

STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH  
February-10

|   | Volume from the Operator Report-O1 |                          |                             |                          | Volume and Values from the Lessee's Royalty Valuation Report - A1 |                                      |   |                              |                      |                |                     | TOTAL<br>February-10<br>REPORTED | REPORTED<br>CALENDAR<br>YEAR TO DATE |
|---|------------------------------------|--------------------------|-----------------------------|--------------------------|---|--------------------------------------|---|------------------------------|----------------------|----------------|---------------------|----------------------------------|--------------------------------------|
|   | TOTAL SUBJECT TO ROYALTIES         |                          | February-10<br>VOLUME (MCF) | CALENDAR<br>YEAR TO DATE | \$ PER BBL/MCF<br>BEFORE FC *2                                    | February-10<br>MONTHLY<br>PRODUCTION | RIK<br>(ROYALTY-IN-KIND)<br>FIELD COSTS | REVISION/<br>OTHER<br>AMOUNT | INTEREST<br>AMOUNT   | LATE<br>REPORT |                     |                                  |                                      |
|   | February-10<br>VOLUME (MCF)        | CALENDAR<br>YEAR TO DATE |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| <b>BELOGA RIVER UNIT</b>                  |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| <b>Beluga Sterling Gas Pool PA (BLGA)</b> |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| CHEVRON                                   | 321,015.22                         | 922,036.40               | 40,126.93                   | 115,254.62               | \$5.2554  | 210,881.16                           | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$210,881.16        | \$696,602.82                     |                                      |
| CONOCO PHILLIPS AK                        | 804,337.04                         | 1,456,850.82             | 100,542.20                  | 182,106.48               | \$6.1850  | 621,855.74                           | \$0.00                                  | (\$234,670.61)               | (\$18,032.29)        | \$0.00         | \$369,152.84        | \$804,229.39                     |                                      |
| MUNICIPAL LIGHT + POWER                   | 745,461.68                         | 1,599,987.63             | 93,182.77                   | 199,998.58               | \$3.7890  | 353,066.02                           | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$353,066.02        | \$756,524.49                     |                                      |
| <b>TOTAL BELOGA RIVER UNIT</b>            | <b>1,870,813.94</b>                | <b>3,978,874.85</b>      | <b>233,851.90</b>           | <b>497,359.68</b>        |   | <b>\$1,185,802.92</b>                | <b>\$0.00</b>                           | <b>(\$234,670.61)</b>        | <b>(\$18,032.29)</b> | <b>\$0.00</b>  | <b>\$933,100.02</b> | <b>\$2,257,356.70</b>            |                                      |
| <b>CANNERY LOOP UNIT</b>                  |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| <b>Beluga PA (CANB)</b>                   |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| MARATHON ALASKA PRODUCTION LLC            | 109,655.11                         | 223,452.95               | 13,764.17                   | 28,048.40                | \$6.8460  | \$94,229.34                          | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$94,229.34         | \$203,094.92                     |                                      |
| <b>TOTAL BELUGA PA</b>                    | <b>109,655.11</b>                  | <b>223,452.95</b>        | <b>13,764.17</b>            | <b>28,048.40</b>         |   | <b>\$94,229.34</b>                   | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$94,229.34</b>  | <b>\$203,094.92</b>              |                                      |
| <b>Upper Tyonek PA (UPTY)</b>             |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| MARATHON ALASKA PRODUCTION LLC            | 0.00                               | 0.00                     | 0.00                        | 0.00                     | #DIV/0!   | \$0.00                               | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$0.00              | \$0.00                           |                                      |
| <b>TOTAL UPPER TYONEK PA</b>              | <b>0.00</b>                        | <b>0.00</b>              | <b>0.00</b>                 | <b>0.00</b>              |   | <b>\$0.00</b>                        | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$0.00</b>       | <b>\$0.00</b>                    |                                      |
| <b>Sterling Sands PA (CLST)</b>           |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| MARATHON ALASKA PRODUCTION LLC            | 26,140.88                          | 53,313.50                | 3,267.56                    | 6,664.15                 | \$6.6899  | \$21,859.49                          | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$21,859.49         | \$46,930.59                      |                                      |
| <b>TOTAL STERLING SANDS PA</b>            | <b>26,140.88</b>                   | <b>53,313.50</b>         | <b>3,267.56</b>             | <b>6,664.15</b>          |   | <b>\$21,859.49</b>                   | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$21,859.49</b>  | <b>\$46,930.59</b>               |                                      |
| <b>TOTAL CANNERY LOOP UNIT</b>            | <b>135,795.99</b>                  | <b>276,766.45</b>        | <b>17,031.73</b>            | <b>34,712.55</b>         |   | <b>\$116,088.83</b>                  | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$116,088.83</b> | <b>\$250,025.51</b>              |                                      |
| <b>SOUTH GRANITE POINT UNIT</b>           |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| <b>GRANITE PT SANDS PA (SGPT)</b>         |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| EXXONMOBIL AK PRODUCTION                  | 0.00                               | 0.00                     | 0.00                        | 0.00                     | \$0.0000  | \$0.00                               | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$0.00              | \$0.00                           |                                      |
| UNOCAL                                    | 0.00                               | 0.00                     | 0.00                        | 0.00                     | \$0.0000  | \$0.00                               | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$0.00              | \$0.00                           |                                      |
| <b>TOTAL SO GRANITE PT PA</b>             | <b>0.00</b>                        | <b>0.00</b>              | <b>0.00</b>                 | <b>0.00</b>              |   | <b>\$0.00</b>                        | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$0.00</b>       | <b>\$0.00</b>                    |                                      |
| <b>HEMLOCK PA (SGHM)</b>                  |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| EXXONMOBIL AK PRODUCTION                  | 0.00                               | 0.00                     | 0.00                        | 0.00                     | \$0.0000  | \$0.00                               | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$0.00              | \$0.00                           |                                      |
| UNOCAL                                    | 0.00                               | 0.00                     | 0.00                        | 0.00                     | \$0.0000  | \$0.00                               | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$0.00              | \$0.00                           |                                      |
| <b>TOTAL HEMLOCK PA (SGHM)</b>            | <b>0.00</b>                        | <b>0.00</b>              | <b>0.00</b>                 | <b>0.00</b>              |   | <b>\$0.00</b>                        | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$0.00</b>       | <b>\$0.00</b>                    |                                      |
| <b>TOTAL SOUTH GRANITE PT UNIT</b>        | <b>0.00</b>                        | <b>0.00</b>              | <b>0.00</b>                 | <b>0.00</b>              |   | <b>\$0.00</b>                        | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$0.00</b>       | <b>\$0.00</b>                    |                                      |
| <b>GRANITE POINT FIELD</b>                |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| <b>ADL 17586 (GR2A)</b>                   |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| UNOCAL                                    | 0.00                               | 0.00                     | 0.00                        | 0.00                     | \$0.0000  | \$0.00                               | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$0.00              | \$0.00                           |                                      |
| <b>TOTAL ADL 17586</b>                    | <b>0.00</b>                        | <b>0.00</b>              | <b>0.00</b>                 | <b>0.00</b>              |   | <b>\$0.00</b>                        | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$0.00</b>       | <b>\$0.00</b>                    |                                      |
| <b>ADL 17587 (GR2B)</b>                   |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| UNOCAL                                    | 0.00                               | 0.00                     | 0.00                        | 0.00                     | \$0.0000  | \$0.00                               | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$0.00              | \$0.00                           |                                      |
| <b>TOTAL ADL 17587</b>                    | <b>0.00</b>                        | <b>0.00</b>              | <b>0.00</b>                 | <b>0.00</b>              |   | <b>\$0.00</b>                        | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$0.00</b>       | <b>\$0.00</b>                    |                                      |
| <b>ADL 18742 (GR2C)</b>                   |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| UNOCAL                                    | 0.00                               | 0.00                     | 0.00                        | 0.00                     | \$0.0000  | \$0.00                               | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$0.00              | \$0.00                           |                                      |
| <b>TOTAL ADL 18742</b>                    | <b>0.00</b>                        | <b>0.00</b>              | <b>0.00</b>                 | <b>0.00</b>              |   | <b>\$0.00</b>                        | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$0.00</b>       | <b>\$0.00</b>                    |                                      |
| <b>TOTAL GRANITE POINT FIELD</b>          | <b>0.00</b>                        | <b>0.00</b>              | <b>0.00</b>                 | <b>0.00</b>              |   | <b>\$0.00</b>                        | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$0.00</b>       | <b>\$0.00</b>                    |                                      |
| <b>IVAN RIVER UNIT</b>                    |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| <b>Ivan River Gas Pool PA (IVAN)</b>      |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| UNOCAL                                    | 137,854.00                         | 298,677.00               | 24,409.87                   | 52,886.87                | \$6.9230  | \$168,989.53                         | \$0.00                                  | \$0.00                       | \$0.00               | \$0.00         | \$168,989.53        | \$366,135.80                     |                                      |
| <b>TOTAL IVAN RIVER UNIT</b>              | <b>137,854.00</b>                  | <b>298,677.00</b>        | <b>24,409.87</b>            | <b>52,886.87</b>         |   | <b>\$168,989.53</b>                  | <b>\$0.00</b>                           | <b>\$0.00</b>                | <b>\$0.00</b>        | <b>\$0.00</b>  | <b>\$168,989.53</b> | <b>\$366,135.80</b>              |                                      |
| <b>KENAI UNIT</b>                         |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| <b>Sterling PA (STRL)</b>                 |                                    |                          |                             |                          |   |                                      |   |                              |                      |                |                     |                                  |                                      |
| MARATHON ALASKA PRODUCTION LLC            | 23,964.57                          | 62,273.99                | 2,995.54                    | 7,784.22                 | \$5.6202  | \$16,835.49                          | \$0.00                                  | \$2,212.90                   | \$64.22              | \$0.00         | \$19,112.61         | \$46,778.51                      |                                      |
| <b>TOTAL KENAI UNIT</b>                   | <b>23,964.57</b>                   | <b>62,273.99</b>         | <b>2,995.54</b>             | <b>7,784.22</b>          |   | <b>\$16,835.49</b>                   | <b>\$0.00</b>                           | <b>\$2,212.90</b>            | <b>\$64.22</b>       | <b>\$0.00</b>  | <b>\$19,112.61</b>  | <b>\$46,778.51</b>               |                                      |

|   | Volume from the Operator Report-O1 |              |              |              | Volume and Values from the Lessee's Royalty Valuation Report - A1 |                |                   |            |          |        |                |                |  |  |
|---|------------------------------------|--------------|--------------|--------------|---|----------------|-------------------|------------|----------|--------|----------------|----------------|--|--|
|   | TOTAL SUBJECT TO ROYALTIES         |              |              |              |   | February-10    | RIK               | REVISION/  |          |        | TOTAL          | REPORTED       |  |  |
|   | February-10                        | CALENDAR     | February-10  | CALENDAR     | \$ PER BBL/MCF  | MONTHLY        | (ROYALTY-IN-KIND) | OTHER      | INTEREST | LATE   | February-10    | CALENDAR       |  |  |
|   | VOLUME (MCF)                       | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2  | PRODUCTION     | FIELD COSTS       | AMOUNT     | AMOUNT   | REPORT | REPORTED       | YEAR TO DATE   |  |  |
| <b>LEWIS RIVER UNIT</b>                         |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| <b>LR PA#1 (LWS1)</b>                           |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| UNOCAL  | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| TOTAL LR PA#1                                   | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| <b>LR PA #2 (LWS2)</b>                          |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| UNOCAL  | 40,409.00                          | 86,896.00    | 5,051.13     | 10,862.01    | \$6.9230  | \$34,968.97    | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$34,968.97    | \$75,197.69    |  |  |
| TOTAL LR PA#2                                   | 40,409.00                          | 86,896.00    | 5,051.13     | 10,862.01    |   | \$34,968.97    | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$34,968.97    | \$75,197.69    |  |  |
| TOTAL LEWIS RIVER UNIT                          | 40,409.00                          | 86,896.00    | 5,051.13     | 10,862.01    |   | \$34,968.97    | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$34,968.97    | \$75,197.69    |  |  |
| <b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>    |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| <b>OIL POOL PA (MGS1)</b>                       |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| UNOCAL  | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| TOTAL OIL POOL PA                               | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| <b>NORTH COOK INLET UNIT</b>                    |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| <b>North Cook Inlet PA (NCIN)</b>               |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| CONOCO PHILLIPS CO.                             | 1,675,523.00                       | 3,507,771.00 | 209,440.39   | 438,471.40   | \$7.6440  | \$1,600,962.34 | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$1,600,962.34 | \$3,111,421.85 |  |  |
| TOTAL N. COOK INLET UNIT                        | 1,675,523.00                       | 3,507,771.00 | 209,440.39   | 438,471.40   |   | \$1,600,962.34 | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$1,600,962.34 | \$3,111,421.85 |  |  |
| <b>PRETTY CREEK UNIT</b>                        |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| <b>Beluga PA (PRTY)</b>                         |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| UNOCAL  | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| TOTAL PRETTY CREEK UNIT                         | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| <b>NORTH TRADING BAY UNIT</b>                   |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| <b>HEMLOCK &amp; G FORM PA (NBAY)</b>           |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| MARATHON ALASKA PRODUCTION LLC                  | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | (\$91.73)      |  |  |
| UNOCAL  | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| TOTAL N TRADING BAY UNIT                        | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | (\$91.73)      |  |  |
| <b>STERLING UNIT</b>                            |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| <b>LOWER BELUGA TYONEK PA -STBT (STBL STTY)</b> |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| MARATHON ALASKA PRODUCTION LLC                  | 2,366.85                           | 2,366.85     | 295.85       | 295.85       | \$5.7282  | \$1,694.69     | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$1,694.69     | \$1,694.69     |  |  |
| TOTAL LOWER BELUGA TYONEK PA                    | 2,366.85                           | 2,366.85     | 295.85       | 295.85       |   | \$1,694.69     | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$1,694.69     | \$1,694.69     |  |  |
| <b>UPPER BELUGA PA (STUB)</b>                   |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| MARATHON ALASKA PRODUCTION LLC                  | 2,700.67                           | 10,151.00    | 337.58       | 1,268.90     | \$5.6808  | \$1,917.74     | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$1,917.74     | \$7,030.35     |  |  |
| TOTAL UPPER BELUGA PA                           | 2,700.67                           | 10,151.00    | 337.58       | 1,268.90     |   | \$1,917.74     | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$1,917.74     | \$7,030.35     |  |  |
| <b>STERLING B4-PA (STER)</b>                    |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| MARATHON ALASKA PRODUCTION LLC                  | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| TOTAL STERLING B4-PA                            | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| TOTAL STERLING UNIT                             | 5,067.52                           | 12,517.85    | 633.43       | 1,564.75     |   | \$3,612.43     | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$3,612.43     | \$8,725.04     |  |  |
| <b>STUMP LAKE UNIT</b>                          |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| <b>Stump Lake Gas Pool #1 PA (STMP)</b>         |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| UNOCAL  | 23,895.00                          | 59,640.00    | 2,986.88     | 6,544.88     | \$6.9230  | \$20,678.17    | \$0.00            | \$4,535.64 | \$165.40 | \$0.00 | \$25,379.21    | \$50,011.24    |  |  |
| TOTAL STUMP LAKE UNIT                           | 23,895.00                          | 59,640.00    | 2,986.88     | 6,544.88     |   | \$20,678.17    | \$0.00            | \$4,535.64 | \$165.40 | \$0.00 | \$25,379.21    | \$50,011.24    |  |  |
| <b>TRADING BAY FLD ADL 18731 (TRBF)</b>         |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| UNOCAL  | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| TOTAL TRADING BAY FIELD                         | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| <b>TRADING BAY UNIT</b>                         |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| <b>Grayling Gas Sands PA (STHD)</b>             |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| MARATHON ALASKA PRODUCTION LLC                  | 935,814.90                         | 2,138,327.38 | 116,976.77   | 267,290.55   | \$6.7455  | \$789,063.87   | \$0.00            | \$129.08   | \$1.21   | \$0.00 | \$789,194.16   | \$1,838,850.95 |  |  |
| UNOCAL  | 631,209.04                         | 1,461,529.84 | 78,901.13    | 182,691.38   | \$6.4666  | \$510,218.79   | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$510,218.79   | \$1,930,999.56 |  |  |
| TOTAL TRADING BAY UNIT                          | 1,567,023.94                       | 3,599,857.22 | 195,877.90   | 449,981.93   |   | \$1,299,282.66 | \$0.00            | \$129.08   | \$1.21   | \$0.00 | \$1,299,412.95 | \$3,769,850.51 |  |  |
| <b>REDOUBT UNIT</b>                             |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| <b>HEMLOCK PA (REHM)</b>                        |                                    |              |              |              |   |                |                   |            |          |        |                |                |  |  |
| COOK INLET ENERGY                               | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |
| PACIFIC ENERGY ALASKA OPERATING LLC             | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00     | \$0.00   | \$0.00 | \$0.00         | \$0.00         |  |  |

|                                     | Volume from the Operator Report-O1 |              |              |              | Volume and Values from the Lessee's Royalty Valuation Report - A1 |              |                   |           |          |             |              |                |
|-------------------------------------|------------------------------------|--------------|--------------|--------------|---|--------------|-------------------|-----------|----------|-------------|--------------|----------------|
| TOTAL SUBJECT TO ROYALTIES          | February-10                        |              | CALENDAR     |              | \$ PER BBL/MCF<br>BEFORE FC *2                                    | February-10  | RIK               | REVISION/ | INTEREST | LATE        | TOTAL        | REPORTED       |
|                                     | VOLUME (MCF)                       | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE |   | MONTHLY      | (ROYALTY-IN-KIND) | OTHER     |          |             | AMOUNT       | AMOUNT         |
| TOTAL HEMLOCK PA                    | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| LEASE OPERATION (RE03)              |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| COOK INLET ENERGY                   | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| PACIFIC ENERGY ALASKA OPERATING LLC | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| TOTAL LEASE OPERATIONS              | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| TOTAL REDOUBT UNIT                  | 0.00                               | 0.00         | 0.00         | 0.00         |   | 0.00         | 0.00              | 0.00      | 0.00     | 0.00        | 0.00         | 0.00           |
| WEST MCARTHUR RIVER UNIT            |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| A1 PA (WMRV)                        |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| COOK INLET ENERGY                   | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| PACIFIC ENERGY ALASKA OPERATING LLC | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| TOTAL A1 PA                         | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| Tract Operation (WMO1)              |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| COOK INLET ENERGY                   | 2,048.73                           | 2,410.69     | 102.44       | 120.54       | \$4.8635  | \$498.22     | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$498.22     | \$1,179.69     |
| Tract Operation (WMO2)              |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| COOK INLET ENERGY                   | 38.51                              | 44.73        | 1.93         | 2.24         | \$4.8653  | \$9.39       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$9.39       | \$17.76        |
| TOTAL Tract Operations              | 2,087.24                           | 2,455.42     | 104.37       | 122.78       |   | \$507.61     | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$507.61     | \$1,197.45     |
| TOTAL W MC ARTHUR RIVER UNIT        | 2,087.24                           | 2,455.42     | 104.37       | 122.78       |   | \$507.61     | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$507.61     | \$1,197.45     |
| NINILCHIK UNIT                      |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| FALLS CREEK PA (NKFC)               |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| MARATHON ALASKA PRODUCTION LLC      | 73,806.85                          | 160,816.97   | 3,690.40     | 8,040.87     | \$5.9607  | \$21,997.23  | \$0.00            | \$46.14   | \$0.43   | \$0.00      | \$22,043.80  | \$47,064.32    |
| UNOCAL                              | 55,324.47                          | 113,332.06   | 2,766.22     | 5,666.60     | \$6.8938  | \$19,069.66  | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$19,069.66  | \$38,701.58    |
| TOTAL FALLS CREEK PA                | 129,131.32                         | 274,149.03   | 6,456.62     | 13,707.47    |   | \$41,066.89  | \$0.00            | \$46.14   | \$0.43   | \$0.00      | \$41,113.46  | \$85,765.90    |
| Susan Dionne PA (NKSD)              |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| MARATHON ALASKA PRODUCTION LLC      | 362,523.53                         | 892,663.27   | 45,315.73    | 111,583.01   | \$5.9604  | 270,099.47   | \$0.00            | \$701.29  | \$6.09   | \$0.00      | \$270,806.85 | \$651,904.84   |
| UNOCAL                              | 271,740.07                         | 625,170.44   | 33,967.51    | 78,146.31    | \$6.8938  | 234,163.86   | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$234,163.86 | \$533,198.67   |
| TOTAL SUSAN DIONNE PA               | 634,263.60                         | 1,517,833.71 | 79,283.24    | 189,729.32   |   | \$504,263.33 | \$0.00            | \$701.29  | \$6.09   | \$0.00      | \$504,970.71 | \$1,185,103.51 |
| GRASSIM OSKOLKOFF PA (NKGO)         |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| MARATHON ALASKA PRODUCTION LLC      | 76,980.00                          | 165,685.00   | 9,622.51     | 20,710.40    | \$5.9614  | 57,363.39    | \$0.00            | \$117.45  | \$1.05   | \$0.00      | \$57,481.89  | \$121,259.93   |
| UNOCAL                              | 57,702.00                          | 116,840.00   | 7,212.75     | 14,605.00    | \$6.8938  | 49,722.97    | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$49,722.97  | \$99,759.19    |
| TOTAL GRASSIM OSKOLKOFF PA          | 134,682.00                         | 282,525.00   | 16,835.26    | 35,315.40    |   | \$107,086.36 | \$0.00            | \$117.45  | \$1.05   | \$0.00      | \$107,204.86 | \$221,019.12   |
| Tract Operation (NK01)              |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| MARATHON ALASKA PRODUCTION LLC      | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| UNOCAL                              | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| TOTAL Tract Operation (NK01)        | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| Tract Operation (NK02)              |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| MARATHON ALASKA PRODUCTION LLC      | 60,317.00                          | 127,947.00   | 7,539.40     | 15,992.93    | \$5.9619  | 44,948.94    | \$0.00            | \$89.49   | \$0.78   | \$0.00      | \$45,039.21  | \$93,670.30    |
| UNOCAL                              | 45,212.00                          | 90,300.00    | 5,651.50     | 11,287.50    | \$6.8938  | 38,960.08    | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$38,960.08  | \$77,108.70    |
| TOTAL Tract Operation (NK02)        | 105,529.00                         | 218,247.00   | 13,190.90    | 27,280.43    |   | \$83,909.02  | \$0.00            | \$89.49   | \$0.78   | \$0.00      | \$83,999.29  | \$170,779.00   |
| TOTAL NINILCHIK UNIT                | 1,003,605.92                       | 2,292,754.74 | 115,766.02   | 266,032.62   |   | \$736,325.60 | \$0.00            | \$954.37  | \$8.35   | \$0.00      | \$737,288.32 | \$1,662,667.53 |
| DEEP CREEK UNIT (DCHV)              |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| HAPPY VALLEY PA                     |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| UNOCAL                              | 23,432.91                          | 48,656.92    | 2,929.11     | 6,082.11     | \$5.9847  | \$17,529.73  | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$17,529.73  | \$35,668.21    |
| TOTAL DEEP CREEK UNIT               | 23,432.91                          | 48,656.92    | 2,929.11     | 6,082.11     |   | \$17,529.73  | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$17,529.73  | \$35,668.21    |
| THREE MILE CREEK UNIT               |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| THREE MILE CREEK PA (TMTM)          |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| COOK INLET ENERGY                   |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| AURORA                              | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| PACIFIC ENERGY ALASKA OPERATING LLC | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| TOTAL THREE MILE CREEK PA           | 0.00                               | 0.00         | 0.00         | 0.00         |   | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |
| LEASE OPERATION (TM01)              |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| COOK INLET ENERGY                   |                                    |              |              |              |   |              |                   |           |          |             |              |                |
| AURORA GAS, LLC                     | 14,175.00                          | 33,866.00    | 1,771.88     | 4,233.25     | \$6.8380  | \$12,116.08  | \$0.00            | \$0.00    | \$0.00   | \$15,290.06 | \$27,406.14  | \$41,923.96    |
| PACIFIC ENERGY ALASKA OPERATING LLC | 0.00                               | 0.00         | 0.00         | 0.00         | \$0.0000  | \$0.00       | \$0.00            | \$0.00    | \$0.00   | \$0.00      | \$0.00       | \$0.00         |

|                                      | Volume from the Operator Report-O1 |               |              |              | Volume and Values from the Lessee's Royalty Valuation Report - A1 |                |                   |                |               |             |                |                 |          |
|--------------------------------------|------------------------------------|---------------|--------------|--------------|---|----------------|-------------------|----------------|---------------|-------------|----------------|-----------------|----------|
| TOTAL SUBJECT TO ROYALTIES           | February-10                        | CALENDAR      | February-10  | CALENDAR     | \$ PER BBL/MCF<br>BEFORE FC *2                                    | February-10    | RIK               | REVISION/      | INTEREST      | LATE        | TOTAL          | REPORTED        |          |
|                                      | VOLUME (MCF)                       | YEAR TO DATE  | VOLUME (MCF) | YEAR TO DATE |   | MONTHLY        | (ROYALTY-IN-KIND) | OTHER          | AMOUNT        | AMOUNT      | REPORT         | February-10     | CALENDAR |
|                                      |                                    |               |              |              |   | PRODUCTION     | FIELD COSTS       | AMOUNT         |               |             | REPORTED       | YEAR TO DATE    |          |
| TOTAL LEASE OPERATION                | 14,175.00                          | 33,866.00     | 1,771.88     | 4,233.25     |   | \$12,116.08    | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$27,406.14    | \$41,923.96     |          |
| TOTAL THREE MILE CREEK UNIT          | 14,175.00                          | 33,866.00     | 1,771.88     | 4,233.25     |   | \$12,116.08    | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$27,406.14    | \$41,923.96     |          |
| <b>KASILOF UNIT</b>                  |                                    |               |              |              |   |                |                   |                |               |             |                |                 |          |
| <b>KASILOF PA - KSKA - (KS01)</b>    |                                    |               |              |              |   |                |                   |                |               |             |                |                 |          |
| MARATHON ALASKA PRODUCTION LLC       | 7,468.00                           | 7,468.00      | 933.66       | 933.66       | \$4.6840  | \$4,373.24     | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$4,373.24     | \$4,373.24      |          |
| TOTAL KASILOF UNIT                   | 7,468.00                           | 7,468.00      | 933.66       | 933.66       |   | \$4,373.24     | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$4,373.24     | \$4,373.24      |          |
| <b>NICOLAI CREEK UNIT</b>            |                                    |               |              |              |   |                |                   |                |               |             |                |                 |          |
| <b>BELUGA PA (NCBE)</b>              |                                    |               |              |              |   |                |                   |                |               |             |                |                 |          |
| AURORA GAS, LLC                      | 23,367.00                          | 25,490.00     | 1,168.35     | 1,274.50     | \$7.3374  | \$8,572.65     | \$0.00            | \$0.00         | \$0.00        | \$712.42    | \$9,285.07     | \$18,807.16     |          |
| TOTAL BELUGA PA                      | 23,367.00                          | 25,490.00     | 1,168.35     | 1,274.50     |   | \$8,572.65     | \$0.00            | \$0.00         | \$0.00        | \$712.42    | \$9,285.07     | \$18,807.16     |          |
| <b>SOUTH PA (NCPA)</b>               |                                    |               |              |              |   |                |                   |                |               |             |                |                 |          |
| AURORA GAS, LLC                      | 3,867.00                           | 3,867.00      | 193.35       | 193.35       | \$7.3374  | \$1,418.69     | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$1,418.69     | \$3,420.87      |          |
| TOTAL SOUTH PA                       | 3,867.00                           | 3,867.00      | 193.35       | 193.35       |   | \$1,418.69     | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$1,418.69     | \$3,420.87      |          |
| <b>NORTH PA (NCPB)</b>               |                                    |               |              |              |   |                |                   |                |               |             |                |                 |          |
| AURORA GAS, LLC                      | 1,420.00                           | 1,420.00      | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$0.00         | \$0.00          |          |
| TOTAL NORTH PA                       | 1,420.00                           | 1,420.00      | 0.00         | 0.00         |   | \$0.00         | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$0.00         | \$0.00          |          |
| <b>NICOLAI CREEK LEASE OP (LC01)</b> |                                    |               |              |              |   |                |                   |                |               |             |                |                 |          |
| AURORA GAS, LLC                      | 0.00                               | 0.00          | 0.00         | 0.00         | \$0.0000  | \$0.00         | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$0.00         | \$9,229.36      |          |
| TOTAL LC01                           | 0.00                               | 0.00          | 0.00         | 0.00         |   | \$0.00         | \$0.00            | \$0.00         | \$0.00        | \$0.00      | \$0.00         | \$9,229.36      |          |
| <b>NICOLAI CREEK LEASE OP (LC02)</b> |                                    |               |              |              |   |                |                   |                |               |             |                |                 |          |
| AURORA GAS, LLC                      | 14,654.00                          | 81,358.00     | 1,831.75     | 10,169.75    | \$0.0000  | \$13,440.28    | \$0.00            | \$0.00         | \$0.00        | \$55,959.65 | \$69,399.93    | \$70,817.63     |          |
| TOTAL LC02                           | 14,654.00                          | 81,358.00     | 1,831.75     | 10,169.75    |   | \$13,440.28    | \$0.00            | \$0.00         | \$0.00        | \$55,959.65 | \$69,399.93    | \$70,817.63     |          |
| TOTAL NICOLAI CREEK UNIT             | 43,308.00                          | 112,135.00    | 3,193.45     | 11,637.60    | RIV WTD AVG   | \$23,431.62    | \$0.00            | \$0.00         | \$0.00        | \$56,672.07 | \$80,103.69    | \$102,275.02    |          |
|                                      |                                    |               |              |              | (LESS FIELD COSTS)  |                |                   |                |               |             |                |                 |          |
| TOTAL COOK INLET GAS                 | 6,574,424.03                       | 14,380,610.44 | 816,977.26   | 1,789,210.31 | \$6.4157  | \$5,241,505.22 | \$0.00            | (\$226,838.62) | (\$17,793.11) | \$56,672.07 | \$5,068,835.62 | \$11,783,516.53 |          |