC02</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>TOTAL NICOLAI CREEK UNIT</b>	<b>41,247.00</b>	<b>88,287.00</b>	<b>2,062.35</b>	<b>4,413.30</b>	RIV WTD AVG	<b>\$13,511.01</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13,511.01</b>	<b>\$28,552.48</b>		
					(LESS FIELD COSTS)									
<b>TOTAL COOK INLET GAS</b>	<b>6,049,180.74</b>	<b>12,568,487.42</b>	<b>781,129.30</b>	<b>1,635,478.79</b>	<b>\$7.2548</b>	<b>\$5,666,925.37</b>	<b>\$0.00</b>	<b>\$84,785.94</b>	<b>\$6,663.10</b>	<b>\$0.00</b>	<b>\$5,758,374.41</b>	<b>\$11,744,226.32</b>		