

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
February-09

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL February-09 REPORTED	REPORTED CALENDAR YEAR TO DATE	
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	February-09 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT				
	February-09	CALENDAR	February-09	CALENDAR										
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE										
BELUGA RIVER UNIT														
Beluga Sterling Gas Pool PA (BLGA)														
CONOCO PHILLIPS AK	618,117.30	1,245,547.21	77,264.71	155,693.51	\$6.7194	\$519,173.75	\$0.00	\$0.00	\$0.00	\$0.00	\$519,173.75	\$1,114,547.08		
CHEVRON	623,830.09	1,250,216.19	77,979.00	156,277.00	\$8.4287	\$657,261.24	\$0.00	(\$54,405.53)	(\$834.90)	\$0.00	\$602,020.81	\$1,268,604.51		
MUNICIPAL LIGHT + POWER	798,690.73	1,728,859.96	99,836.40	229,133.40	\$4.3924	\$438,520.54	\$0.00	\$0.00	\$0.00	\$0.00	\$438,520.54	\$1,042,566.27		
TOTAL BELUGA RIVER UNIT	2,040,638.12	4,224,623.36	255,080.11	541,103.91		\$1,614,955.53	\$0.00	(\$54,405.53)	(\$834.90)	\$0.00	\$1,559,715.10	\$3,425,717.86		
CANNERY LOOP UNIT														
Beluga PA (CANB)														
MARATHON	136,334.04	285,842.82	17,113.04	35,908.23	\$6.5044	\$111,309.99	\$0.00	\$0.00	\$0.00	\$0.00	\$111,309.99	\$234,215.06		
TOTAL BELUGA PA	136,334.04	285,842.82	17,113.04	35,908.23		\$111,309.99	\$0.00	\$0.00	\$0.00	\$0.00	\$111,309.99	\$234,215.06		
Upper Tyonek PA (UPTY)														
MARATHON	13,087.35	28,065.83	1,649.63	3,537.56	\$6.9882	\$11,527.88	\$0.00	\$0.00	\$0.00	\$0.00	\$11,527.88	\$24,658.98		
TOTAL UPPER TYONEK PA	13,087.35	28,065.83	1,649.63	3,537.56		\$11,527.88	\$0.00	\$0.00	\$0.00	\$0.00	\$11,527.88	\$24,658.98		
Sterling Sands PA (CLST)														
MARATHON	37,203.50	75,371.94	4,650.44	9,401.96	\$6.9925	\$32,518.21	\$0.00	\$0.00	\$0.00	\$0.00	\$32,518.21	\$65,565.23		
TOTAL STERLING SANDS PA	37,203.50	75,371.94	4,650.44	9,401.96		\$32,518.21	\$0.00	\$0.00	\$0.00	\$0.00	\$32,518.21	\$65,565.23		
TOTAL CANNERY LOOP UNIT	186,624.89	389,280.59	23,413.11	48,847.75		\$155,356.08	\$0.00	\$0.00	\$0.00	\$0.00	\$155,356.08	\$324,439.27		
SOUTH GRANITE POINT UNIT														
GRANITE PT SANDS PA (SGPT)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
HEMLOCK PA (SGHM)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
GRANITE POINT FIELD														
ADL 17586 (GR2A)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 17586	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
ADL 17587 (GR2B)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 17587	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
ADL 18742 (GR2C)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 18742	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
IVAN RIVER UNIT														
Ivan River Gas Pool PA (IVAN)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
	TOTAL SUBJECT TO ROYALTIES					February-09	RIK	REVISION/			TOTAL	REPORTED		
	February-09	CALENDAR	February-09	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-09	CALENDAR		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
TOTAL IVAN RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
KENAI UNIT														
Sterling PA (STRL)														
MARATHON	6,413.32	24,739.16	801.72	3,122.61	\$6.6156	\$5,303.89	\$0.00	\$0.00	\$0.00	\$0.00	\$5,303.89	\$20,820.30		
TOTAL KENAI UNIT	6,413.32	24,739.16	801.72	3,122.61		\$5,303.89	\$0.00	\$0.00	\$0.00	\$0.00	\$5,303.89	\$20,820.30		
LEWIS RIVER UNIT														
LR PA#1 (LWS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
LR PA #2 (LWS2)														
UNOCAL	54,850.00	100,440.00	6,856.25	12,555.00	\$8.2056	\$56,259.65	\$0.00	\$0.00	\$0.00	\$0.00	\$56,259.65	\$103,021.31		
TOTAL LR PA#2	54,850.00	100,440.00	6,856.25	12,555.00		\$56,259.65	\$0.00	\$0.00	\$0.00	\$0.00	\$56,259.65	\$103,021.31		
TOTAL LEWIS RIVER UNIT	54,850.00	100,440.00	6,856.25	12,555.00		\$56,259.65	\$0.00	\$0.00	\$0.00	\$0.00	\$56,259.65	\$103,021.31		
N. MIDDLE GROUND SHOAL UNIT/ADL 17595														
OIL POOL PA (MGS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
NORTH COOK INLET UNIT														
North Cook Inlet PA (NCIN)														
CONOCO PHILLIPS CO.	1,626,721.00	3,419,466.00	203,340.13	427,433.25	\$3.9330	\$799,736.73	\$0.00	\$0.00	\$0.00	\$0.00	\$799,736.73	\$2,242,537.88		
TOTAL N. COOK INLET UNIT	1,626,721.00	3,419,466.00	203,340.13	427,433.25		\$799,736.73	\$0.00	\$0.00	\$0.00	\$0.00	\$799,736.73	\$2,242,537.88		
PRETTY CREEK UNIT														
Beluga PA (PRTY)														
UNOCAL	0.00	92.54	0.00	23.30	\$0.0000	\$0.00	\$0.00	(\$119,930.98)	(\$1,474.51)	\$0.00	(\$121,405.49)	(\$121,214.34)		
TOTAL PRETTY CREEK UNIT	0.00	92.54	0.00	23.30		\$0.00	\$0.00	(\$119,930.98)	(\$1,474.51)	\$0.00	(\$121,405.49)	(\$121,214.34)		
NORTH TRADING BAY UNIT														
HEMLOCK & G FORM PA (NBAY)														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
STERLING UNIT														
LOWER BELUGA TYONEK PA -STBT (STBL-STTY)														
MARATHON	10,763.22	21,351.46	1,345.36	2,668.94	\$8.5111	\$11,450.49	\$0.00	\$0.00	\$0.00	\$0.00	\$11,450.49	\$22,571.69		
TOTAL LOWER BELUGA TYONEK PA	10,763.22	21,351.46	1,345.36	2,668.94		\$11,450.49	\$0.00	\$0.00	\$0.00	\$0.00	\$11,450.49	\$22,571.69		
UPPER BELUGA PA (STUB)														
MARATHON	9,420.50	19,612.49	1,177.54	2,451.54	\$8.4565	\$9,957.81	\$0.00	\$0.00	\$0.00	\$0.00	\$9,957.81	\$20,587.29		
TOTAL UPPER BELUGA PA	9,420.50	19,612.49	1,177.54	2,451.54		\$9,957.81	\$0.00	\$0.00	\$0.00	\$0.00	\$9,957.81	\$20,587.29		
STERLING B4-PA (STER)														
MARATHON	1,207.03	1,207.03	150.68	150.68	\$8.3837	\$1,263.25	\$0.00	\$0.00	\$0.00	\$0.00	\$1,263.25	\$1,263.25		
TOTAL STERLING B4-PA	1,207.03	1,207.03	150.68	150.68		\$1,263.25	\$0.00	\$0.00	\$0.00	\$0.00	\$1,263.25	\$1,263.25		
TOTAL STERLING UNIT	21,390.75	42,170.98	2,673.58	5,271.16		\$22,671.55	\$0.00	\$0.00	\$0.00	\$0.00	\$22,671.55	\$44,422.23		
STUMP LAKE UNIT														
Stump Lake Gas Pool #1 PA (STMP)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TRADING BAY FLD ADL 18731 (TRBF)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								
TOTAL SUBJECT TO ROYALTIES	February-09		CALENDAR		February-09	CALENDAR	\$ PER BBL/MCF	February-09	RIK	REVISION/		TOTAL	REPORTED
	February-09	CALENDAR	February-09	CALENDAR	February-09	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	REPORTED
TOTAL TRADING BAY FIELD	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT													
Grayling Gas Sands PA (STHD)													
MARATHON	680,438.05	1,448,130.05	102,218.63	198,180.17	\$5.4888		\$561,054.63	\$0.00	\$0.00	\$0.00	\$0.00	\$561,054.63	\$1,109,620.90
UNOCAL	649,939.00	1,373,152.00	81,242.25	171,644.25	\$8.1546		\$662,495.40	\$0.00	\$0.00	\$0.00	\$0.00	\$662,495.40	\$1,400,027.60
TOTAL TRADING BAY UNIT	1,330,377.05	2,821,282.05	183,460.88	369,824.42			\$1,223,550.03	\$0.00	\$0.00	\$0.00	\$0.00	\$1,223,550.03	\$2,509,648.50
REDOUBT UNIT													
HEMLOCK PA (REHM)													
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)													
PACIFIC ENERGY ALASKA OPERATING L	640.00	1,300.00	80.00	162.50	\$7.5209		\$601.67	\$0.00	\$0.00	\$0.00	\$0.00	\$601.67	\$1,222.14
TOTAL LEASE OPERATIONS	640.00	1,300.00	80.00	162.50			\$601.67	\$0.00	\$0.00	\$0.00	\$0.00	\$601.67	\$1,222.14
TOTAL REDOUBT UNIT	640.00	1,300.00	80.00	162.50			\$601.67	\$0.00	\$0.00	\$0.00	\$0.00	\$601.67	\$1,222.14
WEST MCARTHUR RIVER UNIT													
A1 PA (WMRV)													
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL A1 PA	0.00	0.00	0.00	0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tract Operation (WMO1)													
PACIFIC ENERGY ALASKA OPERATING L	6,398.70	17,466.96	286.23	839.64	\$7.5209		\$2,152.73	\$0.00	\$0.00	\$0.00	\$0.00	\$2,152.73	\$6,314.85
Tract Operation (WMO2)													
PACIFIC ENERGY ALASKA OPERATING L	1,573.00	5,229.00	7.03	25.31	\$7.5209		\$52.90	\$0.00	\$364.80	\$44.97	\$0.00	\$462.67	\$600.16
TOTAL Tract Operations	7,971.70	22,695.96	293.26	864.95			\$2,205.63	\$0.00	\$364.80	\$44.97	\$0.00	\$2,615.40	\$6,915.01
TOTAL W MC ARTHUR RIVER UNIT	7,971.70	22,695.96	293.26	864.95			\$2,205.63	\$0.00	\$364.80	\$44.97	\$0.00	\$2,615.40	\$6,915.01
NINILCHIK UNIT													
FALLS CREEK PA (NKFC)													
MARATHON	92,708.78	200,917.38	4,635.40	10,045.83	\$6.8363		\$31,689.04	\$0.00	\$0.00	\$0.00	\$0.00	\$31,689.04	\$68,612.33
UNOCAL	61,807.26	133,144.15	3,090.36	6,657.21	\$8.2056		\$25,358.29	\$0.00	\$0.00	\$0.00	\$0.00	\$25,358.29	\$54,626.40
TOTAL FALLS CREEK PA	154,516.04	334,061.53	7,725.76	16,703.04			\$57,047.33	\$0.00	\$0.00	\$0.00	\$0.00	\$57,047.33	\$123,238.73
Susan Dionne PA (NKSD)													
MARATHON	573,944.47	1,230,640.08	71,743.08	153,830.34	\$6.8362		\$490,449.50	\$0.00	\$0.00	\$0.00	\$0.00	\$490,449.50	\$1,050,638.70
UNOCAL	382,639.98	815,569.95	47,830.00	101,946.25	\$8.2056		\$392,473.83	\$0.00	\$0.00	\$0.00	\$0.00	\$392,473.83	\$836,530.10
TOTAL SUSAN DIONNE PA	956,584.45	2,046,210.03	119,573.08	255,776.59			\$882,923.33	\$0.00	\$0.00	\$0.00	\$0.00	\$882,923.33	\$1,887,168.80
GRASSIM OSKOLKOFF PA (NKGO)													
MARATHON	115,171.00	249,651.00	14,396.27	31,206.66	\$6.8368		\$98,424.22	\$0.00	\$0.00	\$0.00	\$0.00	\$98,424.22	\$213,153.12
UNOCAL	76,782.00	165,439.00	9,597.75	20,679.87	\$8.2056		\$78,755.30	\$0.00	\$0.00	\$0.00	\$0.00	\$78,755.30	\$169,690.78
TOTAL GRASSIM OSKOLKOFF PA	191,953.00	415,090.00	23,994.02	51,886.53			\$177,179.52	\$0.00	\$0.00	\$0.00	\$0.00	\$177,179.52	\$382,843.90
Tract Operation (NK01)													
MARATHON	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tract Operation (NK02)													
MARATHON	73,474.00	160,015.00	9,184.15	19,990.43	\$6.8371		\$62,792.72	\$0.00	(\$982.01)	(\$154.62)	\$0.00	\$61,656.09	\$135,409.65
UNOCAL	48,984.00	105,978.00	6,123.00	13,247.00	\$8.2056		\$50,242.89	\$0.00	\$0.00	\$0.00	\$0.00	\$50,242.89	\$108,699.58
TOTAL Tract Operation (NK02)	122,458.00	265,993.00	15,307.15	33,237.43			\$113,035.61	\$0.00	(\$982.01)	(\$154.62)	\$0.00	\$111,898.98	\$244,109.23
TOTAL NINILCHIK UNIT	1,425,511.49	3,061,354.56	166,600.01	357,603.59			\$1,230,185.79	\$0.00	(\$982.01)	(\$154.62)	\$0.00	\$1,229,049.16	\$2,637,360.66
DEEP CREEK UNIT (DCHV)													
HAPPY VALLEY PA													

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TOTAL SUBJECT TO ROYALTIES	February-09		CALENDAR		February-09	CALENDAR	\$ PER BBL/MCF	February-09	RIK	REVISION/		TOTAL	REPORTED	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY PRODUCTION	(ROYALTY-IN-KIND) FIELD COSTS	OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT	February-09	REPORTED	CALENDAR	
											REPORTED	REPORTED	YEAR TO DATE	
UNOCAL	19,466.57	40,359.74	2,433.32	5,044.97	\$8.2056	\$19,966.85	\$0.00	\$0.00	\$0.00	\$0.00	\$19,966.85	\$19,966.85	\$41,397.01	
TOTAL DEEP CREEK UNIT	19,466.57	40,359.74	2,433.32	5,044.97		\$19,966.85	\$0.00	\$0.00	\$0.00	\$0.00	\$19,966.85	\$19,966.85	\$41,397.01	
THREE MILE CREEK UNIT														
THREE MILE CREEK PA (TM01)														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (TM01)														
AURORA	14,228.20	14,228.20	1,778.53	3,944.94	\$7.9082	\$14,064.89	\$0.00	\$0.00	\$0.00	\$0.00	\$14,064.89	\$14,064.89	\$31,185.32	
PACIFIC ENERGY ALASKA OPERATING L	6,097.80	6,097.80	762.25	1,605.88	\$7.3959	\$5,494.30	\$0.00	\$0.00	\$0.00	\$0.00	\$5,494.30	\$5,494.30	\$11,575.15	
TOTAL LEASE OPERATION	20,326.00	20,326.00	2,540.78	5,550.82		\$19,559.19	\$0.00	\$0.00	\$0.00	\$0.00	\$19,559.19	\$19,559.19	\$42,760.47	
TOTAL THREE MILE CREEK UNIT	20,326.00	20,326.00	2,540.78	5,550.82		\$19,559.19	\$0.00	\$0.00	\$0.00	\$0.00	\$19,559.19	\$19,559.19	\$42,760.47	
KASILOF UNIT														
KASILOF PA - KSKA - (KS01)														
MARATHON	0.00	14,172.00	0.00	1,771.65	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,244.12	
TOTAL KASILOF UNIT	0.00	14,172.00	0.00	1,771.65		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,244.12	
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA POWER RESOURCES	17,174.42	36,373.65	858.72	1,818.68	\$8.9485	\$7,684.22	\$0.00	\$0.00	\$0.00	\$0.00	\$7,684.22	\$7,684.22	\$16,274.29	
TOTAL BELUGA PA	17,174.42	36,373.65	858.72	1,818.68		\$7,684.22	\$0.00	\$0.00	\$0.00	\$0.00	\$7,684.22	\$7,684.22	\$16,274.29	
SOUTH PA (NCPA)														
AURORA POWER RESOURCES	17,174.42	17,174.42	154.12	154.12	\$9.0250	\$1,390.94	\$0.00	\$0.00	\$0.00	\$0.00	\$1,390.94	\$1,390.94	\$1,390.94	
TOTAL SOUTH PA	17,174.42	17,174.42	154.12	154.12		\$1,390.94	\$0.00	\$0.00	\$0.00	\$0.00	\$1,390.94	\$1,390.94	\$1,390.94	
NORTH PA (NCPB)														
AURORA POWER RESOURCES	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL NORTH PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL NICOLAI CREEK UNIT	34,348.84	53,548.07	1,012.84	1,972.80	RIV WTD AVG	\$9,075.16	\$0.00	\$0.00	\$0.00	\$0.00	\$9,075.16	\$9,075.16	\$17,665.23	
					(LESS FIELD COSTS)									
TOTAL COOK INLET GAS	6,775,279.73	14,235,851.01	848,585.99	1,781,152.68	\$6.0800	\$5,159,427.75	\$0.00	(\$174,953.72)	(\$2,419.06)	\$0.00	\$4,982,054.97	\$4,982,054.97	\$11,306,957.65	